



Request for Selection (RfS) for

Selection of Green Hydrogen Producers for Setting up Production Facilities for Green Hydrogen in India under the Strategic Interventions for Green Hydrogen Transition (SIGHT) Scheme (Mode-1-Tranche-II)

RfS No. SECI/C&P/MI/00/0006/2024-25 dated 11.07.2024

Tender Search Code on ISN-ETS: SECI-2024-TN000035

***Solar Energy Corporation of India Limited
(A Government of India Enterprise)
6th Floor, Plate-B, NBCC Office Block Tower-2,
East Kidwai Nagar, New Delhi – 110023
Tel: 011 - 24666200, e-mail : contracts@seci.co.in***

DISCLAIMER

- I. Though adequate care has been taken while preparing the RfS document, the bidder(s) shall satisfy themselves that the document is complete in all respects. Intimation regarding any discrepancy shall be given by the prospective bidders to the office of SECI immediately. If no intimation is received from any bidder within **20 (Twenty) days from the date of issuance of RfS documents**, it shall be considered that the document is complete in all respects and has been received/ acknowledged by the bidder(s).
- II. Solar Energy Corporation of India Ltd (SECI) reserves the right to modify, amend or supplement this document.
- III. This RfS document has been prepared in good faith, and on a best endeavour basis. Neither SECI nor their employees or advisors make any representation or warranty, express or implied, or accept any responsibility or liability, whatsoever, in respect of any statements or omissions herein, or the accuracy, completeness or reliability of information, and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of this document, even if any loss or damage is caused by any act or omission on their part.
- IV. In case of any discrepancy in the documents uploaded on the websites of SECI, ISN-ETS and CPPP, the documents uploaded on the ISN-ETS website will prevail.

Place: New Delhi

Date: 11.07.2024

BID INFORMATION SHEET

The brief details of the RfS are as under:

(A)	NAME OF WORK/ BRIEF SCOPE OF WORK/ JOB	Selection of Green Hydrogen Producers for Setting up Production Facilities for Green Hydrogen in India under the Strategic Interventions for Green Hydrogen Transition (SIGHT) Scheme (Mode-1-Tranche-II)					
(B)	RfS NO. & DATE	SECI/C&P/MI/00/0006/2024-25 dated 11.07.2024					
(C)	TYPE OF BIDDING SYSTEM	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">SINGLE BID SYSTEM</td><td style="width: 50%; text-align: center;"><input style="width: 80%;" type="text"/></td></tr> <tr> <td style="text-align: center;">TWO BID SYSTEM</td><td style="text-align: center;"><input style="width: 80%;" type="text" value="Yes"/></td></tr> </table>		SINGLE BID SYSTEM	<input style="width: 80%;" type="text"/>	TWO BID SYSTEM	<input style="width: 80%;" type="text" value="Yes"/>
SINGLE BID SYSTEM	<input style="width: 80%;" type="text"/>						
TWO BID SYSTEM	<input style="width: 80%;" type="text" value="Yes"/>						
(D)	TYPE OF RfS/ TENDER	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">E-TENDER</td><td style="width: 50%; text-align: center;"><input style="width: 80%;" type="text" value="Yes"/></td></tr> <tr> <td style="text-align: center;">MANUAL</td><td style="text-align: center;"><input style="width: 80%;" type="text"/></td></tr> </table>		E-TENDER	<input style="width: 80%;" type="text" value="Yes"/>	MANUAL	<input style="width: 80%;" type="text"/>
E-TENDER	<input style="width: 80%;" type="text" value="Yes"/>						
MANUAL	<input style="width: 80%;" type="text"/>						
(E)	COMPLETION/ CONTRACT PERIOD	As mentioned in the RfS Document					
(F)	DOCUMENT FEE/ COST OF RfS DOCUMENT (NON-REFUNDABLE)	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">APPLICABLE</td><td style="width: 50%; text-align: center;"><input style="width: 80%;" type="text" value="Yes"/></td></tr> <tr> <td style="text-align: center;">NOT APPLICABLE</td><td style="text-align: center;"><input style="width: 80%;" type="text"/></td></tr> </table> <p>Amount: INR 25,000/- (Indian Rupees Twenty-Five Thousand Only) + applicable GST, for each Bidder, to be submitted through NEFT/ RTGS transfer in the account of SECI along with the response to RfS</p>		APPLICABLE	<input style="width: 80%;" type="text" value="Yes"/>	NOT APPLICABLE	<input style="width: 80%;" type="text"/>
APPLICABLE	<input style="width: 80%;" type="text" value="Yes"/>						
NOT APPLICABLE	<input style="width: 80%;" type="text"/>						
(G)	BID PROCESSING FEE	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">APPLICABLE</td><td style="width: 50%; text-align: center;"><input style="width: 80%;" type="text" value="Yes"/></td></tr> <tr> <td style="text-align: center;">NOT APPLICABLE</td><td style="text-align: center;"><input style="width: 80%;" type="text"/></td></tr> </table> <p>Rs. 15,00,000/- (Indian Rupees Fifteen Lakh only) + applicable GST, for each Bidder, to be submitted through NEFT/RTGS transfer in the account of SECI, along with the response to RfS.</p>		APPLICABLE	<input style="width: 80%;" type="text" value="Yes"/>	NOT APPLICABLE	<input style="width: 80%;" type="text"/>
APPLICABLE	<input style="width: 80%;" type="text" value="Yes"/>						
NOT APPLICABLE	<input style="width: 80%;" type="text"/>						

(H)	EARNEST MONEY DEPOSIT (EMD)	<table border="1"> <tr> <td>APPLICABLE</td> <td><input type="text" value="Yes"/></td> </tr> <tr> <td>NOT APPLICABLE</td> <td><input type="text"/></td> </tr> </table>	APPLICABLE	<input type="text" value="Yes"/>	NOT APPLICABLE	<input type="text"/>
		APPLICABLE	<input type="text" value="Yes"/>			
NOT APPLICABLE	<input type="text"/>					
Applicable amount as per Clause 14 is to be submitted in the form of Bank Guarantee/ Payment on Order Instrument along with the response to RfS.						
(I)	PERFORMANCE BANK GUARANTEE	<table border="1"> <tr> <td>APPLICABLE</td> <td><input type="text" value="Yes"/></td> </tr> <tr> <td>NOT APPLICABLE</td> <td><input type="text"/></td> </tr> </table>	APPLICABLE	<input type="text" value="Yes"/>	NOT APPLICABLE	<input type="text"/>
		APPLICABLE	<input type="text" value="Yes"/>			
NOT APPLICABLE	<input type="text"/>					
(J)	DATE, TIME & VENUE OF PRE-BID MEETING	Scheduled as per NIT on ISN-ETS portal and/or SECI website.				
(K)	OFFLINE & ONLINE BID-SUBMISSION DEADLINE	As per NIT on ISN-ETS portal				
(L)	ENVELOPE-1 BID OPENING	As per NIT on ISN-ETS portal				
(M)	CONTACT DETAILS OF ISN-ETS PORTAL	M/s Electronic Tender.com (India) Pvt. Ltd. Contact Person: ISN-ETS Support Team Customer Support: +91-124-4229071,4229072 (From 10:00 Hrs. to 18:00 Hrs. on all working Days i.e. Monday to Friday except Govt. Holidays) Email: support@isn-ets.com				
(N)	NAME, DESIGNATION, ADDRESS AND OTHER DETAILS (FOR SUBMISSION OF RESPONSE TO RfS)	Sh. Ajay Kumar Sinha Additional General Manager (Contracts & Procurement) Solar Energy Corporation of India Limited 6 th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi - 110 023 Contact No.: 011 24666200 Email: contracts@seci.co.in				
(O)	DETAILS OF PERSONS TO BE CONTACTED IN CASE OF ANY ASSISTANCE REQUIRED	1) Sh. Pratik Prasun Senior Manager (C&P) Contact No.: 011-24666237 pratikpr@seci.co.in 2) Sh. Abhisekh Srivastav Manager (C&P) Contact No.: 011-24666260 abhisekhsri@seci.co.in				

		<p>3) Sh. Jayansh Gaur Deputy Manager (C&P) Contact No.: 011-24666281 jayansh.gaur@seci.co.in</p> <p>4) Sh. Swapnil Gandhi Senior Engineer (C&P) Contact No.: 011-24666359 swapnil.gandhi@seci.co.in</p>
--	--	--

- Bids must be submitted strictly in accordance with Section-2 and 3 of the RfS, depending upon the Type of Tender as mentioned at Clause no. (D) of Bid Information Sheet.
- Bidders are required to quote strictly as per terms and conditions of the RfS documents and not to stipulate any deviations/ exceptions.
- Any bidder, who meets the Qualifying Requirement and wishes to quote against this RfS, may download the complete RfS document along with its amendment(s) and clarifications if any, from ISN-ETS Portal (<https://www.bharat-electronictender.com>) and/or SECI website (www.seci.co.in) and submit their Bid complete in all respect as per terms & conditions of RfS Document on or before the due date of bid submission.
- Clarification(s)/ Corrigendum(s), if any, shall also be available on the above referred websites.

Bidders are requested to remain updated for any notices/ amendments/ clarifications etc. to the RfS document through the websites <https://www.bharat-electronictender.com> and www.seci.co.in. No separate notifications will be issued for such notices/ amendments/ clarifications etc. in the print media or individually. Intimation regarding notification on the above shall be updated on www.seci.co.in and the details only will be available from <https://www.bharat-electronictender.com>.

SECTION 1. INTRODUCTION & INVITATION FOR BIDS

1 Background & Introduction

- 1.1 Solar Energy Corporation of India Limited (hereinafter called “SECI”) is a Government of India Enterprise under the administrative control of the Ministry of New & Renewable Energy (MNRE). One of the main objectives of the Company is to assist the Ministry and function as the implementing and facilitating arm of the National Solar Mission (NSM) for development, promotion and commercialization of solar energy technologies in the country.
- 1.2 The Union Cabinet has approved the National Green Hydrogen Mission with an outlay of Rs. 19,744 Crore up to 2029-30. The Strategic Interventions for Green Hydrogen Transition (SIGHT) programme is a major financial measure under the mission, with an outlay of Rs. 17,490 Crore. The programme proposes two distinct financial incentive mechanisms to support domestic manufacturing of Electrolysers and production of Green Hydrogen. These incentives are aimed at enabling rapid scale-up, technology development and cost reduction.
- 1.3 Subsequent to conclusion of Mode-1 Tranche-I bidding under the Incentive Scheme for Green Hydrogen Production, MNRE has issued “Scheme Guidelines for implementation of ‘Strategic Interventions for Green Hydrogen Transition (SIGHT) Programme – Component II: Incentive Scheme for Green Hydrogen Production (under Mode 1)-Tranche-II’ of the National Green Hydrogen Mission” vide OM No. 353/40/2023-NT dated 03.07.2024. SECI has been appointed as the implementing agency for this Scheme. This RfS document has been prepared in line with the above Guidelines, including subsequent amendments and clarifications issued thereof, until the last date of bid submission of this RfS.
- 1.4 As part of the above scheme, SECI invites bids for “Selection of Green Hydrogen Producers (GHP) for Setting up Production Facilities for Green Hydrogen in India under the Strategic Interventions for Green Hydrogen Transition (SIGHT) Scheme (Mode-1-Tranche-II)”. Selection of beneficiaries shall be done in a transparent manner as per the criteria laid down in the Guidelines and RfS.
- 1.5 Bidders setting up any Green Hydrogen (GH₂) and/or its derivative-based production facilities will be eligible to apply for the incentive assistance under this scheme if they qualify for the Qualification Requirements outlined in Section-4 of the RfS.
- 1.6 The Producers of Green Hydrogen and its derivatives shall also be eligible for Carbon Credits under the Carbon Credit Trading Scheme, 2023 notified by the Ministry of Power subjected to fulfillment of stipulated criteria.
- 1.7 The same quantum of production and/or supply of Green Hydrogen and its derivatives is not eligible to receive incentives under distinct Modes and Tranches of Component-II of SIGHT Programme i.e. Mode-1, Mode-2A and Mode-2B across all tranches. For e.g., if a bidder gets an incentive under Mode-1 Tranche-I tender issued by SECI vide RfS. No. SECI/C&P/MI/00/0016/2023-24 dated 10-07-2023 of the SIGHT Programme for Green Hydrogen (GH₂) production and under Mode-2A Tranche-I tender issued by

SECI vide RfS No. SECI/C&P/MI/00/0002/2024-25 dated 07-06-2024, as well as under Mode-2B tenders issued by PSU refineries, the incentive under Mode-1 Tranche-II (i.e. this tender) can only be claimed for additional capacity, over and above the capacity on which incentive is claimed under Mode-1 Tranche-I, Mode-2A Tranche-I, and Mode-2B.

It is clarified that to be eligible for incentives under the RfS, the production line should be owned by the GHP. In other words, contract production of Green Hydrogen is not allowed under the RfS.

2 Invitation for Bids

- 2.1 A Single Stage, Two Envelope Bidding Procedure will be adopted and will proceed as detailed in the RfS Documents. Bidding will be conducted through competitive bidding procedures as per the provisions of the RfS. The respective rights of SECI and the Bidder/GHP shall be governed by the RfS Documents.
- 2.2 SECI has issued this document in the capacity of Implementing Agency as mentioned in the Guidelines. As per the Guidelines, a Scheme Monitoring Committee (SMC) under the chairmanship of the Secretary, MNRE, and comprising representatives from MNRE, SECI and experts from other organizations, shall periodically review the status of implementation/ performance of GH2 manufacturing capacities awarded/ set up under the scheme. The Committee will also facilitate/recommend measures to resolve difficulties, if any.
- 2.3 Interested bidders have to necessarily register themselves on the portal <https://www.bharat-electronictender.com> (“ETS portal”) through M/s Electronic Tender.com (India) Pvt. Limited to participate in the bidding under this invitation for bids. It shall be the sole responsibility of the interested bidders to get themselves registered at the aforesaid portal for which they are required to contact M/s Electronic Tender.com (India) Pvt. Limited, New Delhi to complete the registration formalities. Contact details of ISN-ETS are mentioned on the Bid Information Sheet. All required documents and formalities for registering on ISN-ETS are mentioned in the subsequent RfS documents.

They may obtain further information regarding this IFB from the registered office of SECI at the address given on the Bid Information Sheet from 10:00 hours to 17:00 hours on all working days.

For proper uploading of the bids on the ETS portal, it shall be the sole responsibility of the bidders to apprise themselves adequately regarding all the relevant procedures and provisions as detailed in the portal as well as by contacting M/s Electronic Tender.com (India) Pvt. Limited directly, as and when required, for which contact details are also mentioned on the Bid Information Sheet. SECI in no case shall be responsible for any issues related to timely or proper uploading/ submission of the bid in accordance with the relevant provisions of the Bidding Documents.

- 2.4 Bidders should submit their bid proposal complete in all aspects on or before the last date and time of Bid Submission as mentioned on ISN-ETS Portal ([https://www.bharat-](https://www.bharat-electronictender.com)

electrictender.com), SECI website <http://www.seci.co.in> and as indicated in the Bid Information Sheet.

