

**SOLAR ENERGY CORPORATION OF INDIA LIMITED  
NEW DELHI**

Ref No. SECI/C&P/IPP/13/0006/23-24/Amendment-05

Date 03.06.2024

<b>Amendment-05 to RfS for Selection of RE Power Developers for Supply of 1260 MW Firm and Dispatchable Power from ISTS-Connected Renewable Energy (RE) Power Projects in India under Tariff-Based Competitive Bidding (SECI-FDRE-IV)</b>			
<b>RfS No. SECI/C&amp;P/IPP/13/0006/23-24 dated 15.09.2023</b>			
<b>S. No.</b>	<b>Clause/ Article No.</b>	<b>Existing Clause/Article</b>	<b>Amended Clause/Article</b>
<b>Amendments in the RfS document</b>			
1.	6.3	<p>...</p> <p>In case the RPD fails to obtain connectivity in spite of applying for the same within the above deadline, due to reasons not attributable to RPD, the same shall entail corresponding extensions in the timelines for meeting the Project milestones and the RPD will be eligible for necessary relief under change in law provisions (if applicable) as per the PPA, however, the same will be dealt by SECI on case-to-case basis.</p> <p>...</p>	<b>Deleted</b>
2.	7.5	<p>...</p> <p>It is, however, clarified that selection of Delivery Point by the Bidder at the time of bid submission will not be evaluated with respect to the SCSD of the Project as per the PPA.</p>	<p>...</p> <p>Scheduled Commissioning Date (SCD) of the substation being chosen by the Bidder in line with S. No. i, ii, iii, and iv above shall be on or before 30<sup>th</sup> June, 2028. The Bidder is required to provide the proof in this regard at the time of bid submission, as part of Format-7.1 of the RfS.</p>
3.	8.1.c	<p>... The RPD's performance against this metric will be measured by adding up the shortfalls in meeting the 80% requirement in individual hourly time-blocks during the month in a Contract Year in which power has been scheduled.</p>	<p>... The RPD's performance against this metric will be measured by calculating the average DFR of all hourly time-blocks during the month in a Contract Year in which power has been scheduled.</p>
4.	9	<p>... The RPD shall be required to obtain NOC from SECI prior to sale of infirm power to any third party prior to declaration of COD. ...</p>	<p>... The RPD shall be required to obtain No-Objection Certificate (NOC) from SECI prior to sale of infirm power to any third party prior to declaration of Commercial Operation Date (COD). However, in case the Buying Entity is ready to offtake that infirm power as per</p>

			regulations prior to declaration of COD then such infirm power shall be scheduled to the Buying Entity in line with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023. In case the infirm power is off-taken by Buying Entity, then such power shall be purchased at the Applicable Tariff (as per Article 9.1 of PPA). In case Buying Entity does not consent to purchase such infirm power, the right of refusal shall then vest with SECI. ...
5.	17.1	A= Annual Energy (kWh) to be supplied by the Bidder as per the demand profile under the RfS = <b>3846467 * C</b> ;	A= Annual Energy (kWh) to be supplied by the Bidder as per the demand profile under the RfS = <b>3885653 * C</b> ;
6.	18.1	A= Annual Energy (kWh) to be supplied by the Bidder as per the demand profile under the RfS = <b>3846467 * C</b> ;	A= Annual Energy (kWh) to be supplied by the Bidder as per the demand profile under the RfS = <b>3885653 * C</b> ;
<b>Amendments in the PPA document</b>			
1.	3.1.2	... In case the RPD fails to obtain connectivity in spite of applying for the same within the above deadline, due to reasons not attributable to RPD, the same shall entail corresponding extensions in the timelines for meeting the Project milestones and the RPD will be eligible for necessary relief under change in law provisions (if applicable) as per the PPA, however, the same will be dealt by SECI on case-to-case basis. ...	<b>Deleted</b>
2.	4.4.3	... The RPD's performance against this metric will be measured by adding up the shortfalls in meeting the 80% requirement in individual hourly time-blocks during the month in a Contract Year in which power has been scheduled.	... The RPD's performance against this metric will be measured by calculating the average DFR of all hourly time-blocks during the month in a Contract Year in which power has been scheduled.
3.	5.5	... However, in case the repeat trial run is to take place within 48 hours of the failed trial run, fresh notice shall not be required. ...	... However, in case the repeat trial run is to take place within 48 hours of the failed trial run, fresh notice shall not be required. SECI/Buying Entity reserves first right of refusal on the infirm power generated by RPD and the same may be procured by Buying Entity at Applicable Tariff as per Article 9.1 of the Agreement plus SECI's trading margin. The RPD shall be required to

			<p>obtain No Objection Certificate (NOC) from SECI prior to sale of infirm power to any third party prior to declaration of Commercial Operation Date (COD). However, in case, the Buying Entity is ready to offtake infirm power prior to declaration of COD then such infirm power shall be scheduled to the Buying Entity in line with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023. In case Buying Entity does not consent to purchase such infirm power, the right of refusal shall then vest with SECI.</p> <p>...</p>
4.	12.1.1	<p>In this Article 12, the term “Change in Law” shall refer to the occurrence of any of the following events pertaining to this Project only after ____ [Enter the date of e-Reverse Auction (e-RA) conducted under the referred RfS], ...</p>	<p>In this Article 12, the term “Change in Law” shall refer to the occurrence of any of the following events pertaining to this Project only after ____ [Enter the date of e-Reverse Auction (e-RA) conducted under the referred RfS] and on or before SCSD/extended SCSD, ...</p>
<b>Amendments in the PSA document</b>			
1.	1.4	<p><b>New Article:</b></p> <p>As per provisions of PPA &amp; IEGC regulations, RPDs are permitted for scheduling of infirm power during the trial run up to commercial operation. Upon receipt of communication from SECI/RPD regarding start of trial run, Buying Entity shall provide its consent for procurement of infirm power, failing which RPD may be issued NOC prior to sale of infirm power to any third-party prior till declaration of COD.</p>	
2.	2.11.3	<p>... The RPD’s performance against this metric will be measured by adding up the shortfalls in meeting the 80% requirement in individual hourly time-blocks during the month in a Contract Year in which power has been scheduled.</p>	<p>... The RPD’s performance against this metric will be measured by calculating the average DFR of all hourly time-blocks during the month in a Contract Year in which power has been scheduled.</p>