SOLAR ENERGY CORPORATION OF INDIA LTD. NEW DELHI

Ref No. SECI/C&P/SPD/RfS/RJ-III/072020

dated 15.10.2020

Amendment-02 to RfS for Selection of Solar Power Developers for Setting up of 1070 MW Grid-Connected					
Solar PV Power Projects in RAJASTHAN (Tranche-III) under Tariff-based Competitive bidding					
RfS No. SECI/C&P/SPD/RfS/RJ-III/072020 dated: 16.07.2020					
Sr. No.	Clause No.	Existing Clause	Amended Clause		
	Amendments in the RfS document				
1.	Section II,	Power procured by SECI from the above	Power procured by SECI from the above		
	Cl. 4.0	Project has been provisioned to be sold to the	Project has been provisioned to be sold to the		
		State Buying Entity, i.e. Rajasthan Urja Vikas	Discoms of Rajasthan, which shall be the		
		Nigam Limited (RUVNL), which shall be the	Buying Entities under this RfS. The Buying		
		Buying Entity under this RfS. SECI shall be an	Entities shall procure power under the RfS		
		intermediary nodal agency for procurement	through Rajasthan Urja Vikas Nigam Limited		
		of power generated by the SPD and sale of	(RUVNL), which is the authorized		
		such power to RUVNL entirely on back to	representative for signing the Power Sale		
		back basis based on due performance by the	Agreement, on behalf of the Rajasthan		
		SPD as well as the Buying entity.	Discoms. SECI shall be an intermediary nodal		
			agency for procurement of power generated		
			by the SPD and sale of such power to the		
			Discoms of Rajasthan, entirely on back to		
			back basis based on due performance by the		
2.	Section II,	If the Project is transferred or sold to a third	SPD as well as the Buying Entities. If the Project is transferred or sold to a third		
۷.	Cl. 8.0	party during its tenure (after initial lock-in	party during its tenure (after initial lock-in		
	CI. 6.0	period of 3 years after COD), SECI will retain	period of 1 year after COD), SECI will retain		
		full rights to operationalize the PPA with the	full rights to operationalize the PPA with the		
		third party, which will be under full obligation	third party, which will be under full obligation		
		to honour all the obligations and terms &	to honour all the obligations and terms &		
		conditions of the PPA.	conditions of the PPA.		
3.	Section III,	Subsequent to grant of connectivity &	Subsequent to grant of connectivity, in		
	Cl. 16.c.	after completion of Project in all aspects, in	case there is a delay in grant of		
		case there is a delay in grant of	Synchronization/Charging Permission by the		
		Synchronization/Charging Permission by the	STU or there is a delay in readiness of the STU		
		STU or there is a delay in readiness of the STU	substation at the Delivery Point		
		substation at the Delivery Point			
4.	Section III,	shall not fall below 51% at any time prior to	shall not fall below 51% at any time prior to		
	Cl. 18.3	03 (three) years after the COD, except with	01 (one) year after the COD, except with the		
		the prior approval of SECI. In the event the	prior approval of SECI. In the event the		
		selected Bidder is a consortium, then the	selected Bidder is a consortium, then the		
		combined shareholding of the consortium	combined shareholding of the consortium		

		members in the CDV/ Drainst Company	members in the CDV/ Project Company	
		members in the SPV/ Project Company	members in the SPV/ Project Company	
		executing the PPA, shall not fall below 51% at	executing the PPA, shall not fall below 51% at	
		any time prior to 03 (three) years after COD,	any time prior to 01 (one) year after COD,	
		except with the prior approval of SECI	except with the prior approval of SECI	
5.	Section III,	till 03 (three) years after the COD,	till 01 (one) year after the COD,	
	Cl. 18.4			
6.	Section III,	shall be maintained for a period of 03	shall be maintained for a period of 01 (One)	
	Cl. 18.5	(Three) years after COD.	year after COD.	
7.	Section III,	Any change in the shareholding after the	Any change in the shareholding after the	
	Cl. 18.6	expiry of 03 years after COD can be	expiry of 01 year after COD can be	
		undertaken under intimation to SECI	undertaken under intimation to SECI	
8.	Section IV,	shall not change from submission deadline	shall not change from submission deadline	
	Cl. A.7	of response to RfS up to three years after the	of response to RfS up to one year after the	
		COD of the Project	COD of the Project	
9.	S. No. 5,	We acknowledge that after the execution	We acknowledge that after the execution	
	Format 7.5	of PPA, the controlling shareholding (having	of PPA, the controlling shareholding (having	
	Format for	not less than 51% of the voting rights and	not less than 51% of the voting rights and paid	
	Consortiu	paid up share capital) in the Project Company	up share capital) in the Project Company	
	m	developing the Project shall be maintained	developing the Project shall be maintained	
	Agreemen	for a period of 03 (Three) Years after	for a period of 01 (One) Year after the COD of	
	t	commencement of supply of power.	the Project.	
		Amendments in the PPA de	ocument	
1.	4.1.1.(g)	maintaining its controlling shareholding	maintaining its controlling shareholding	
		(controlling shareholding shall mean more	(controlling shareholding shall mean more	
		than 50% of the voting rights and paid-up	than 50% of the voting rights and paid-up	
		share capital) prevalent at the time of signing	share capital) prevalent at the time of signing	
		of PPA up to a period of three (3) years after	of PPA up to a period of one (1) year after	
		Commercial Operation Date of the Project	Commercial Operation Date of the Project	
		Clarifications in the PPA Do	ocument	
1.	Article 12	It is clarified that, any introduction of new tax	d/duty/cess made applicable for setting up the	
		solar power project and supply of power from	the Solar Power project by the SPD which have	
		a direct effect on the Project, resulting in cl	hange in Project Cost, will also qualify under	
		"Change in Law" as per timeline and procedur	e indicated under Article-12 of PPA.	
		It is further clarified that, applicability of Safeguard Duty on <u>"Solar Cells whether or not</u> "		
		<u>assembled in modules or panels"</u> which is till 29.07.2021, if gets extended and has a direct		
		effect on the Project, resulting in change in Project Cost, such extension will also qualify		
		under "Change in Law" as per timeline and procedure indicated under Article-12 of PPA		
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