- 2.5 Bidder shall submit its proposal along with non-refundable RfS Document Fee, Bid Processing Fees and Earnest Money Deposit (EMD) (if applicable) complete in all respect as per the Bid Information Sheet. Bid proposals received without the prescribed RfS Document Fee, Bid Processing Fees and EMD will be rejected, with certain exceptions as provided in the RfS. **In the event of any date indicated being declared a holiday, the next working day shall become operative for the respective purpose mentioned herein.**
- 2.6 RfS documents can be downloaded from the ISN-ETS Portal or from SECI's website. It is mandatory to download an official copy of the RfS Document from the Electronic Tender System (ISN-ETS) Portal to participate in the RfS. Any amendment(s)/corrigendum(s)/clarification(s) with respect to this RfS shall be uploaded on ISN-ETS website. The Bidder should regularly check for any Amendment(s)/Corrigendum(s)/Clarification(s) on the above mentioned ISN-ETS website. The same may also be uploaded on SECI website. However, in case of any discrepancy, the information available on ISN-ETS website shall prevail.
- 2.7 SECI reserves the right to cancel/ withdraw/ defer this invitation for bids without assigning any reason and shall bear no liability whatsoever consequent upon such a decision.

2.8 INTERPRETATIONS

- Words comprising the singular shall include the plural & vice versa.
- An applicable law shall be construed as reference to such applicable law including its amendments or re-enactments from time to time.
- A time of day shall save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time.
- Different parts of this contract are to be taken as mutually explanatory and supplementary to each other and if there is any differentiation between or among the parts of this contract, they shall be interpreted in a harmonious manner so as to give effect to each part.
- The table of contents and any headings or sub headings in the contract have been inserted for case of reference only & shall not affect the interpretation of this document/agreement.

SECTION 2. SPECIAL CONDITIONS OF CONTRACT

3 *Scope of Work*

- 3.1 Under this RfS, the GHP shall be required to set up production facilities of Green Hydrogen and/or its derivatives, with the primary objective of enabling rapid scale-up, technology development and cost reduction in the production of Green Hydrogen (GH2) and/or its derivatives in India, as per the provisions of the RfS.
- 3.2 With the objective to maximize production of Green Hydrogen and its derivatives, enhance cost-competitiveness and encourage large-scale utilization, the Bidder can opt for bidding for any one/both of the following buckets:

Bucket	Pathway
I	Technology Agnostic Pathways
II	Biomass Based Pathways

4 *Total capacity offered*

- 4.1 The total Capacity available for bidding under both buckets as mentioned in Clause 3.2 is as follows:

Total capacity available for bidding	Technology Agnostic Pathways (Bucket-I)	Biomass Based Pathways (Bucket-II)
	4,10,000 MT/annum of GH2	40,000 MT/annum of GH2

- 4.2 Allocated capacity under this RfS shall remain constant over a period of three years from the issuance of Letters of Award.

5 *Maximum Eligibility for Production Capacity Allocation to a Bidder*

The following conditions shall be applicable to the Bidders for submission of bids against this RfS:

- 5.1 The total capacity to be allocated under this tender is 4,50,000 MT per annum of GH2. A Bidder, including its Parent, Affiliate or Ultimate Parent or any Group Company shall submit a single bid undertaking to setup GH2 production facility(ies). The Projects shall be quoted in multiples of 500 MT/annum only. The capacity quoted should be constant over the first three years from the start of commercial production (in Thousand Metric Tonnes (TMT)). The capacities of the production facilities to be setup under each of the buckets are brought down as follows:

Pathway/Bucket	Minimum bid capacity (MT/annum)	Maximum bid capacity (MT/annum)
Technology Agnostic Pathways (Bucket-I)	10,000	90,000
Biomass Based Pathways (Bucket-II)	500	4,000

The evaluation of bids shall be carried out as described in Section-5 of the RfS. The methodology for allocation of Green Hydrogen Production Projects is elaborated in Section- 5 of the RfS.

Note: In case a common Company/Companies directly or indirectly hold(s) more than 10% but less than 26% shareholding in more than one Bidder participating in the RfS, each one of such Bidders will be required to submit the Disclosure as per Format 7.8A. In all other cases, Format 7.8 will be applicable.

Green Hydrogen Production capacities indicated in the RfS/ quoted by the Bidder shall mean “annual” production capacities committed by the Bidder/GHP.

- 5.2 The maximum cumulative capacity that will be allocated under Mode-1 Tranche-II (i.e. subject tender) including both the Buckets to a Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company shall be limited to the summation of the capacity limits of the individual Buckets as per Clause 5.1 above, or **90,000 MT/annum**, whichever is lower.

Further, the maximum Green Hydrogen production capacity that will be allocated to a Bidder, including its Parent or Affiliate or Ultimate Parent or any Group Company, shall be limited to **2,25,000 MT/annum** cumulatively across all the Modes and Tranches, including the buckets under Component-II of the SIGHT Programme i.e. Mode-1, Mode-2A and Mode-2B across all tranches. However, in case any capacity remains unallocated in Component-II of SIGHT Programme, MNRE may relax this ceiling for subsequent tranches.

- 5.3 The Bidder is required to mention the details of the GH2 production Capacity for which the Bidder has submitted the bid for and the GH2 production capacity won by the Bidder, including its Parent or Affiliate or Ultimate Parent or any Group Company, under all the Modes and Tranches of Component-II of the SIGHT Programme in the Covering Letter (Format 7.1).

To verify the total capacity allocated to a Bidder including its Parent or Affiliate or Ultimate Parent or any Group Company, SECI may ask the Bidder to submit the undertaking at any stage during the evaluation and the Bidder shall submit the details of the allocated GH2 production capacity. Also, in case of allocation of the GH2 production capacity to the Bidder in any of the Modes and Tranches of the Component-II of SIGHT Programme, the Bidder shall immediately inform SECI of any additional capacity that has been allocated.

Further, for the bidders who have been awarded GH2 production capacity under any or all of the Modes and Tranches of Component-II of SIGHT Programme, in case such a bidder quotes GH2 production capacity more than the eligible capacity (i.e. the bidder quotes the capacity without excluding the capacity allocated under any or all of the Modes and Tranches), its bid capacity will be reduced to the eligible capacity after excluding the capacity allocated under any or all of the Modes and Tranches for the purpose of evaluation of bids as per Section 5.

- 5.4 Bidders who are eligible for award of capacity in any Bucket will be considered for award of capacity in the other Bucket for the balance capacity, only if capacity eligible for award to the Bidder in the other Bucket, including the capacity awarded under any or all of the Modes and Tranches of Component-II of SIGHT Programme, is less than 2,25,000 MT/annum. In case the Bidder is being awarded more than 2,25,000 MT/annum of GH2 production capacity under Component-II of SIGHT Programme cumulatively, the Bidder has to surrender the additional capacity awarded under this tender, which is more than 2,25,000 MT/annum.

Further, in case, at any stage after the award/ allocation of GH2 production capacity to the Bidder under this tender it is found that the Bidder has been awarded/allocated GH2 production capacity more than 2,25,000 MT/annum, SECI shall terminate the additional capacity awarded under this tender, such that the total awarded capacity awarded to the bidder, including its Affiliates/Parent/Ultimate Parent/Group Company(ies) under Component-II of the SIGHT Scheme is not more than 2,25,000 MT/annum, and the equivalent amount of PBG shall be encashed by SECI commensurate to the additional undeclared capacity.

It is further clarified that the above limit of 2,25,000 MT/annum is applicable even in case the Bidder wins any capacity as member of a Consortium across all the modes and tranches under Component-II of SIGHT Programme. Such capacity reduction will also be applicable in case of additional capacity being awarded to any Consortium under this tender.

- 5.5 Multiple bids from same company including its Parent/ Ultimate Parent/Affiliates/Group Companies shall make all the bids submitted by the group invalid. In case of a Joint Venture Company/ Consortium, a partner/ company will be allowed to tie up the production capacity (of any stage) with another partner/company for one bid only.
- 5.6 A Bidder can bid in either of the two Buckets or in both of them. The bids for Bucket-II will be evaluated first, for allocation of capacity offered under the Bucket. After the allocation of capacities under Bucket-II, any unallocated capacity under this Bucket shall be transferred to Bucket-I. Thereafter, bids for Bucket-I shall be evaluated. Allocation under Bucket-I will be carried out till the capacity offered under this Bucket, including transferred capacity from Bucket-II (if any), is exhausted.

6 Project Location

- 6.1 The Projects can be set up anywhere in India at the locations chosen by the GHP at its own discretion, cost, risk and responsibility. Further, GHP is free to change its project location during the execution of the Project/ construction period.
- 6.2 All approvals, permits and clearances required for setting up the Project, including but not limited to clearances for land for the Project, shall be in the scope of the GHP.
- 6.3 After the issuance of the LoA, the Bidder can choose to set up multiple Projects to implement the allocated capacity. It is further clarified that the Bidder may choose to set up different Projects at different locations.

7 Construction Plan Monitoring

7.1 Bidders are required to submit the following documents with their response, as part of the response to RfS:

- a. Construction Plan
- b. Tentative Project location(s)
- c. Timelines/ PERT chart of major construction activities

The above details may be changed by the Successful Bidder subsequent to issuance of LoA.

7.2 GHP shall be required to submit the Quarterly Progress Report to SECI containing the Project progress updates with respect to above parameters, along with reasons for delay, if any.

7.3 MNRE/SECI and/or its authorized agency will have the right to carry physical inspection of GHP's Production Facilities and offices. SECI reserves the right to appoint an Independent Engineer/ Firm for verification of technical parameters. MNRE may also designate National Accreditation Board for Testing and Calibration Laboratories (NABL) accredited labs or other third-party certification agencies, etc. for such verification.

7.4 It is clarified that Projects which are under construction are eligible for participation in this RfS. Projects which have commissioned/ commenced production of GH2 as on the date of issuance of this RfS are not eligible for incentives under this RfS.

8 Not Used

9 Commissioning of Green Hydrogen Production Facilities

9.1 The Green Hydrogen Production Facilities to be set up under this RfS shall be allowed **36 months from the date of issuance of Letter of Award (LoA)** for commissioning of full Production Capacity which shall be referred to as Scheduled Commissioning Date (SCD) of the Project. For e.g., if the LoA is issued on 10.07.2025, the SCD shall be considered as 10.07.2028.

9.2 A detailed commissioning procedure will be issued subsequent to the issuance of LoA and prior to SCD. The GHP will be required to intimate SECI at least 45 days in advance regarding expected date of commissioning/part-commissioning of the Project so that SECI may plan for site inspection or any other activity to be planned for confirmation/validation of the commissioning/ part-commissioning.

Site inspection and verification of parameters as per the RfS may also be carried out by agencies authorized by MNRE/SECI.

9.3 An inspection team comprising members from SECI and/or any agency authorized by SECI will visit the Production Facility at the time of commissioning or immediately after its commissioning to verify the pathway of production, and production capacity, as promised at the time of bid submission. If required, MNRE/SECI may also designate

National Accreditation Board for Testing and Calibration Laboratories (NABL) accredited labs, etc. for such verification. The GHP will be required to provide information/documents to the satisfaction of SECI/MNRE or any of their authorized representative to the extent of their satisfaction, as necessary for verification of claims of the GHP.

9.4 **Part commissioning:**

- a. Part Commissioning of the Project is allowed. However, the GHP shall be allowed to commission the Project in a maximum of 3 installments, with each part capacity to be chosen at its own discretion. Disbursement of incentive will commence from SCD (or extended period with penalty, if applicable) or the date of commissioning of full Project capacity, whichever is earlier.
- b. In case any part capacity is commissioned subsequent to SCD, the incentive period for that particular part will get reduced by the period corresponding to the delay in commissioning beyond SCD.
- c. In case only a part capacity has been commissioned up to the period allowed for commissioning of the Project with the applicable penalty as per Clause 9.5.a, only the part commissioned capacity will be eligible for incentive and the remaining capacity that has not been commissioned will stand cancelled, in which case the provisions as per Clause 9.5.b will be applicable for the capacity that has not been commissioned.

9.5 **Penalty for delay beyond SCD:**

- a. The maximum deadline allowed for commissioning of full Project capacity shall be limited to the date as on 06 months from SCD. For e.g., if the SCD is 10.07.2028, the above deadline shall be 10.01.2029
- b. In case of delay in commissioning of the Project beyond the SCD until the deadline as per Clause 9.5.a. above, as part of the penalty, the total PBG amount for the Project shall be encashed on per-day basis and proportionate to the balance capacity not commissioned. For example, in case of a Project of 20000 MT capacity, if commissioning of 5000 MT capacity is delayed by 18 days beyond the SCD, then the penalty shall be: $\text{PBG amount} \times (5000/20000) \times (18/180)$. For the purpose of calculations of penalty, 'month' shall be considered consisting of 30 days.
- c. In case of further delay in commissioning the full Project capacity beyond the date as per Clause 9.5.a. above, PBG amount commensurate to the Project capacity not commissioned until the above deadline will be encashed and the awarded capacity under this RfS will stand modified to the capacity commissioned until the above deadline.

Note: The penalty is levied on behalf of the Government of India to ensure these Projects are not left incomplete or delayed for reasons that don't qualify for any extension of time. Therefore, SECI will be under no obligation to demonstrate any proof of loss on account of such delay or incompleteness/non-completion of the Project.

10 *Not Used*

11 Disbursement of Incentives

11.1 The Production Facilities awarded under this RfS will be eligible for getting direct incentive by SECI in Rs./kg of Green Hydrogen (GH₂) production on annual basis for a period of 3 years from the SCD (or extended period with penalty, if applicable) or the date of commissioning of full Project capacity/capacity accepted under the RfS, whichever is earlier.

11.2 Incentive pay-out to the GHP will be calculated as follows:

Incentive pay-out in a given year = [(Incentive quoted for that year in Rs./kg of GH₂) x (Allocated capacity or Actual Production in the year, in kg., whichever is lower)]

It is clarified that the Bidder shall quote non-zero incentive values for each year in the Format for Financial Bid (Format 7.10) as a part of second envelope. The bid of the bidder quoting zero/nil incentive shall be considered non-responsive and shall be summarily rejected.

Disbursement of incentive will be limited to a period of 3 years from the reference date as per the provisions of Clause 9.4 above.

11.3 **Production Facility inspection prior to incentive disbursement:** For each of the years in which the GHP is eligible for disbursement of incentive (“Incentive years”), the assessment of the GHP’s claims for eligibility of incentive will be carried out as follows:

To verify the production commitments that have been fulfilled by the GHP, the first visit to the GH₂ production facility shall be conducted in the first month after commissioning. Thereafter, the visits may be carried out by SECI at its own discretion. The traveling and lodging costs of officials from SECI/its designated agencies for each visit will be borne by SECI. All other costs pertaining to the inspection procedure will be borne by the GHP.

11.4 The GHP shall be required to give a self-declaration and a Statutory Auditor’s certificate in support of meeting the production requirement, as part of its submission of claim for incentive for each year.

