

SOLAR ENERGY CORPORATION OF INDIA LTD.
NEW DELHI

SECI/C&P/HPD/RfS/T3/Amendment-01

dated 25.02.2019

Amendment to the RfS for 1200 MW ISTS Connected Wind-Solar Hybrid Power Projects (Tranche-III)			
RfS No. SECI/C&P/HPD/T3/1200MW/RfS/012020 dated 14.01.2020			
Sr. No.	Clause No.	Existing Clause	Amended Clause
Amendments in the RfS document			
1.	General	<u>The value of Performance Bank Guarantee (PBG) occurring anywhere in the RfS, PPA and PSA documents has been changed from Rs. 20,00,000/MW/Project to Rs. 10,00,000/MW/Project.</u>	
2.	3.4.2	For each Project, the minimum Project capacity shall be 50 MW and the maximum capacity shall be 300 MW . The total capacity of wind-solar hybrid power projects to be allocated to a bidder including its Parent, Affiliate or Ultimate Parent or any Group Company shall be limited to 1200 MW .	For each Project, the minimum Project capacity shall be 50 MW . The total capacity of wind-solar hybrid power projects to be allocated to a Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company shall be limited to 1200 MW .
3.	3.5.9.C.V. or in case of the bidder meeting the criteria on the date at least 7 days prior to due date of bid submission, provisional audited accounts as on the date at least 7 days prior to the due date of bid submission, along with copies of Balance Sheet, Profit & Loss Account, Schedules and Cash Flow Statement supported with bank statements certified by a practicing Chartered Accountant, in order to demonstrate fulfilment of the criteria..... or in case of the bidder meeting the criteria on the date at least 7 days prior to due date of bid submission, provisional audited accounts as on the date at least 7 days prior to the due date of bid submission, along with copies of Balance Sheet, Profit & Loss Account, Schedules and Cash Flow Statement supported with bank statements certified by a practicing Chartered Accountant/Statutory Auditor, in order to demonstrate fulfilment of the criteria.....
4.	3.7.4.b.	The meters for each project at pooling substation are sealed by CTU/STU/Discom/SLDC/RLDC.	Energy injected by each Project will be recorded and signed jointly by all Project owners and copies of the same will be submitted to SECI/CTU as required.
5.	3.7.4The energy accounts are divided and clearly demarcated for the power generated at the Project and are issued by the STU/SLDC/RLDC concerned.....The energy accounts are divided and clearly demarcated for the power generated at the Project and are issued by the STU/SLDC/RLDC/RPC concerned.....
6.	3.7.5.iii.	Substations located in the Northern, Western and Southern regions under the updated plan for 1st phase made available by the Minutes of meeting for Northern, Western and Southern Region	Substations located in the Northern, Western and Southern regions under the updated plan made available by the Minutes of meeting for Northern, Western and Southern Region Standing Committees and as displayed by the

		Standing Committees and as displayed by the CTU on its website, https://webapps.powergrid.in/ctu/u/Default.aspx , subject to availability of connectivity.	CTU on its website, https://webapps.powergrid.in/ctu/u/Default.aspx , subject to availability of connectivity.
7.	3.11.(ii)	Bidders selected by SECI based on this RfS shall submit Performance Bank Guarantee for a value of @ Rs 20 Lakh/MW/Project within 30 days of issuance of Letter of award or before signing of PPA, whichever is earlier.	Bidders selected by SECI based on this RfS shall submit Performance Bank Guarantee for a value of @ Rs 10 Lakh/MW/Project within 70 days of issuance of Letter of award or before signing of PPA, whichever is earlier.
8.	3.11.(vii)	Addendum to the clause	In case of Bank Guarantees issued by foreign branch of a Scheduled Commercial Bank, the same is to be endorsed by the Indian branch of the same bank or SBI, and the endorsing bank would be required to provide the SFMS confirmation.
10.	3.14.7.	The HPDs will be free to reconfigure and repower their Projects from time to time during the PPA duration.....	The HPDs will be free to repower their Projects from time to time during the PPA duration, in line with applicable MNRE guidelines in this regard.....
11.	3.15	Addendum to the clause	It is to be noted that delay in commissioning of the Project due to changes in Project location(s) and/or connectivity/LTA, if any, will be on account of the HPD, and will be dealt as per the provisions of the RfS/PPA.
12.	3.17.B.b.	The maximum deadline allowed for commissioning of the full Project Capacity shall be limited to the date as on 270 days from the SCD.	The maximum deadline allowed for commissioning of the full Project Capacity shall be limited to the date as on 270 days from the SCD or the extended SCD (if applicable).