

SOLAR ENERGY CORPORATION OF INDIA LIMITED**NEW DELHI**

Ref No. SECI/C&P/IPP/13/0006/23-24/Amendment-02

Date 08.01.2024

Amendment-02 to RfS for Selection of RE Power Developers for Supply of 1260 MW Firm and Dispatchable Power from ISTS-Connected Renewable Energy (RE) Power Projects in India under Tariff-Based Competitive Bidding (SECI-FDRE-IV)**RfS No. SECI/C&P/IPP/13/0006/23-24 dated 15.09.2023**

Sr. No.	Clause/ Article No.	Existing Clause/Article	Amended Clause/Article
Amendments in the RfS document			
1.	8.1.b	<p>... The RPD shall be required to maintain a Demand Fulfilment Ratio (DFR) of at least 90% on a monthly basis.</p> <p>Further, for the period from April to October, RPD shall be required to maintain time-block wise DFR of at least 80%. In case of deviation in meeting 80% minimum DFR during the above mentioned time period, additional penalty for the shortfall from 80% DFR for the corresponding time-blocks shall be levied as per Clause 8.2.b.</p> <p>...</p>	<p>... In each Contract Year, for the period from (and including) 1st November to 31st March of that year, the RPD shall be required to maintain a Demand Fulfilment Ratio (DFR) of at least 90% on a monthly basis.</p> <p>For the period from (and including) 1st April to 31st October, the RPD shall be required to maintain a monthly DFR of 80% during Peak Hours (Peak Hours defined as follows- 00:00 Hrs.- 01:00 Hrs.; 14:30 Hrs.-16:30 Hrs.; and 21:00 Hrs. to 24:00 Hrs.) and 80% during Off-Peak Hours (all other hours of the day not defined as Peak Hours), separately. In case of deviation in meeting 80% minimum DFR as mentioned above, penalty for the shortfall from 80% DFR shall be calculated separately for the Peak Hours and Off-Peak Hours as per Clause 8.2.b of the RfS and the cumulative penalty shall be levied.</p> <p>...</p>
2.	8.1.e	Addendum to the Clause	<p>It is hereby clarified that sourcing of 5% energy from green market sources/bilateral agreements, as indicated in the Clause, refers to 5% of the total annual energy as required to be supplied in line with the demand profile of the Buying Entity.</p>

3.	18.1	<p>...</p> <p>It may be noted that successful Bidders shall submit the Performance Guarantee according to the Format 7.3C with a validity period up to (& including) the date as on 15 months subsequent to commencement of power supply from the first part capacity of the Project.</p> <p>On receipt...</p>	<p>....</p> <p>It may be noted that successful Bidders shall submit the Performance Guarantee according to the Format 7.3C with a validity period up to (& including) the date as on 6 months subsequent to SCSD/extended SCSD of the Project. The PBG shall be returned to the RPD within 45 days of successful commencement of power supply and accounting for the penalty in case of delay in commencement in supply, if any, subject to the condition that the RPD shall submit a fresh BG equivalent to the PBG amount with validity upto the date as on one year from the date of commencement of supply from first part capacity of the Project. Alternatively, the RPD may also authorize SECI to retain the originally submitted PBG until the above deadline, thereby suitably extending the validity of the PBG.</p> <p>On receipt...</p>
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Amendments in the PPA document

1.	4.4.3	<p>The RPD shall be required to maintain a Demand Fulfilment Ratio (DFR) of at least 90% on a monthly basis.</p> <p>Further, for the period from April to October, RPD shall be required to maintain time-block wise DFR of at least 80%. In case of deviation in meeting 80% minimum DFR during the above mentioned time period, additional penalty for the shortfall from 80% DFR for the corresponding time-blocks shall be levied as per Clause 4.4.10.</p> <p>...</p>	<p>In each Contract Year, for the period from (and including) 1st November to 31st March of that year, the RPD shall be required to maintain a Demand Fulfilment Ratio (DFR) of at least 90% on a monthly basis.</p> <p>For the period from (and including) 1st April to 31st October, the RPD shall be required to maintain a monthly DFR of 80% during Peak Hours (Peak Hours defined as follows- 00:00 Hrs.- 01:00 Hrs.; 14:30 Hrs.-16:30 Hrs.; and 21:00 Hrs. to 24:00 Hrs.) and 80% during Off-Peak Hours (all other hours of the day not defined as Peak Hours), separately. In case of deviation in meeting 80% minimum DFR as mentioned above, penalty for the shortfall from 80% DFR shall be calculated separately for the Peak Hours and Off-Peak Hours as per Clause 4.4.10 of the RfS and the cumulative penalty shall be levied.</p> <p>...</p>
2.	4.4.4	<p>Addendum to the Article</p> <p>It is hereby clarified that sourcing of 5% energy from green market sources/bilateral agreements, as indicated in the Clause, refers to 5% of the total annual energy as required to be supplied in line with the demand profile of the Buying Entity</p>	