Incentive shall be disbursed to each successful bidder on an annual basis, after the requisite claim is received from the successful bidder/GHP and duly verified by MNRE, through SECI.

It is hereby clarified that the incentives disbursed under this Scheme will be governed by applicable rules/laws under the Income Tax Act, 1961.

11.5 GHP will be required to provide documents in support of the incentive claimed for a particular year based on actual production of Green Hydrogen or its derivative, subject to maximum production equal to Awarded Capacity or modified capacity in line with Clause 9 of the RfS.

Documents required to be submitted by GHP for ascertaining the above will be specified in due course. MNRE/SECI will also make provisions for adequate safeguards, including periodical special audits and appointing technical organizations to conduct sample checks to verify claims of GHPs with respect to production capacity and end-product.

11.6 In case a GHP fails to meet the Production Capacity committed, then the GHP will be eligible for incentive based on the actual production of Green Hydrogen and/or its derivatives.

11.7 An illustration of this effect is brought out as follows:

- Assuming the date of LoA as **20.06.2025**. Accordingly, SCD of the Projects under this RfS becomes **20.06.2028**.
- Assuming the date of commencement of Green Hydrogen production is **20.06.2028**, the incentive disbursement schedule is brought out as follows:

Incentive year		Scheduled incentive disbursement as per LoA
Incentive-1	21.06.2028 to 20.06.2029	20.06.2029
Incentive-2	21.06.2029 to 20.06.2030	20.06.2030
Incentive-3	21.06.2030 to 20.06.2031	20.06.2031

11.8 Disbursement of last tranche of incentive will mark the termination of the scheme period, with no further claims regarding incentive disbursement will be entertained by SECI/MNRE.

SECTION 3. STANDARD CONDITIONS OF CONTRACT

12 *Obtaining RfS Documents*

Interested Bidders have to download the official copy of RfS & other documents after login into the ISN-ETS portal by using the Login ID & Password provided by ISN-ETS during registration (Refer Annexure – A of the RfS). The Bidder shall be eligible to submit/ upload the bid document only after logging into the ISN-ETS portal and downloading the official copy of RfS.

13 *Cost of Documents and Bid Processing Fees*

Prospective Bidders are required to submit their proposals in response to this RfS document along with a non-refundable cost of RfS document and processing fee as mentioned in the Bid Information Sheet. A Bidder will be eligible to participate in the bidding process only on submission of all the applicable financial amounts as per the Bid Information Sheet. Payments against Cost of RfS document and Bid Processing Fee shall be done only through NEFT/RTGS (electronic transfer), and the Bidder shall submit the transaction receipt, as part of the online bid submission.

The bank details of SECI are available at SECI's website, www.seci.co.in, under the "Financials" tab.

Upon making the necessary payments, the prospective Bidders shall immediately write to SECI (mailing to finance@seci.co.in), providing the payment details along with name and registered address of the Bidder (with GSTIN of the paying entity), to enable seamless issuance of payment invoices for taxation purpose. SECI will not be liable for any delay in issuing necessary invoices in this regard.

Bids submitted without Cost of RfS document and/or Bid Processing Fee and/or Bank Guarantee/Payment on Order Instrument against Earnest Money Deposit (EMD) (including partial submission of any one of the respective amounts), may be liable for rejection by SECI.

MSMEs (Micro, Small and Medium Enterprises) registered under NSIC/DIC/Udyog Aadhar Only are exempted from submission of Cost of RfS document, Bid Processing Fee & Earnest Money Deposit (EMD). For a Joint Venture/Consortium to be eligible for exemption from submission of Cost of RfS document, Bid Processing Fee & Earnest Money Deposit, all the members of the Joint Venture/Consortium shall be registered as MSME.

14 *Bank Guarantee/ Payment on Order Instrument (POI) against Earnest Money Deposit (EMD)*

- 14.1 Earnest Money Deposit (EMD) of **INR 2,500 per MT/annum** corresponding to the quoted Production Capacity, in the form of Bank Guarantee according to Format 7.3A and valid for a period up to **12 months** from the last date of bid submission, shall be submitted by the Bidder along with their bid, failing which, the bid shall be summarily rejected. The Bank Guarantees towards EMD have to be issued in the name of the

Bidding Company/ Lead Member of Bidding Consortium/JV. In the event of encashment of EMD, the encashed amount shall include all applicable taxes.

Electronic Bank Guarantee (e-BG) is also acceptable against EMD under this RfS.

In the case of a bidder bidding for more than one bucket, the EMD needs to be submitted for the value corresponding to the cumulative of all the buckets. However, if the cumulative quoted capacity is more than 90,000 MT/annum, which is the maximum capacity that will be allocated under this RfS, EMD may be submitted for an amount corresponding to 90,000 MT/annum.

For e.g., If a bidder quotes 20,000 MT/annum in Bucket-I and 1,000 MT/annum in Bucket-II, then the EMD amount applicable for the individual buckets will be as follows:

Pathways	Bid Capacity (MT/annum)	EMD (Rs. Cr.)
Technology Agnostic Pathways (Bucket-I)	20,000	5.00
Biomass Based Pathways (Bucket-II)	1,000	0.25

Thus, in this case, the Bidder shall be required to submit EMD for a value corresponding to Rs. 5.25 Cr., which is the value corresponding to the cumulative value of the individual buckets.

Similarly, if a bidder quotes 90,000 MT/annum in Bucket-I and 4,000 MT/annum in Bucket-II, the EMD to be submitted shall be calculated as Rs. 2500 x 90,000 MT = Rs. 22,50,00,000/-.

- 14.2 The Bidder shall furnish the Bank Guarantees towards EMD from any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India (RBI) and amended as on the date of issuance of bank guarantee. Bank Guarantee issued by foreign branch of a Scheduled Commercial Bank is to be endorsed by the Indian branch of the same bank or State Bank of India (SBI).

The EMD shall be valid as per the timelines stipulated above. However, shortfall in the EMD validity, if any, up to a period of seven (07) days shall be acceptable. Further, an additional shortfall only in the following cases shall be acceptable: If the Bidder has submitted the EMD with validity as per original bid submission date or as per any revised submission date and if the deadline for submission of bids has been extended further, the EMD shall be acceptable, provided the EMD is valid for more than two months from the actual date of bid submission and the Bidder submits the EMD extension for the requisite period within seven days from the date of actual bid submission, if required.

- 14.3 SECI has agreed to accept the EMD in the form of an unconditional and irrevocable Bank Guarantee instead of the cash deposit with the clear position intimated to the bidder that the EMD Bank Guarantee shall be encashable for being appropriated by SECI in terms of the guarantee as in the case of appropriation of the cash deposit lying with SECI.

The Bank Guarantee (BG) or amendment to be submitted against EMD shall be effective only when the BG issuance message is transmitted by the issuing bank through SFMS to IDFC First Bank IFSC: IDFB0020101, Client Name: Solar Energy Corporation of India

Ltd and a confirmation in this regard is received by SECI. Message Type: IFN760COV is to be used by the issuing bank.

14.4 **Forfeiture of EMD:**

The BG towards EMD shall be encashed by SECI in following cases:

- a. If the Bidder withdraws or varies the bid after due date and time of bid submission and during the validity of bid;
- b. If after issuance of LoA, it is found that the documents furnished by the Bidders as part of response to RfS are misleading or misrepresented in any way;
- c. If the Successful Bidder refuses to submit the requisite documents or fails to furnish required Performance Bank Guarantee/POI in accordance with Clause 15 of the RfS;

14.5 **Payment on Order Instrument (POI):** As an alternative to submission of EMD as above, the Bidder also has an option to submit a letter of undertaking issued by either of the following three organizations, viz. (i) Indian Renewable Development agency Limited (IREDA) or (ii) Power Finance Corporation Limited or (iii) REC Limited. This Letter of Undertaking shall be issued as “Payment on Order Instrument” (POI), wherein the POI issuing organization undertakes to pay in all scenarios under which the EMD would be liable to be encashed by SECI within the provisions of RfS/LoA. This instrument would have to be furnished as per Format 7.3B of the RfS, within the timelines as per Clause 14.1 above, for the amount and validity period as per Clause 14.1 above.

The term “Bank Guarantee (BG) towards/ against EMD” occurring in the RfS shall be read as “Bank Guarantee (BG)/ Payment on Order Instrument (POI) towards/ against EMD”.

15 Performance Bank Guarantee (PBG)/ Payment on Order Instrument (POI)

15.1 Bidders selected by SECI based on this RfS shall submit Performance Guarantee for a value @ **Rs. 5000 per MT/annum** as per the Production Capacity allocated to them, within 15 days of issuance of Notification of Award (NoA) by SECI. It is clarified that the capacity shall be quoted in terms of MT/annum, but the EMD and PBG amounts shall be submitted corresponding to one year’s production capacity as committed by the Bidder. It may be noted that Successful Bidders shall submit the Performance Guarantee according to the Format 7.3C with a validity period up to (& including) the date as on 09 months after the SCD of the Project.

In case of non-submission of PBG within the above deadline, the Bidder may choose to submit the PBG within additional 10 days, upon payment of extension fees @ Rs. 1000/MW/day + applicable GST within the deadline for submission of PBG (i.e. 15 days from the issuance of NoA). Thus, the total amount of Rs. 10,000/MW is required to be submitted prior to the deadline for submission of PBG (i.e. 15 days from the issuance of NoA). In this case, in case of submission of PBG prior to 10 days of extended period, the remaining amount out of the deposited amount by the Successful Bidder shall be returned by SECI, without any interest.

In case of non-submission of either the PBG or the extension charges, within the deadline for submission of PBG (i.e. 15 days from the issuance of NoA), the Bank Guarantee against EMD submitted by the Bidder will be encashed, NoA issued will be cancelled by SECI and the awarded capacity shall stand terminated.

On receipt and after successful verification of the total Performance Bank Guarantee in the acceptable form, the BG submitted towards EMD shall be returned by SECI to the successful Bidder.

Electronic Bank Guarantee (e-BG) is also acceptable against PBG under this RfS.

- 15.2 Note: The PBGs are required to be submitted in the name of the entity in whose name the LoA is being issued. In case of the Project being implemented by a Special Purpose Vehicle (SPV) incorporated by the Successful Bidder, the PBG may be submitted in the name of the Successful Bidder at an earlier date, if the bidder chooses to do so, and the same shall be subsequently replaced by the PBG issued in the name of the SPV.
- 15.3 The Successful Bidder shall furnish the PBG from any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India (RBI) and amended as on the date of issuance of bank guarantee. Bank Guarantee issued by foreign branch of a Scheduled Commercial Bank is to be endorsed by the Indian branch of the same bank or State Bank of India (SBI). In case of the Project being implemented through an SPV incorporated by the successful bidder, the PBG shall be furnished in the name of the SPV, except for the case as indicated in Clause 30.1.ii of the RfS.
- 15.4 The format of the Bank Guarantee prescribed in Formats 7.3 A (EMD) and 7.3 C (PBG) shall be strictly adhered to and any deviation from the above Formats shall result in rejection of the EMD/PBG and consequently, the bid. In case of deviations in the formats of the Bank Guarantees, the LoA will not be issued by SECI.
- 15.5 SECI has agreed to accept the PBG in the form of an unconditional and irrevocable Bank Guarantee instead of the cash deposit with the clear position intimated to the bidder that the PBG shall be encashable for being appropriated by SECI in terms of the guarantee as in the case of appropriation of the cash deposit lying with SECI.
- 15.6 The Bank Guarantees have to be executed on non-judicial stamp paper of appropriate value as per Stamp Act relevant to the place of execution.
- 15.7 All expenditure towards execution of Bank Guarantees such as stamp duty etc. shall be borne by the Bidders/GHPs. Any Bank Guarantee or amendment to be submitted as part of the bidding process/contract execution shall be effective only when the BG issuance message is transmitted by the issuing bank through SFMS to IDFC First Bank IFSC: IDFB0020101, Client Name: Solar Energy Corporation of India Ltd and a confirmation in this regard is received by SECI. Message Type: IFN760COV is to be used by the issuing bank.
- 15.8 In case of Bank Guarantees issued by foreign branch of a Scheduled Commercial Bank, the same is to be endorsed by the Indian branch of the same bank or SBI, and the endorsing bank would be required to provide the SFMS confirmation.

15.9 After the bidding process is over, SECI shall release the Bank Guarantees towards EMD of the unsuccessful Bidders within 15 days after the issuance of LoAs to the Successful Bidders.

15.10 The PBGs shall be returned to the GHPs after successful commissioning of the awarded capacity, after taking into account any penalties as applicable as per the terms and conditions of the RfS.

15.11 **Payment on Order Instrument (POI):** As an alternative to submission of PBG as above, the successful Bidder also has an option to submit a letter of undertaking issued by either of the following three organizations, viz. (i) Indian Renewable Development agency Limited (IREDA) or (ii) Power Finance Corporation Limited or (iii) REC Limited. This Letter of Undertaking shall be issued as “Payment on Order Instrument” (POI), wherein the POI issuing organization undertakes to pay in all scenarios under which the PBG would be liable to be encashed by SECI within the provisions of RfS. This instrument would have to be furnished as per Format 7.3 D of the RfS, within the timelines as per Clause 15.1 above, for the amount and validity period as per Clause 15.1 above. In case the successful Bidder chooses to submit POI, a delay in submission of the POI beyond the timeline stipulated in Clause 15.1 above, will be applicable in this case too.

The term “Performance Bank Guarantee (PBG)” occurring in the RfS shall be read as “Performance Bank Guarantee” (PBG)/Payment on Order Instrument (POI)”.

16 Success Fees

16.1 The Successful Bidder shall pay to SECI, the Success Fees of **Rs. 100 per MT/annum** + 18% GST within 25 days from issuance of NoA, towards administrative overheads, expenses against performance testing, verification and reconciliation of disbursement claims, pre-commissioning and commissioning expense, coordination with other agencies such as NABL etc., corresponding to the Production Capacity awarded through LoA.

16.2 The payment has to be made by the GHP in the form of DD/ Pay Order/ NEFT/ RTGS along with submission of PBG. In case the Successful Bidder submits the PBG, but fails to submit the Success Fee as above, the amount corresponding to Success Fee shall be encashed from EMD submitted by the Bidder, and the balance amount will be returned by SECI upon successful verification of PBG.

It is clarified that while the production capacity as committed is an annual capacity, the Success Fee shall be calculated based on one year’s production capacity.

17 Force Majeure

“Force Majeure” means an event which is beyond the reasonable control of a Party, is not foreseeable, is unavoidable, and makes a Party’s performance of its obligations hereunder impossible or so impractical as reasonably to be considered impossible under the circumstances, and subject to those requirements, includes, but is not limited to, war, riots, civil disorder, earthquake, fire, explosion, storm, flood or other adverse weather

conditions, strikes, lockouts or other industrial action confiscation or any other action by Government agencies in arbitrary or unlawful manner.

In such cases of Force Majeure event, any request from the GHP shall be referred to the Scheme Monitoring Committee of the MNRE constituted as per Clause 5.8 of the Guidelines, which shall assess the request of the applicant and decide on the GHP's request for necessary time extension.

Similarly, in case of such Force Majeure event happening post commissioning, affecting the operations of the GHP, any request from the GHP shall be referred to the above Committee, which shall assess the request of the applicant and decide on disbursement of incentive.

Applicable relief in case of Force Majeure events shall be limited to providing time extension in the SCD or incentive disbursement year, as decided by the above Committee.

18 Integrity Pact (IP)

In respect of this RfS, the Independent External Monitor (IEM) would be monitoring the execution of contract to oversee implementation and effectiveness of the Integrity Pact (IP) Program based on the IP executed with the GHP, as per Format 7.9. The names of Independent External Monitor(s) (IEMs) who have been appointed by SECI, in terms of Integrity Pact (IP) which will form a part of the SECI's Contracts are:

a) Dr. Varesh Sinha, IAS (Retd.), e-Mail Id: vareshsinha@gmail.com

b) Shri Bimal Julka, IAS (Retd.), e-Mail Id: bimaljulka1955@gmail.com

The above-mentioned IEMs are authorized to examine/consider all references made to it under this RfS. The GHP, in case of any dispute(s)/complaint(s) pertaining to this project may raise the issue either with the designed Nodal Officer in SECI or directly with the IEM at SECI office at following Address:

Solar Energy Corporation of India Limited,
6th Floor, Plate-B, NBCC Office Block Tower-2,
East Kidwai Nagar, New Delhi-110023, India
Kind Attn.: AGM (C& P)
Telephone No.: - 0091-(0)11-24666200
E-mail: - contracts@seci.co.in

The IEM has the right to access without restriction to all Project documentation of the SECI including that provided by the Contractor/Producer. The Contractor /GHP will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his Project Documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/ Contractor/ Sub-Contractors/ JV Partners/ Consortium member with confidentiality.

The Nodal officer for necessary coordination in this regard shall be as under:

- (i) HOD of Contracts & Procurement (C&P): For issues pertaining to C&P department.
- (ii) Head of concerned Department: For issues pertaining to other departments.

19 Minimum Paid-Up Share Capital to be Held by Project Promoter

- 19.1 The Bidder shall provide complete information in their bid in reference to this RfS about its promoters and upon issuance of LoA, the GHP shall submit its controlling shareholding again, to SECI. The Bidder shall declare the above information regarding its Promoter(s) as per Format 7.8 of the RfS.
- 19.2 No change in the controlling shareholding of the Bidding Company or Joint Venture Company/Bidding Consortium shall be permitted from the date of submission of response to RfS till the issuance of LoA. However, in case the Project is being set up by a listed Company, this condition will not be applicable.

Following shall not be considered as change in shareholding as mentioned above:

- i. Infusion of Fresh equity capital amongst the existing shareholders/promoters at the time of Bid Submission to meet equity requirements.
 - ii. Conversion of CCDs, CCPs etc. already issued to existing shareholders.
 - iii. Death, marriage, Divorce, minor attaining major (any legal heir who was minor at the time of issuance of LoA), insolvency, insanity of existing shareholders.
 - iv. Transfer of shares within the members of Immediate Promoter Group only.
 - v. Transfer of shares to IEPF.
 - vi. Issue of Bonus Shares.
- 19.3 In case the Successful Bidder is itself executing the Project (i.e. the Successful Bidder itself is GHP), it shall ensure that its shareholders at the time of bid submission maintain a minimum shareholding of 51% in the GHP from the date of issuance of LoA until the date as on one year after commissioning of full Project Capacity/ Capacity finally accepted under the RfS.

For example, in case the shareholding pattern of a Successful Bidder is as follows:

- A. 30%
- B. 40%
- C. 30%

It can modify its shareholding to the extent that either A or B or C individually own minimum 51% shareholding in the GHP, or a combination of A, B and C may hold minimum of 51% shareholding in the GHP until the date as on one year after commissioning of full Project capacity/capacity finally accepted under the RfS. This scenario would also include either one or two of the shareholders exiting the GHP until the date as on one year after commissioning of full Project capacity/capacity finally accepted under the RfS.

However, in case the Project is being set up by a listed Company, this condition will not be applicable.

- 19.4 In case of a Successful Bidder/ JV/ Consortium implementing the Project through an SPV (i.e. the SPV is GHP), it shall maintain minimum 51% shareholding in the GHP from the

date of issuance of LoA until the date as on one year after commissioning of full Project capacity/capacity finally accepted under the RfS.

- 19.5 A Successful Bidder/GHP including its Affiliates shall not be allowed to invest in, merge with or acquire Production Facilities of other Successful Bidders who have been awarded incentive under this RfS, until the applicability of this scheme (i.e., 3 years from the date of commissioning of last part capacity or from SCD, whichever is earlier).

20 Instructions to Bidders for Structuring Bid Proposals in Response to RfS

The Bidder, including its Parent, Affiliate or Ultimate Parent or any Group Company shall submit single response to RfS. Detailed Instructions to be followed by the bidders for online submission of response to RfS are stated in Annexure – A. Submission of bid proposals by Bidders in response to RfS shall be in the manner described below:

- i. Covering Letter as per **Format 7.1**.
- ii. In case of a Bidding Consortium/Joint Venture (JV), a Power of Attorney in favour of the Lead Member issued by the other Members of the Consortium/JV shall be provided in original as per format attached hereto as **Format 7.2**.

In the event any Member of the Bidding Consortium/JV (other than Lead Member) is a foreign entity, it may submit Board Resolutions in place of Power of Attorney for the purpose of fulfilling the requirements under this clause. Provided that such Board Resolutions shall be supported by an unqualified opinion issued by the legal counsel of such foreign entity stating that the Board Resolutions are in compliance with the applicable laws of the respective jurisdictions of the issuing Company and the authorizations granted therein are true and valid.

- iii. Bank Guarantee/Payment on Order Instrument (POI) against Earnest Money Deposit (EMD) as per **Format 7.3 A/7.3 B**.
- iv. Board Resolutions, as per prescribed formats enclosed as per **Format 7.4** duly certified by the Company Secretary or the Director of the relevant Bidder, as applicable to the Bidder and mentioned hereunder:
 - a. Board Resolution from the Bidding Company or the Lead Member of the Consortium/JV, as the case may be, in favour of the person signing the response to RfS and in the event of selection of the Projects. Board Resolution from each of the Consortium/JV Members in favour of the person signing Consortium/JV Agreement.
 - b. Board Resolution from the Bidding Company committing 100% (One Hundred Percent) of the equity requirement for the Project/ Board Resolutions from each of the Consortium/JV Members together in aggregate committing to 100% (One Hundred Percent) of equity requirement for the Project (in case of Bidding Consortium/JV); and
 - c. Board Resolutions from each of the Consortium/JV Members and Lead member contributing such additional amount over and above the percentage limit (specified

for the Lead Member and other member in the Consortium/JV Agreement) to the extent becoming necessary towards the total equity share in the Project Company, obligatory on the part of the Consortium/JV pursuant to the terms and conditions in the Consortium/JV Agreement.

- v. In case of a Consortium/JV, the Consortium/JV Agreement between the Members in the Consortium/JV as per **Format 7.5** along with Board resolution from each Member of the Consortium/JV for participating in Consortium/JV.
- vi. Format for Financial Requirements as per **Format 7.6** along with the certificate from practicing Chartered Accountant/ Statutory Auditors showing details of computation of the financial credentials of the Bidder.
- vii. Undertaking as per **Format 7.7**.
- viii. A disclosure statement as per **Format 7.8** regarding participation of any related companies in the bidding process.
- ix. Signed Integrity Pact between SECI and the Bidding Company as per **Format 7.9**.
- x. Attachments
 - a. Memorandum of Association, Article of Association needs to be attached along with the bid. The bidder should also highlight the relevant provision which highlights the objects relating to Green Hydrogen and/or its derivatives production.
 - In case, there is no mention of the above provisions in the MoA/ AoA of the bidding company, the same has to be amended and submitted prior to issuance of LoA, if the bidder is selected as Successful Bidder.
 - If the selected bidder wishes to execute the project through a Special Purpose Vehicle (SPV), the MoA/ AoA of the SPV highlighting the relevant provision which highlights the objects relating to Green Hydrogen and/or its derivatives production has to be submitted prior to issuance of LoA.
 - b. Certificate of Incorporation of Bidding Company/ all member companies of Bidding Consortium/JV.
 - c. A certificate of shareholding of the bidding company, its Parent and Ultimate Parent (if any) duly certified by a practicing Chartered Accountant/ Company Secretary as on a date within 30 days prior to the last date of bid submission. SECI reserves the right to seek additional information relating to shareholding in promoter companies, their Parents/ Ultimate Parents/ Affiliates and other Group Companies to satisfy themselves that RfS conditions have been complied with and the bidder will ensure submission of the same within the required time lines.
 - d. Certified copies of annual audited accounts for the last financial year, i.e. FY 2023-24, along with certified copies of Balance Sheet, Profit & Loss Account, Schedules and Cash Flow Statements shall be required to be submitted.
 - e. Details of all types of securities/instruments that are pending conversion into equity whether optionally or mandatorily.

- xi. Financial bid as per **Format 7.10**.
- xii. Break-up of the Preliminary Estimate of Cost of GH2 production facility as per **Format 7.11** (separately for each Bucket).

21 Important Notes and Instructions to Bidders

- 21.1 Wherever information has been sought in specified formats, the Bidders shall fill in the details as per the prescribed formats and shall refrain from any deviations and refer to any other document for providing any information required in the prescribed format.
- 21.2 The Bidders shall be shortlisted based on the declarations made by them in relevant schedules of RfS. The documents submitted online may be verified at any point of time during the Project implementation period.
- 21.3 If the Bidder/Member in a Bidding Consortium/JV conceals any material information or makes a wrong statement or misrepresents facts or makes a misleading statement in its response to RfS, in any manner whatsoever, SECI reserves the right to reject such response to RfS and/or cancel the Letter of Award, if issued, and the Bank Guarantee/POI provided up to that stage shall be encashed. Bidder shall be solely responsible for disqualification based on their declaration in the submission of response to RfS.
- 21.4 If the event specified at Clause 21.3 is discovered after issuance of LoA, consequences specified in RfS shall apply.
- 21.5 Response submitted by the Bidder shall become the property of the SECI and SECI shall have no obligation to return the same to the Bidder. However, the EMDs submitted by unsuccessful Bidders shall be returned as specified in Clause 15 of the RfS.

Also, the confidential information/data pertaining to the Production Facility, including but not limited to Manufacturing process, will not be shared by SECI to any third party without prior consent of the GHP, unless sought by the Government or required to be given under law.

- 21.6 All documents of the response to RfS (including RfS and subsequent Amendments/ Clarifications/ Addenda) submitted online must be digitally signed by the person authorized by the Board as per **Format 7.4**.
- 21.7 The response to RfS shall be submitted as mentioned in Clause 20 of the RfS. No change or supplemental information to a response to RfS will be accepted after the scheduled date and time of submission of response to RfS. However, SECI reserves the right to seek additional information from the Bidders, if found necessary, during the course of evaluation of the response to RfS.
- 21.8 The Bidder shall make sure that the correct, valid and operative Pass-Phrase to decrypt the relevant Bid-part is submitted into the 'Time Locked Electronic Key Box (EKB)' after the deadline of Bid submission, and before the commencement of the Online Tender Opening Event (TOE) of First Envelope.

- 21.9 All the information should be submitted in English language only. In case of foreign bidders having documents in other than English language, then the documents shall be translated into English language by a certified translator and submitted.
- 21.10 Bidders shall mention the name of the contact person and complete address and contact details of the Bidder in the covering letter.
- 21.11 Response to RfS that are incomplete, which do not substantially meet the requirements prescribed in this RfS, will be liable for rejection by SECI.
- 21.12 Response to RfS not submitted in the specified formats will be liable for rejection by SECI.
- 21.13 Bidders delaying in submission of additional information or clarifications sought will be liable for rejection.
- 21.14 Non-submission and/ or submission of incomplete data/ information required under the provisions of RfS shall not be construed as waiver on the part of SECI of the obligation of the Bidder to furnish the said data/ information unless the waiver is in writing.
- 21.15 Only New Delhi Courts shall have exclusive jurisdiction in all matters pertaining to this RfS.
- 21.16 All the financial transactions to be made with SECI including Success Fee, delay charges, and any additional charges (if required), shall attract 18% GST on each transaction, irrespective of the same being mentioned in the RfS.

22 *Non-Responsive Bid*

The electronic response to RfS submitted by the bidder along with the documents submitted **online** to SECI shall be scrutinized to establish “Responsiveness of the bid”. Each bidder’s response to RfS shall be checked for compliance with the submission requirements set forth in this RfS.

Any of the following conditions shall cause the Bid to be “Non-responsive”:

- (a) Non-submission of the requisite Cost of RfS and/ or Processing Fee as mentioned in the Bid Information Sheet.
- (b) Response to RfS not received by the due date and time of bid submission.
- (c) Non-submission of correct, valid and operative Pass-Phrases for both envelopes after the deadline of Bid Submission, and before the commencement of the Online Tender Opening Event (TOE) of First Envelope.
- (d) In case it is found that the Bidding Company including Ultimate Parent Company/ Parent Company/Affiliate/Group Companies have submitted more than one response to this RfS, then all these bids submitted shall be treated as non-responsive and rejected.
- (e) Non-submission or partial submission of EMD in acceptable form along with response to RfS.
- (f) Data filled in the Financial bid (Format 7.10) found not in line with the instructions mentioned in the RfS and Guidelines.

In any of the above cases, the bid shall not be considered for bid opening and evaluation process.

23 Method of Submission of Response to RfS by the Bidder

23.1 Documents to be Submitted Offline (in Original)

The bidder has to submit original of following documents **offline**.

- Bank Guarantee/Payment on Order Instrument towards EMD as mentioned in the Bid Information Sheet (as per Format 7.3A/7.3B).
- Pass-phrases for both Envelopes submitted on the ETS portal.

Bank Guarantee/POI against EMD needs to be submitted in both online and offline modes. The bidders will be required to submit the Bank Guarantee/POI either in person or through post, at the office of SECI until the date as on 2 working days after the closing date of bid submission. The 2-day duration will be counted from the date of bid submission.

For e.g., if the bid submission deadline is 18:00 hrs on 22.10.2024, the above deadline will expire at 18:00 hrs on 24.10.2024. In case the above deadline being a holiday, the next working day in SECI will be the deadline for submission of Bank Guarantees.

Note: In all cases, the Bank Guarantee/POI against EMD (if applicable), shall be issued on or before the bid submission deadline. These instruments issued after the expiry of the deadline will be summarily rejected.

The bidding envelope shall contain the following sticker:

Selection of Green Hydrogen Producers for Setting up Production Facilities for Green Hydrogen in India under the Strategic Interventions for Green Hydrogen Transition (SIGHT) Scheme (Mode-1-Tranche-II)	
Production Capacity applied for	Bucket: I ;Capacity: _____ MT Bucket: II ;Capacity: _____ MT
RfS Reference No.	SECI/C&P/MI/00/0006/2024-25 dated 11.07.2024
Submitted by	(Enter Full name and address of the Bidder)
Organization ID (OID) on ETS portal	(Enter the OID through which the Bid has been submitted online on ETS portal)
Authorized Signatory	(Signature of the Authorized Signatory) (Name of the Authorized Signatory) (Stamp of the Bidder)
Bid Submitted to	AGM (C&P) Solar Energy Corporation of India Limited 6 th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023 Tel No. 011-24666200 Email - contracts@seci.co.in

23.2 **Documents to be Submitted Online**

Detailed instructions are to be followed by the Bidders for online submission of response to RfS as stated in Annexure-A of the RfS. The bidders shall strictly follow the instructions mentioned in the electronic form in respective Envelopes while filling the form.

If the Bidder has submitted its bid online and fails to submit the Bank Guarantee/POI for the requisite amount offline within 2 working days from the last date of bid submission, then the same shall be treated as an incomplete bid and Cost of RfS document and Processing fee submitted at this stage will be encashed and the bid submitted will stand cancelled.

All documents of the response to RfS submitted online must be digitally signed and uploaded on the website, <https://www.bharat-electronictender.com> which should contain the following:

I. First Envelope

The Bidder shall upload the First Envelope containing scanned copies of the following documents duly signed and stamped on each page by the authorized signatory as mentioned below.

- (a) Formats - 7.1, 7.2 (if applicable), 7.3 A/7.3 B, 7.4, 7.5 (if applicable), 7.6, 7.7, 7.8 and 7.9 as elaborated in Clause 20 of the RfS.
- (b) All attachments elaborated in Clause 20 of the RfS, under the sub-clause x: Attachments, with proper file names.
- (c) All supporting documents regarding meeting the eligibility criteria.
- (d) Scanned Copies of NEFT/RTGS details towards Cost of RfS document and Bid Processing Fee as mentioned in Bid Information Sheet.
- (e) Scanned copies of requisite amount of Bank Guarantee/POI towards EMD as mentioned in the Bid Information Sheet.

The Bidder will have to fill out the Electronic Form provided at the ISN-ETS portal as part of the First Envelope.

Submission of Pass-phrases: In line with Clause 21.8 and Annexure-A, the Bidder shall be required to submit the Pass-Phrase to decrypt the relevant Bid-part is submitted into the 'Time Locked Electronic Key Box (EKB)' after the deadline of Bid submission, and before the commencement of the Online Tender Opening Event (TOE) of First Envelope.

II. Second Envelope

Bidders shall submit the Second Envelope containing the scanned copy of following document(s):

- (a) Financial bid as per **Format 7.10** of the RfS
- (b) Preliminary Estimate of Cost of the Project as per **Format 7.11** of the RfS.

The instructions mentioned in the Electronic Forms have to be strictly followed without any deviation, or else the bid shall be considered non-responsive.

Important Note:

- (a) The Bidders shall not deviate from the naming and the numbering formats of envelopes mentioned above, in any manner.
- (b) In each of the envelopes, all the documents enclosed shall be indexed and flagged appropriately, with the index list indicating the name of the document against each flag.
- (c) All the envelopes shall be properly sealed with the signature of the Authorized Signatory running across the sealing of the envelopes.
- (d) In case the Bidder submits the online documents on ISN-ETS within the bid submission deadlines and fails to submit the offline documents in the office of SECI within the bid submission deadlines, the online bid of the Bidder shall not be opened and shall be 'archived' on the ISN-ETS portal. However, in this case, if the Bidder is an MSME, its bid will be opened upon submission of proof of it being an MSME (i.e. valid MSME certificate as on the date of bid submission) and pass-phrases prior to the Tender Opening Event. Similarly, bids submitted offline but without any online submission on ISN-ETS portal shall not be opened and the EMD shall be returned to the respective bidder.
For e.g., if the bid submission deadline is 18:00 hrs. on 05.10.2024, the above deadline will expire at 18:00 hrs. on 07.10.2024. In case the above deadline is a holiday, the next working day in SECI will be the deadline for online submission of Pass-phrases in the ETS portal.
- (e) In case a Bidder has paid cost of RfS document and Bid Processing Fee for this RfS and chooses not to participate in the bidding process (i.e. the Bidder does not submit any of the online or offline bid documents to SECI), the respective amounts paid to SECI will be refunded without any interest payment, to the respective Bidder.

24 Notice Board for Display

The GHP will have to put a notice board (at least 180 cm x 120 cm) at its project site main entrance prominently displaying the following message before declaration of commissioning of the Production facility.

___ MT Green Hydrogen Production Facility

Owned and operated by

----- (insert name of the GHP)

[Under RfS for Selection of Green Hydrogen Producers for Setting up
Production Facilities for Green Hydrogen in India under the Strategic
Interventions for Green Hydrogen Transition (SIGHT) Scheme (Mode-1-
Tranche-II) by
Solar Energy Corporation of India Limited]



Village....., Tehsil....., District....., State.....

25 Validity of the Response to RfS

The Bidder shall submit the response to RfS which shall remain valid up to the date as on 12 months from the last date of bid submission (“Bid Validity”). SECI reserves the right to reject any response to RfS that does not meet the aforementioned validity requirement.

26 Bid Preparation Cost

The Bidder shall be responsible for all the costs associated with the preparation of the response to RfS and participation in discussions and attending pre-bid meeting(s) etc. SECI shall not be responsible in any way for such costs, regardless of the conduct or outcome of the bid process.

27 Clarifications/ Pre-Bid Meeting/ Enquiries/ Amendments

- 27.1 Clarifications/ Doubts, if any, on RfS document may be emailed and/ or submitted through ISN-ETS portal. The format for submission of clarifications is available on the portal.
- 27.2 SECI will make efforts to respond to the same in the Pre-Bid Meeting. A compiled list of such questionnaires and SECI’s response will be uploaded to the ISN-ETS portal. If necessary, amendments, clarifications, and elaborations shall be issued by SECI which will be notified on the same portal and SECI’s website. No separate reply/ intimation will be given for the above, elsewhere. In the event of the issuance of any revision or amendment of the RfS documents, the Bidders shall be provided a period of at least 7 days therefrom, for submission of bids.
- 27.3 A Pre-Bid Meeting shall be held as mentioned in the Bid Information Sheet (Venue to be notified later on SECI’s website).

28 *Right of SECI to Reject a Bid*

SECI reserves the right to reject any or all of the responses to RfS or cancel the RfS or annul the bidding process for any project at any stage without assigning any reasons whatsoever and without thereby any liability. In the event of the tender being cancelled at any stage, the processing fee (excluding GST, if amount is credited to SECI's account), without any interests, and EMD submitted by the Bidders shall be returned to the respective Bidders (if applicable).

SECTION 4. QUALIFICATION REQUIRMENTS FOR BIDDERS

Shortlisting of Bidders will be based on the following Criteria:

29 *General Eligibility Criteria*

Bidders participating in the RfS will be required to meet the following eligibility criteria (as applicable).

- 29.1 The Bidder shall be a Company or a Joint Venture/Consortium. However, in case of a Joint Venture Company/Consortium, a Partner/ company will be allowed to tie up with another Company for one bid only.
- 29.2 Joint Venture/Bidding Consortium with one of the Companies as the Lead Member. Consortium/JV shortlisted and selected based on this RfS, has to necessarily form a Project Company and get it registered under the Companies Act, 2013 within 180 days of issuance of LoA. For the avoidance of doubt, it is hereby clarified that the shareholding pattern of the Project Company shall be identical to the shareholding pattern of the Consortium/JV as indicated in the Consortium/JV Agreement (Format 7.5).
- 29.3 A foreign company can also participate on a standalone basis or as a member of consortium/JV at the RfS stage. In case of foreign company participating on standalone basis and its selection as Successful Bidder, it has to form a “Special Purpose Vehicle” (SPV), i.e. an Indian Company registered under the Companies Act, 2013 as its subsidiary Company, with at least 51% shareholding in the SPV, within 180 days of issuance of LoA. In case a Foreign Company is selected as the successful Bidder, it shall comply with all the laws and provisions related to Foreign Direct Investment in India.
- In case the foreign company participates as a member of consortium/JV, Clause 29.2 of the RfS shall be applicable.
- 29.4 For the purpose of participation in this tender and disbursement of incentive, the O.M. issued by the Department of Expenditure, Ministry of Finance, vide No. 7/10/2021-PPD(1) dated 23.02.2023 is not applicable. However, in case the Green Hydrogen is being procured by an entity covered under the above OM, the relevant provisions of the above OM may be applicable to such procurement process. The Bidder shall submit its response to this RfS in full cognizance of this scenario.
- 29.5 Proprietorships, Partnerships, Trusts, NGOs, and Limited Liability Partnerships (LLPs) are not eligible for participation on an individual basis or as part of a Consortium/JV.
- 29.6 Any consortium/JV, if selected as Successful Bidder under this RfS, shall incorporate a Project company with equity participation by the Members in line with Consortium/JV agreement (to be submitted along with the response to RfS) after issuance of LoA and within 180 days of the date of issue of LoA by SECI, i.e. the Project Company incorporated shall have the same shareholding pattern as that indicated in the Consortium/JV Agreement given at the time of submission of response to RfS.
- 29.7 The Bidder or any of its Affiliates should not be a willful defaulter to any lender. Further, the Bidder & any of its Affiliate including any Consortium Member & any of its Affiliate,

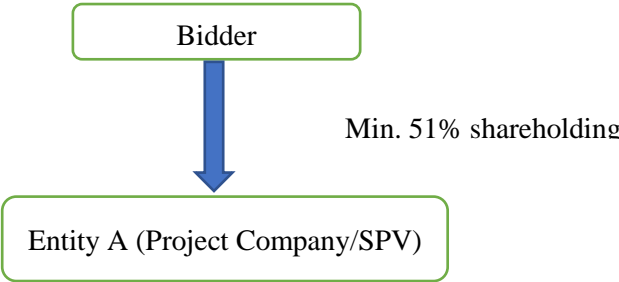
their directors should not have been barred or included in the blacklist by any government agency or authority in India, the government of the jurisdiction of the Bidder or Members where they are incorporated or the jurisdiction of their principal place of business, any international financial institution such as the World Bank Group, Asian Development Bank, African Development Bank, Inter-American Development Bank, Asian Infrastructure Investment Bank etc. or the United Nations or any of its agencies. The Bidder shall submit an undertaking to this effect.

29.8 A Successful Bidder may choose to implement the Project through a “Special Purpose Vehicle” (SPV), which can be a newly incorporated entity or an existing Company registered in India. Multiple SPVs may also be utilized for executing more than one Project.

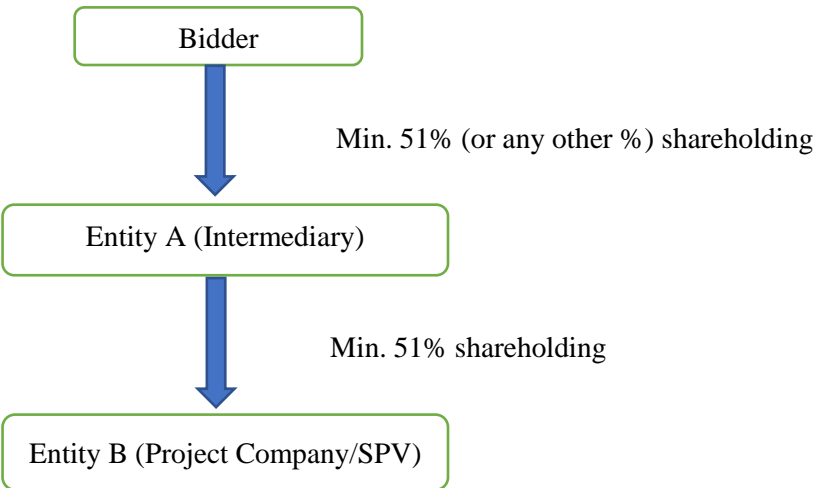
For the avoidance of doubt, it is clarified that the subsidiary Company as mentioned in Clauses 29.3 and 29.6 above should be an immediate subsidiary of the bidder, without any intermediaries involved.

The following illustrations are provided to clarify the same:

Scenario 1:



Scenario 2:



As per provisions of the RfS, only Scenario 1 will be permissible under this RfS.

30 Financial Eligibility Criteria

30.1 Net-Worth

- i. The Net Worth of the Bidder, as on the last date of previous Financial Year, i.e. FY 2023-24 should be equal to or greater than the values as given in the table below:

S. No.	Bucket	Net-worth (Rs. Cr./Thousand MT per annum of the quoted Production Capacity of GH2)
1	Bucket-I	15
2	Bucket-II	1.5

It is clarified that while the production capacity as committed is an annual capacity, the Net-Worth requirement shall be calculated based on one year's production capacity.

In the case of a Bidder bidding for both buckets, the Net-worth needs to be demonstrated for the value corresponding to the cumulative amount of both buckets. However, if the cumulative quoted capacity is more than 90,000 MT/annum, Net-Worth may be demonstrated for the amount corresponding to the highest of the applicable amounts for the individual buckets for the capacity corresponding to 90,000 MT/annum. In such case, the Bidder shall be required to demonstrate the Net-Worth for the capacity quoted under Bucket-I first, and the Net-Worth of the remaining capacity, if any, out of 90,000 MT/annum quoted under Bucket-II shall be calculated subsequently.

Example-1: If a Bidder quotes 89,000 MT/annum in Bucket-I and 1,000 MT/annum in Bucket-II, then the Net-worth amount to be demonstrated under the RfS will be calculated as follows:

Bucket	Bid Capacity (MT/annum)	Applicable Net-worth amount (Rs. Cr.)	Total eligible capacity to be awarded (MT/annum)	Net-worth (Rs. Cr.)
Bucket-I	89000	1335	90000	1336.5
Bucket-II	1000	1.5		

Example-2: If a Bidder quotes 90,000 MT/annum in Bucket-I and 4,000 MT/annum in Bucket-II, the Net-Worth amount to be demonstrated under the RfS will be calculated as follows:

Bucket	Bid Capacity (MT/annum)	Applicable Net-worth amount (Rs. Cr.)	Total eligible capacity to be awarded (MT/annum)	Net-worth (Rs. Cr.)
Bucket-I	90000	1350	90000	1350
Bucket-II	4000	6		

- ii. The Net-Worth to be considered for the above purpose will be the cumulative Net-Worth of the Bidding Company or Consortium, together with the Net Worth of those Affiliates/shareholders of the Bidder(s) that undertake to contribute the required equity funding and PBG/POI in case the Bidder(s) fail to do so in accordance with the RfS.
- iii. Net Worth to be considered for this clause shall be the total Net-Worth as calculated in accordance with the Companies Act, 2013 and any further amendments thereto.

It is clarified that the term "Net-worth" shall also include Assets Under Management or investible funds in case the financial strength of an AIF is utilized. The relevant provisions and formats of the RfS shall be read accordingly.

- 30.2 The Bidder may seek qualification on the basis of financial capability of its Affiliate(s) for the purpose of meeting the qualification requirements as per Clause 30.1 above. In case of the Bidder being a Bidding Consortium/JV, any Member may seek qualification on the basis of financial capability of its Affiliate(s). In such cases, the Bidder shall be required to submit Board Resolutions from the respective Affiliate(s), undertaking to contribute the required equity funding and Performance Bank Guarantees/POI in case the Bidder(s) fail to do so in accordance with the RfS. In case of non-availability of the Board Resolution as required above, a letter from the CEO/ Managing Director of the respective Affiliate(s), undertaking the above, shall be required to be submitted and the requisite Board Resolution from the Affiliate(s) shall be required to be submitted prior to issuance of LoA.

The term "Affiliate(s)" in this Clause shall be read as "Affiliate(s)/shareholder(s)".

The Bidder may also seek qualification on the basis of financial capabilities of "Alternate Investment Funds" (AIFs) as registered under SEBI. "AIF" shall be as defined by SEBI. For this purpose, the Bidder shall submit a Letter of Undertaking from the AIF, committing to contribute the required equity funding and performance bank guarantees in case the Bidder fails to do so in accordance with the RfS.

Financial credential of such AIFs shall be evaluated based on the Asset Under Management (AUM) or investible funds, calculated in accordance with applicable SEBI (AIF) Regulations.

- 30.3 For the purposes of meeting financial requirements, only latest unconsolidated audited annual accounts shall be used. However, audited consolidated annual accounts of the Bidder may be used for the purpose of financial requirements provided the Bidder has at least twenty six percent (26%) equity in each Company whose accounts are merged in the audited consolidated account. The term "Bidder" in this clause, also includes Affiliate(s)/shareholders(s) whose financial credentials are being used to meet the financial eligibility criteria.

Suppose a Company "A" has a diversified business portfolio with related Companies "B", "C" and "D" being its Affiliates (including Subsidiaries) which own such portfolios. Now, with each of these companies being an independent entity, they all have separate annual audited accounts, referred to as "unconsolidated" accounts. For "A" to participate

in this RfS, only the annual account of "A", will be considered under this clause. The annual report of "A" may also contain "consolidated" accounts, in case "A" has a minimum shareholding in "B", "C" or "D", or a combination thereof, as per the applicable accounting practices. As per this clause, in case "A" chooses to demonstrate its "consolidated" accounts to meet the financial eligibility criteria, it must have at least 26% shareholding in "B", "C", or "D", or a combination thereof, depending on the accounts which are "consolidated" for this clause.

- 30.4 A Company/Consortium/JV would be required to submit annual audited accounts for the last financial year, 2023-24, along with net-worth certificate from a practicing Chartered Accountant/ Statutory Auditor to demonstrate fulfillment of the criteria. In case of foreign companies, the Bidders shall be required to submit the annual audited accounts for the last respective financial year as per the general norm in the country where the Bidder or its Affiliate(s) is/ are located.

Note: In case of foreign Bidders, in the event the Bidder is unable to furnish the audited annual accounts for the previous financial year as per the prevalent norm in the respective country, the Bidder shall submit the annual audited accounts of the last financial year for which the audited accounts are available. This, however, would be acceptable, subject to the condition that the last date of response to this RfS falls on or within the deadline for completion of audit of annual accounts of companies, as stipulated by the laws/rules of the respective country, and the Bidder shall submit the corresponding documentary evidence against the same. In case the annual accounts are submitted in a language other than English, a certified English translation from an approved translator shall be required to be submitted by the Bidder.

- 30.5 For meeting the above financial eligibility criteria, if the data is provided by the Bidder in a foreign currency, equivalent Indian Rupees of Net Worth will be calculated by the Bidder using Reserve Bank of India's reference rates prevailing on the date of closing of the accounts for the respective financial year.

- 30.6 In case of any currency for which RBI reference rate is not available, Bidders shall convert such currency into US Dollar (USD) as per the exchange rates certified by their banker prevailing on the relevant date and used for such conversion. After such conversion, Bidder shall follow the procedure/ submit document as elaborated in Clause 30.5 above.

- 30.7 In case the response to RfS is submitted by a Consortium/JV, then the financial requirement is required to be met by the Consortium/JV members on an aggregate basis.

It is clarified that under this RfS, only "Companies" can enter into a JV/Consortium. Net-worth of such members of the JV/Consortium will be considered based on their respective annual reports. Further, there is no limit on the number of members in a JV/Consortium.

- 30.8 **Note:** Wherever applicable, audited accounts for the last Financial Year i.e. FY 2023-24 will be required to be submitted for meeting the qualification requirements. In case the

audited annual accounts of FY 2023-24 are not available, then audited annual accounts of FY 2022-23 can be considered.

SECTION 5. BID EVALUATION AND AWARD OF CAPACITIES

31 Bid Evaluation

Bid evaluation will be carried out considering the information furnished by Bidders as per provisions of this RfS. The detailed evaluation procedure and selection of bidders are described in subsequent clauses in this Section.

32 Evaluation of Envelope-1 of Bidders (Step 1)

- 32.1 The first envelope (Envelope-1 submitted online) of only those Bidders will be opened by SECI whose required documents as mentioned in Clause 23 of the RfS are received by SECI. Bid opening (online) will be done only after the deadline for submission of Bank Guarantee (if applicable) and/or transaction receipts of payment against Cost of RfS document and Bid Processing Fee.

For e.g., if the bid submission deadline is 18:00 hrs on 22.10.2024, the online bid opening will be conducted on 25.10.2024. In case the above deadline is a holiday, the bids will be opened on the next working day.

- 32.2 Subject to Clause 22 of the RfS, SECI will examine all the documents submitted by the Bidders and ascertain the meeting of eligibility conditions prescribed in the RfS. During the examination of the bids, SECI may seek clarifications/additional documents to the documents submitted etc. from the Bidders if required to satisfy themselves for meeting the eligibility conditions by the Bidders. Bidders shall be required to respond to any clarifications/additional documents sought by SECI within 07 (seven) days from the date of such intimation from SECI. All correspondence in this regard shall be made through email/ISN-ETS portal only. It shall be the responsibility of the Bidder to ensure that the email id of the authorized signatory of the Bidder is functional. The Bidder may provide an additional email id of the authorized signatory in the covering letter. No reminders in this case will be generally issued. It shall be the sole responsibility of the Bidders to remove all the discrepancies and furnish additional documents as requested. SECI shall not be responsible for rejection of any bid on account of the above.
- 32.3 The response to RfS submitted by the Bidder shall be scrutinized to establish Eligibility as per Section-4 of the RfS.

33 Evaluation of Envelope-2 of Bidders (Step 2)

- 33.1 The second envelope (Envelope-2 submitted online) of only those bidders shall be opened who are found to be qualified as per the Qualifying Requirements laid down in Section-4.
- 33.2 Based on details of the proposed Production Facility submitted by the eligible bidders, sorting and shortlisting of bidders shall be carried out as detailed in Clause 34.

34 Calculation of Incentive

- 34.1 The incentive for the quoted bid capacity will be calculated year-wise as a product of following two components as a part of bid proposals submitted by Bidders in response to RfS:

- a. **Incentive Quoted** (Rs./kg of GH2) for the particular year. The Incentive should be quoted by the Bidder taking into account the maximum values for each year as per Clause 34.3.b. of the RfS. The Bidder shall quote non-zero incentive values for each year in the Format for Financial Bid (Format 7.10) as a part of the second envelope. The bid of the bidder quoting zero/nil incentive shall be considered non-responsive and shall be summarily rejected.
- b. **Allocated capacity or Actual Production** (MT/annum of GH2) for the particular year.

Note:

- (i) It is to be noted that the above values once submitted as part of the Bidder's response to RfS, shall remain unchanged thereafter.
- (ii) The above values to be submitted by the Bidder shall be acceptable up to two decimal places. Digits after two decimal places will be discarded (for e.g. an incentive quoted of 21.567 by the Bidder will be read as 21.56).

34.2 In cases where the end-product is a derivative of Green Hydrogen such as Green Ammonia, the incentive would be made available based on the amount of Green Hydrogen (in kg) utilized to produce the given amount of the derivative.

The following equivalence factor would be applicable for Green Ammonia:

Derivative	Equivalent amount of Green Hydrogen (GH2)
Green Ammonia	0.1765 kg Green Hydrogen per kg of Green Ammonia

In cases where the end product contains molecular hydrogen, no separate equivalence factor will be necessary, and incentive will be calculated based on the amount of Green Hydrogen contained as part of such mixture.

In case of derivatives for which no equivalence factor is notified by MNRE, the GHP will have an obligation to prove the quantity of Green Hydrogen the GHP is claiming to have produced.

34.3 Formula for calculation of incentive amount shall be as follows:

$$\text{Incentive (in Rs.)} = \sum_{i=\text{year } 1}^{\text{year } 3} (\text{Incentive Quoted}_i \times \text{Minimum of (Allocated Capacity or Actual Production)}_i)$$

where,

- a. 'i' is the year counted from the reference date as per the provisions of Clause 9.4 above, ranging from 1 to 3;
- b. **Incentive Quoted_i** is the amount of incentive quoted by the bidder in Rs./kg of Green Hydrogen subject to capping at ₹50/kg in the first year of production, ₹40/kg during the second year of production and ₹30/kg during the third year of production;

- c. **Allocated Capacity_i** is the allocated quantum of Production Facility of Green Hydrogen or its derivative and shall remain constant over an incentive period of three years;
- d. **Actual Production_i** is the actual production of Green Hydrogen or its derivative by the Production Facility;

34.4 An illustration of this effect is brought out as follows:

- Allocated capacity of Green Hydrogen Production Facility based on Technology Agnostic Pathways (Bucket-I): 21,000 MT/annum

	Year 1	Year 2	Year 3
Incentive Quoted (Rs./kg of GH2)	45	34	20
Actual Production (MT)	21,000	24,000	17,500
Minimum of {Allocated Capacity or Actual Production} (MT)	21,000	21,000	17,500
Annual Incentive (Rs.)	94,50,00,000	71,40,00,000	35,00,00,000
Total Incentive (Rs. Cr.)	200.98		

34.5 The above illustration gives an example of one of the possible bid submissions, as per the RfS conditions. It may be noted that the Bidders shall be required to submit the following information as part of the bid submission for calculation of Incentive by SECI:

- a. End Product of the Production Facility
- b. Proposed production capacity of the Production Facility (MT/annum) and the corresponding Pathway
- c. Incentive quoted (Rs./kg of GH2) (year-wise)

The proposed production capacity shall be considered constant for each year.

35 *Selection of Successful Bidders*

Subsequent to the Bid evaluation, the eligible bidders will be allocated the capacities as described below:

- 35.1 For each bucket, the bidder quoting the Least Average Incentive shall be first allocated its admissible bid capacity. Thereafter, the Bidder quoting the next lowest average incentive will be allocated its admissible bid capacity, and so on, until the total capacity in the bucket is exhausted. The above “bucket-filling” mechanism will be followed separately for each Bucket until the total capacity available for bidding under the respective bucket is exhausted under this RfS.
- 35.2 The Least Average Incentive shall be calculated as a simple average of the incentive quoted (Rs./kg of GH2) for each of the three years. The average so calculated will be considered up to 2 decimal points, and the remaining digits will be discarded (For example, an average of 34.5678 will be read as 34.56).
- 35.3 In case two or more bidders quote the exact same Least Average Incentive quoted (Rs./kg of GH2), such tied bids would be prioritized based on who has quoted higher quantum of bid capacity and if bid capacities are also equal, then the bidders would be given the same ranking and allotted equal capacities.

35.4 An illustration to this effect is brought out as follows:

Bidder	A		B		C		D	
	Incentive Quoted (Rs./kg of GH2)	Quoted Capacity (MT/annum)	Incentive Quoted (Rs./kg of GH2)	Quoted Capacity (MT/annum)	Incentive Quoted (Rs./kg of GH2)	Quoted capacity (MT/annum)	Incentive Quoted (Rs./kg of GH2)	Quoted capacity (MT/annum)
Year-1	45	50,000	44	70,000	41	41,000	45	57,000
Year-2	34	50,000	32	70,000	32	41,000	30	57,000
Year-3	21	50,000	22	70,000	20	41,000	25	57,000
Incentive Calculated (Rs./kg of GH2)	33.33		32.66		31		33.33	
Ranking of the Bidders	4		2		1		3	
Capacity allocated (MT/annum)	32,000		70,000		41,000		57,000	
Maximum amount of incentive payable for three years (Rs. Cr.)	320.00		686.00		381.30		570.00	
Total capacity allocated (MT/annum)	2,00,000							
Total incentive allocated (Rs. Cr.)	2173.30							

- In the above case, assuming shortlisting of bidders for Bucket-I, with a total capacity allocation of 2,00,000 MT, with 4 bids received. Based on the proposed production capacity by the bidders and the incentive quoted, incentive calculated in the above table is arrived in line with provisions of Clause 34.3 above.
- Ranking of bidders for allocation of incentive is arrived at, in line with provisions of Clause 35.1 and 35.2 above. Bidder “C”, quoting the Least Average Incentive is ranked the highest and is allocated its quoted production capacity, with corresponding incentive capacity being 41,000 MT. Similarly, Bidder “B”, quoting the 2nd Least Average Incentive is ranked the 2nd and is allocated its quoted production capacity, with corresponding incentive capacity being 70,000 MT.

- c. For the remaining two bidders, since the average incentive is identical, the proposed capacity of production facilities (Sl. 2) is checked for ranking. In this case, Bidder “D” is quoting the higher proposed capacity than Bidder “A”, hence, Bidder “D” is allocated its quoted production capacity, with corresponding incentive capacity being 57,000 MT. Hence, Bidder “A” is allocated its reduced production capacity, with corresponding incentive capacity being 32,000 MT.

35.5 In case part capacity is allocated to a Bidder in any bucket based on the total availability capacity for bidding, such a Bidder would be free to exercise its refusal of such allocation, on accounts of economies of scale, and this allocation shall be offered to the next Bidder in sequence. Such refusal shall be intimated to SECI within 7 days of intimation of part capacity offer by SECI to the respective Bidder, failing which, the awarded capacity shall be deemed to have been accepted by the said Bidder.

35.6 In case of refusal of such capacity, the Bidder next in line will be offered a production capacity along with incentive, through email from SECI, and the said Bidder shall be required to intimate its acceptance or refusal of such capacity within 7 days of issuance of the above email. In case of no response or conditional response being received from the said Bidder, the offer from SECI will be deemed to have been rejected by the Bidder, and the process will continue, until the last Bidder is reached, or the total quantum available for bidding is exhausted, whichever is earlier.

In case of refusal of such part capacity offered/allocated to the bidder during the stipulated 7-day period, the BG/POI against EMD submitted by such Bidder shall be returned along with those of the unsuccessful Bidders.

36 Issuance of NoAs and LoAs

At the end of selection process, Notifications of Award (NoAs) will be issued to the Successful Bidders, for their respective Production Capacities being awarded by SECI.

Following documents shall be required to be submitted by the Successful Bidders within 15 days of issuance of NoA:

- i. PBG/POI (with applicable extension fees if submitted beyond 15 days, in line with Clause 15.1)
- ii. Success Fees (within 25 days of issuance of LoA in line with Clause 16)
- iii. Board Resolution from the Affiliate(s)/ shareholder(s), if not submitted at the time of bid submission, in line with Clause 30.2 of the RfS.
- iv. Copy of the MoA of the Bidder highlighting the object clause related to Green Hydrogen and/or its derivatives production, in line with Clause 20.x.a of the RfS.
- v. Other documents as per RfS and NoA.

Letters of Award (LoAs) will be issued by SECI to the Successful Bidders within 30 days of issuance of NoAs. In case the Successful Bidder fails to submit the PBG/POI (with extension fees, if applicable as per Clause 15.1) and Success Fees within 25 days of issuance of NoA, its NoA shall stand cancelled. In this case, the capacity remaining after

cancellation of NoA will be issued to the next bidder in line and the similar process as mentioned above will be followed for that bidder. This process will be repeated until the LoAs for the total tendered capacity are issued or the capacity for which bids have been received has reached, whichever is lower.

All the timelines specified in the RfS that start with the date of issuance of LoA, shall start from the Effective date of LoA, as determined above.

In case of delay in submission of other documents as sought in the NoA beyond 15 days of the NoA, then irrespective of the date of issuance of LoA, the effective date of LoA for the purpose of all the milestones under this RfS will be the date as on 30 days after the date of issue of NoA or the actual date of issuance of LoA, whichever is earlier.

Letters of Award (LoAs) will be issued to the Successful Bidders, subsequent to submission of the above-mentioned documents as per NoA. In case of a Consortium/JV being selected as the successful Bidder, the LoA shall be issued to the Lead Member of the Consortium/JV.

The Successful Bidder may choose to execute the Project through an SPV, in which case the following documents of the SPV shall be required to be submitted within 180 days of issuance of LoA:

- i. Controlling shareholding in line with Clause 19.1 of the RfS.
- ii. Copy of Certificate of Incorporation of SPV in line with Clause 20.x.b of the RfS.
- iii. Details of promoters and their shareholding in the SPV in line with Clause 19.1 of the RfS.
- iv. Copy of the MoA of the SPV highlighting the object clause related to Green Hydrogen and/or its derivatives production, in line with Clause 20.x.a of the RfS.
- v. Board Resolution from the Successful Bidder committing total equity infusion in the SPV for execution of the Project under this Scheme
- vi. PBG/POI in the name of the SPV, in line with Clause 15.2 of the RfS.
- vii. Other documents as per RfS, NoA and LoA.

In this case, necessary addendum to LoA will be issued by SECI subsequent to receipt of the above-mentioned documents and successful verification of the same. In case the Successful Bidder wishes to receive the LoA in the name of the SPV, all the above-mentioned documents will be required to be submitted within 15 days of issuance of NoA.

SECI reserves the right to annul the bid process without any financial implications to any of the parties concerned.

In all cases, SECI's decision regarding selection of Bidder or annulment of tender process shall be final and binding on all participating bidders.

SECTION 6. DEFINITIONS OF TERMS

38 Following terms used in the documents will carry the meaning and interpretations as described below:

- 38.1 **“AFFILIATE”** shall mean a company that, directly or indirectly,
- i. controls, or
 - ii. is controlled by, or
 - iii. is under common control with, a company developing a Project or a Member in a Consortium developing the Project and control means ownership, directly or indirectly, of more than 50% (fifty percent) of the voting shares of such company or right to appoint majority Directors.
- 38.2 **“BUCKET”** shall mean the classification comprising the respective pathways of the production process, as per Clause 3 of the RfS.
- 38.3 **“BID”** or **“PROPOSAL”** shall mean the documents submitted by the Bidder towards meeting the techno-commercial and financial qualifying requirements, along with the price bid submitted by the Bidder, if applicable, as part of its response to the RfS issued by SECI.
- 38.4 **“BIDDER”** shall mean Bidding Company (including a foreign company) or a Bidding Consortium/Joint Venture (JV) submitting the Bid. Any reference to the Bidder includes Bidding Company/ Bidding Consortium/ JV, Member of a Bidding Consortium/JV including its successors, executors and permitted assigns and Lead Member of the Bidding Consortium/JV jointly and severally, as the context may require; foreign companies participating in the bidding process shall be registered as companies as per the rules of their country of origin.
- 38.5 **“BIDDING CONSORTIUM”** or **“CONSORTIUM”** shall refer to a group of Companies that collectively submit the response in accordance with the provisions of this RfS under a Consortium Agreement.
- 38.6 **“BID CAPACITY”** shall mean production capacity, for which the bidder has applied for Incentive, of the Production Facility as proposed by the Bidder.
- 38.7 **“CHARTERED ACCOUNTANT”** shall mean a person practicing in India or a firm whereof all the partners practicing in India as a Chartered Accountant(s) within the meaning of the Chartered Accountants Act, 1949.
- For Bidders incorporated in countries other than India, “Chartered Accountant” shall mean a person or a firm practicing in the respective country and designated/ registered under the corresponding Statutes/ laws of the respective country.
- 38.8 **“CHARTERED ENGINEER”** shall mean a person practicing in India or a firm whereof all the partners practicing in India is/are registered as “Professional Engineer(s)/ Chartered Engineer(s)” under the Indian Institute of Engineers or other recognized institution in India.

38.9 **“COMPANY”** shall mean a body corporate incorporated in India under the Companies Act, 2013 or any law in India prior thereto relating to Companies, as applicable.

38.10 **“CONTROL”** shall mean the ownership, directly or indirectly, of more than 50% (fifty percent) of the voting shares of such Company or right to appoint majority Directors.

38.11 **“CONTROLLING SHAREHOLDING”** shall mean more than 50% of the voting rights and paid up share capital in the Company/ Consortium.

38.12 **“DAY”** shall mean calendar day.

38.13 **“EFFECTIVE DATE”** shall mean the date of issuance of Letter of Award (LoA), except for the case as per Clause 36 of the RfS.

38.14 **“EQUITY”** shall mean Net Worth as defined in Companies Act, 2013.

38.15 **“GREEN AMMONIA (GA)”** shall mean Ammonia produced by using Green Hydrogen and renewable power operated Haber Bosch Process, Air Separation Unit and other associated auxiliaries.

38.16 **“GREEN HYDROGEN”** shall have the same meaning as contained in the “Green Hydrogen Standard” as issued by the MNRE vide OM No. 353/35/2022-NT dated 18.08.2023, including its subsequent amendments and clarifications.

38.17 **“GROUP COMPANY”** of a Company means

- i. a Company which, directly or indirectly, holds 10% (Ten Percent) or more of the share capital of the Company or;
- ii. a Company in which the Company, directly or indirectly, holds 10% (Ten Percent) or more of the share capital of such Company or;
- iii. a Company in which the Company, directly or indirectly, has the power to direct or cause to be directed the management and policies of such Company whether through the ownership of securities or agreement or any other arrangement or otherwise or;
- iv. a Company which, directly or indirectly, has the power to direct or cause to be directed the management and policies of the Company whether through the ownership of securities or agreement or any other arrangement or otherwise or;
- v. a Company which is under common control with the Company, and control means ownership by one Company of at least 10% (Ten Percent) of the share capital of the other Company or power to direct or cause to be directed the management and policies of such Company whether through the ownership of securities or agreement or any other arrangement or otherwise;

Provided that entities which have Government shareholding, financial institution, scheduled bank, foreign institutional investor, Non-Banking Financial Company, and any mutual fund, pension funds and sovereign funds shall not be deemed to be Group Company, and its shareholding and the power to direct or cause to be directed the management and policies of a Company shall not be considered for the purposes of this definition unless it is the Project Company or a Member of the Consortium developing the Project.

- 38.18 **“GUIDELINES”** shall mean “Scheme Guidelines for implementation of ‘Strategic Interventions for Green Hydrogen Transition (SIGHT)’ Programme – Component II: Incentive Scheme for Green Hydrogen Production (under Mode 1)- Tranche-II” of the National Green Hydrogen Mission” issued by Ministry of New & Renewable Energy (MNRE) vide OM. No. 353/40/2023-NT dated 03.07.2024, including subsequent amendments and clarification thereof, if any, issued until the last date of bid submission of this RfS.
- 38.19 **“INCENTIVE ELIGIBLE CAPACITY”** shall mean the capacity which shall be eligible for incentive, as per the terms and conditions of this RfS.
- 38.20 **“JOINT CONTROL”** shall mean a situation where a company has multiple promoters (but none of the shareholders has more than 50% of voting rights and paid up share capital).
- 38.21 **“JOINT VENTURE”** or **“JV”** shall mean a joint agreement, whereby the parties that have joint control of the arrangement have the right to its net assets, which collectively submit the response in accordance with the provisions of this RfS under a JV Agreement.
- 38.22 **“LEAD MEMBER OF THE BIDDING CONSORTIUM/JV”** or **“LEAD MEMBER”**: There shall be only one Lead Member, who shall be authorized to act as the Lead Member by all the other members in the Bidding Consortium/JV.
- 38.23 **“LETTER OF AWARD”** or **“LoA”** shall mean the letter issued by Solar Energy Corporation of India Limited (SECI) to the selected Bidder(s) for award of the Project.
- 38.24 **“LIMITED LIABILITY PARTNERSHIP”** or **“LLP”** shall mean a Company governed by the Limited Liability Partnership Act 2008 or as amended.
- 38.25 **“LLC”** shall mean Limited Liability Company.
- 38.26 **“PRODUCTION CAPACITY”** or **“AWARDED CAPACITY”** shall mean the annual Green Hydrogen Production capacity of the infrastructure proposed by the Bidder, measured in MT/annum, and shall refer to the capacity committed by the Bidder in Format 7.1 of the RfS or the capacity finally awarded by SECI, whichever is lower.
- 38.27 **“MEMBER IN A BIDDING CONSORTIUM/JV”** or **“MEMBER”** shall mean each Company in a Bidding Consortium. In case of a Technology Partner being a member in the Consortium, it has to be a Company.
- 38.28 **“MONTH”** shall mean calendar month.
- 38.29 **“PRODUCTION FACILITY”** or **“PROJECT”** is either the Green Hydrogen and/or its derivatives production infrastructure to be set up by the GHP, as per the criteria laid down in the RfS and LoA.
- 38.30 **“NET-WORTH”** shall mean the Net-Worth as defined in section 2 of the Companies Act, 2013.
- 38.31 **“PAID-UP SHARE CAPITAL”** shall mean the paid-up share capital as defined in Section 2 of the Companies Act, 2013.

- 38.32 **“PARENT”** shall mean a Company, which holds more than 50% voting rights and paid up share capital, either directly or indirectly in the Project Company or a Member in a Consortium developing the Project.
- 38.33 **“PROJECT COMMISSIONING”**: The Project will be considered as part/ fully commissioned when the part/full allotted ‘Production Capacity’ has been achieved by the GHP, in line with the Commissioning procedures defined in the RfS/LoA;
- 38.34 **“GREEN HYDROGEN PRODUCER (GHP)”** shall mean the Bidding Company or a Bidding Consortium participating in the bid and having been selected and allocated a Project capacity by SECI (through a competitive bidding process), including the SPV formed by the selected bidder/ consortium for the purpose of setting up of the Project.
- 38.35 **“PROMOTER”** shall mean Promoter as defined in the Companies Act, 2013.
- 38.36 **“RfS”** or **“RfS DOCUMENT”** or **“BIDDING DOCUMENT(S)”** or **“TENDER DOCUMENTS”** shall mean the “Request for Selection” document issued by SECI along with subsequent clarifications and amendments thereof, vide RfS No. SECI/C&P/MI/00/0006/2024-25 dated 11.07.2024.
- 38.37 **“SCHEDULED COMMISSIONING DATE”** or **“SCD”** shall be the date as indicated in Clause 9.1 of the RfS.
- 38.38 **“SECI”** shall mean Solar Energy Corporation of India Limited.
- 38.39 **“SELECTED BIDDER”** or **“SUCCESSFUL BIDDER”** shall mean the Bidder selected pursuant to this RfS to set up the Project as per the terms of RfS/LoA.
- 38.40 **“STATUTORY AUDITOR”** shall be as defined in the Companies Act, 2013.
- 38.41 **“TOE”** shall mean Tender Opening Event.
- 38.42 **“ULTIMATE PARENT”** shall mean a Company, which owns more than 50% (Fifty Percent) voting rights and paid up share capital, either directly or indirectly in the Parent and Affiliates.
- 38.43 **“WEEK”** shall mean calendar week.

SECTION 7. SAMPLE FORMS & FORMATS FOR BID SUBMISSION

The following formats are required to be submitted as part of the RfS. These formats are designed to demonstrate the Bidder's compliance with the Qualification Requirements set forth in Section 4 and other submission requirements specified in the RfS.

Format 7.1

COVERING LETTER

**(The Covering Letter should be submitted on the Letter Head of the Bidding Company/
Lead Member of Consortium/JV)**

Ref. No. _____ Date: _____
From: _____ (Insert name and address of Bidding Company/ Lead Member of Consortium/JV)
Tel.#: Fax#:
E-mail address#

To
Solar Energy Corporation of India Limited
6th Floor, Plate-B, NBCC Office Block Tower-2,
East Kidwai Nagar, New Delhi - 110 023

Sub: Response to RfS No. dated for(Insert title of the RfS)

Dear Sir/ Madam,

We, the undersigned [insert name of the 'Bidder'] having read, examined and understood in detail the RfS including Qualification Requirements in particular, hereby submit our response to RfS.

We confirm that we, including our Ultimate Parent Company, Parent Company, Affiliate, Group Companies, directly or indirectly, have not submitted response to RfS for 'Setting up Production Facilities for Green Hydrogen under SIGHT Scheme (Mode-1-Tranche-II)', other than this response to RfS.

We are submitting RfS for the development of following Project(s): -

S. No.	Bucket	Tentative Project Location	Production Capacity (MT/annum)
1.	Technology Agnostic Pathways (Bucket-I)		
2.	Biomass Based Pathways (Bucket-II)		

(strike-off whichever is not applicable)

The following details have been enclosed as **Annexure-I** to this Covering Letter:

- a. Construction Plan
 - b. Timelines/ PERT chart of major construction activities
1. We, including our Ultimate Parent Company, Parent Company, Affiliate, Group Companies, have submitted the bid for or have been allocated the following Green Hydrogen Capacity.

Mode of SIGHT Scheme	Details of Tender [#]	Bid Capacity for Green Hydrogen Production (MT)*	Allocated Capacity of Green Hydrogen (MT)*
Mode-1			
Mode-2A			
Mode-2B			

{# Write the RfS No./Tender ID with the name of the tender issuing PSU}

*{*Write '0' in case of non-submission of the capacity or non-allocation of any Green Hydrogen Capacity under any or all of the Modes. In case, the Bidder has submitted the bid for Green Ammonia Production under Mode-2A, the Bidder shall write the equivalent value of the Green Hydrogen that will be produced upon multiply the Green Ammonia capacity by a factor of 0.1765}*

2. We give our unconditional acceptance to the RfS, dated [Insert date in dd/mm/yyyy], issued by SECI. In token of our acceptance to the RfS document along with the amendments and clarifications issued by SECI, the same have been digitally signed by us and enclosed with the response to RfS. Further, we confirm that the Project shall be commissioned within the deadline as per Clause 9 of the RfS.

3. Earnest Money Deposit (EMD):- *(Please read Clause 14 carefully before filling)*

We have enclosed EMD of INR [Insert Amount], in the form of Bank Guarantee no./ Payment on Order Instrument (POI) no. [Insert bank guarantee/POI number] dated [Insert date of bank guarantee/POI] as per Format 7.3A/7.3B from [Insert name of bank providing bank guarantee/POI issuing agency] and valid up to.....in terms of Clause No. 14 of this RfS. The total capacity of the Green Hydrogen and/or its derivatives Production Plant offered to be set up by us is MT [Insert cumulative capacity proposed]. (Strike off whichever is not applicable)

4. We hereby declare that in the event our Project gets selected and we are not able to submit Bank Guarantee/POI of the requisite value(s) towards PBG, Success Fees for the selected Project, within due time as mentioned in Clause Nos. 15, 16 & 36 of this RfS on issue of NoA by SECI for the selected Project within the timeline as stipulated in the RfS for the selected Project, SECI shall have the right to encash the EMD submitted by us and return the balance amount (if any) for the value of EMD pertaining to unsuccessful capacity.

5. We will provide all the information/ documents as requested by SECI or its representative (individual or firm) during the period of implementation of this scheme. We also undertake to provide unrestricted access to the SECI or its representative (individual or firm) for physical inspection for implementation of SIGHT Component-II scheme.
6. We have submitted our response to RfS strictly as per Section 7 (Sample Forms and Formats) of this RfS, without any deviations, conditions and without mentioning any assumptions or notes in the said Formats.
7. We understand that MNRE/SECI will also be entitled to make provisions for adequate safeguards, including for periodical special audits and appointing technical organizations to conduct sample checks to verify claims of Producers.
8. We undertake to submit necessary documents to SECI in support of the Incentive claimed for a particular year based on actual production of Green Hydrogen and/or its derivatives in the year (MT) and incentive quoted (Rs./kg of GH₂).
9. We undertake that the decision of SECI/MNRE would be final and binding upon us with respect to release of Incentive.
10. Acceptance:-
We hereby unconditionally and irrevocably agree and accept that the decision made by SECI in respect of any matter regarding or arising out of the RfS shall be binding on us. We hereby expressly waive and withdraw any deviations from the provisions of the RfS and all claims in respect of this process.

We also unconditionally and irrevocably agree and accept that the decision made by SECI in respect of award of Projects in line with the provisions of the RfS, shall be binding on us.
11. Familiarity with Relevant Indian Laws & Regulations:-
We confirm that we have studied the provisions of the relevant Indian Laws and Regulations as required to enable us to submit this response to RfS, in the event of our selection as Successful Bidder.
12. In case of our selection as the Successful Bidder under the scheme and the project being executed by a Special Purpose Vehicle (SPV) incorporated by us which shall be our subsidiary, we shall infuse necessary equity to the requirements of RfS. Further we will submit a Board Resolution within 180 days of issuance of LoA, committing total equity infusion in the SPV as per the provisions of RfS.
13. We are submitting our response to the RfS with formats duly signed as desired by you in the RfS online for your consideration.

14. It is confirmed that our response to the RfS is consistent with all the requirements of submission as stated in the RfS, including all clarifications and amendments and subsequent communications from SECI.
15. The information submitted in our response to the RfS is correct to the best of our knowledge and understanding. We would be solely responsible for any errors or omissions in our response to the RfS.
16. We confirm that all the terms and conditions of our Bid are valid up to a period up to the date as on 12 months from the last date of submission of response to RfS for acceptance.

17. Contact Person

Details of the representative to be contacted by SECI are furnished as under:

Name :
 Designation :
 Company :
 Address :
 Phone Nos. :
 Mobile Nos. :
 E-mail address:

18. We have neither made any statement nor provided any information in this Bid, which to the best of our knowledge is materially inaccurate or misleading. Further, all the confirmations, declarations and representations made in our Bid are true and accurate. In case this is found to be incorrect after our selection as Successful Bidder, we agree that the same would be treated as our event of default and consequent provisions of RfS/LoA shall apply.

Enclosure: Annexure-I.

Dated the _____ day of _____, 20....

Thanking you,
 We remain,
 Yours faithfully,

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration.

FORMAT FOR POWER OF ATTORNEY

(Applicable Only in case of Consortiums/JV)

(To be provided by each of the other members of the Consortium/JV in favor of the Lead Member)
(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)
(The term “Consortium” in this draft may be replaced with “Joint Venture” in case of Bidders participating in a JV)

KNOW ALL MEN BY THESE PRESENTS THAT M/s..... having its registered office at,, and M/s having its registered office at, (Insert names and registered offices of all Members of the Consortium) the Members of Consortium have formed a Bidding Consortium named (Insert name of the Consortium if finalized) (hereinafter called the ‘Consortium’) vide Consortium Agreement dated..... and having agreed to appoint M/s..... as the Lead Member of the said Consortium do hereby constitute, nominate and appoint M/s..... a company incorporated under the laws of and having its Registered/ Head Office at as our duly constituted lawful Attorney (hereinafter called as Lead Member) to exercise all or any of the powers for and on behalf of the Consortium in regard to submission of the response to RfS No.....

We also authorize the said Lead Member to undertake the following acts:

- i) To submit on behalf of Consortium Members response to RfS.
- ii) To do any other act or submit any information and document related to the above response to RfS Bid.

It is expressly understood that in the event of the Consortium being selected as Successful Bidder, this Power of Attorney shall remain valid, binding and irrevocable until the Bidding Consortium achieves commissioning of the awarded production capacity.

We as the Member of the Consortium agree and undertake to ratify and confirm all whatsoever the said Attorney/ Lead Member has done on behalf of the Consortium Members pursuant to this Power of Attorney and the same shall bind us and deemed to have been done by us.

IN WITNESS WHEREOF M/s, as the Member of the Consortium have executed these presents on this..... day of under the Common Seal of our company.

For and on behalf of Consortium Member

M/s.....

----- (Signature of person authorized by the board)

(Name

Designation

Place:

Date:)

Accepted

(Signature, Name, Designation and Address
of the person authorized by the board of the Lead Member)

Attested

(Signature of the executant)

(Signature & stamp of Notary of the place of execution)

Place: -----

Date: -----

Original Members (i.e. members as mentioned at the time of application) of the Consortium shall collectively have the controlling shareholding in the Company.

FORMAT FOR BANK GUARANTEE TOWARDS EARNEST MONEY DEPOSIT
(EMD)

(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)

Reference:

Bank Guarantee No.:

Date:

In consideration of the _____ [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Selection of Green Hydrogen Producers for Setting up Production Facilities for Green Hydrogen in India under the Strategic Interventions for Green Hydrogen Transition (SIGHT) Scheme (Mode-1-Tranche-II) of the cumulative annual capacity of MT [Insert cumulative Production Capacity proposed], in response to the RfS No. _____ dated _____ issued by Solar Energy Corporation of India Limited (hereinafter referred to as SECI) and SECI considering such response to the RfS of [Insert the name of the Bidder] as per the terms of the RfS, the _____ [Insert name & address of bank] hereby agrees unequivocally, irrevocably and unconditionally to pay to SECI at [Insert Name of the Place from the address of SECI] forthwith without demur on demand in writing from SECI or any Officer authorized by it in this behalf, any amount up to and not exceeding Rupees _____ [Insert amount not less than that derived on the basis of cumulative capacity proposed in accordance with Clause No. 14 of this RfS], only, on behalf of M/s _____ [Insert name of the Bidder].

This guarantee shall be valid and binding on this Bank up to and including _____ [insert date of validity in accordance with Clause No. 14 of this RfS] and shall not be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to INR _____ (Indian Rupees _____ only). Our Guarantee shall remain in force until _____ [insert date of validity in accordance with Clause No. 14 of this RfS]. SECI shall be entitled to invoke this Guarantee till _____ [insert date of validity in accordance with Clause No. 14 of this RfS].

The Guarantor Bank hereby agrees and acknowledges that the SECI shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by SECI, made in any format, raised at the above-mentioned address of the Guarantor Bank, in order to make the said payment to SECI.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by _____ [*Insert name of the Bidder*] and/ or any other person. The Guarantor Bank shall not require SECI to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against SECI in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at New Delhi shall have exclusive jurisdiction.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly SECI shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the Bidder, to make any claim against or any demand on the Bidder or to give any notice to the Bidder or to enforce any security held by SECI or to exercise, levy or enforce any distress, diligence or other process against the Bidder.

This BANK GUARANTEE shall be effective only when the Bank Guarantee issuance message is transmitted by the issuing Bank through SFMS to IDFC First Bank and a confirmation in this regard is received by SECI.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to INR _____ (Indian Rupees _____ Only) and it shall remain in force until _____ [*Date to be inserted on the basis of Clause No. 14 of this RfS*].

We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if SECI serves upon us a written claim or demand.

Signature: _____

Name: _____

Power of Attorney No.: _____

For

_____ [*Insert Name and Address of the Bank*] _____

Contact Details of the Bank:

E-mail ID of the Bank:

Banker's Stamp and Full Address.

Dated this ____ day of ____, 20__

**FORMAT OF PAYMENT ON ORDER INSTRUMENT TO BE ISSUED BY
IREDA/REC/PFC (IN LIEU OF BG TOWARDS EMD)**

No.

Date

SECI,

Registered

_____,

**Reg: M/s _____(insert name of the Bidder) – Issuance of Payment on Order
Instrument for an amount of Rs. _____**

Dear Sir,

1. It is to be noted that M/s. _____(insert name of the POI issuing Agency) (**‘IREDA/REC/PFC’**) has sanctioned a non-fund-based limit loan of Rs. _____ (Rupees _____ only) to M/s _____ under the Loan Agreement executed on _____ to execute Renewable Energy Projects.
2. At the request of M/s _____, on behalf of _____(insert name of the Bidder), this Payment on Order Instrument (POI) for an amount of Rs. _____(Rupees _____(in words)). This Payment on Order Instrument comes into force immediately.
3. In consideration of the _____ [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for[Insert title of the RfS] of the cumulative annual capacity of MT [Insert Production Capacity proposed], in response to the RfS No. _____ dated _____ issued by Solar Energy Corporation of India Limited (hereinafter referred to as SECI) and SECI considering such response to the RfS of[insert the name of the Bidder] as per the terms of the RfS, the _____ [insert name & address of IREDA/PFC/REC] hereby agrees unequivocally, irrevocably and unconditionally to pay to SECI at [Insert Name of the Place from the address of SECI] forthwith without demur on demand in writing from SECI or any Officer authorized by it in this behalf, any amount up to and not exceeding Rupees _____ [Insert amount not less than that derived on the basis of cumulative capacity proposed in accordance with Clause No. 14 of this RfS], only, on behalf of M/s _____ [Insert name of the Bidder].
4. In consideration of the above facts, IREDA/REC/PFC, having its registered office at _____, agrees to make payment for the sum of Rs. _____ Crores (in words.....) to SECI on the following conditions: -

- (a) IREDA/REC/PFC agrees to make payment of the above said amount unconditionally, without demur and without protest upon receipt of request from SECI within the validity period of this letter as specified herein;
 - (b) The commitment of IREDA/REC/PFC, under this Payment of Order Instrument will have the same effect as that of the commitment under the Bank Guarantee issued by any Public Sector Bank and shall be enforceable in the same manner as in the case of a Bank Guarantee issued by a Bank and the same shall be irrevocable and shall be honored irrespective of any agreement or its breach between IREDA/REC/PFC or its constituents notwithstanding any dispute that may be raised by the against SECI;
 - (c) The liability of IREDA/REC/PFC continues to be valid and binding on IREDA/REC/PFC and shall not be terminated, impaired and discharged, by virtue of change in its constitution and specific liability under letter of undertaking shall be binding on its successors or assignors;
 - (d) The liability of IREDA/REC/PFC shall continue to be valid and binding on IREDA/REC/PFC and shall not be terminated/ impaired/ discharged by any extension of time or variation and alternation made given or agreed with or without knowledge or consent of the parties (SECI and Bidding Party), subject to the however to the maximum extent of amount stated herein and IREDA/REC/PFC is not liable to any interest or costs etc.;
 - (e) This Payment on Order Instrument can be invoked either partially or fully, till the date of validity;
 - (f) IREDA/REC/PFC agrees that it shall not require any proof in addition to the written demand by SECI made in any format within the validity period. IREDA/REC/PFC shall not require SECI to justify the invocation of the POI against the SPV/GHP, to make any claim against or any demand against the SPV/GHP or to give any notice to the SPV/GHP;
 - (g) The POI shall be the primary obligation of IREDA/REC/PFC and SECI shall not be obliged before enforcing the POI to take any action in any court or arbitral proceedings against the SPV/GHP;
 - (h) Neither SECI is required to justify the invocation of this POI nor shall IREDA/REC/PFC have any recourse against SECI in respect of the payment made under letter of undertaking;
5. Notwithstanding anything contrary contained anywhere in this POI or in any other documents, this POI is and shall remain valid up to_____ and IREDA/REC/PFC shall make payment thereunder only if a written demand or request is raised within the said date and to the maximum extent of Rs.....and IREDA/REC/PFC shall in no case, be liable for any interest, costs, charges and expenses and IREDA's/REC's/PFC's liability in no case will exceed more than the above amount stipulated.
 6. In pursuance of the above, IREDA/REC/PFC and SECI have signed an Umbrella Agreement dated ____ setting out the terms and conditions for issue of letter of undertaking by IREDA/REC/PFC to SECI and the said terms and conditions shall be

read as a part of this letter of undertaking issued for the project of the project of PP mentioned above.

Thanking you,

Yours faithfully

For and on behalf of

M/s. _____

(name of the POI issuing agency).

()

General Manager (TS)

Copy to:-

M/s. __PP_____

_____ As per their request

()

General Manager (TS)

FORMAT FOR PERFORMANCE BANK GUARANTEE (PBG)

(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)

Reference:

Bank Guarantee No.:

Date:

In consideration of the _____ [*Insert name of the Bidder*] (hereinafter referred to as 'selected Green Hydrogen Producers' or 'GHP') submitting the response to RfS inter alia for [*Insert title of the RfS*] of the annual Production Capacity of MT, at [*Insert name of the place*], in response to the RfS dated..... issued by Solar Energy Corporation of India Limited (hereinafter referred to as SECI) and SECI considering such response to the RfS of [*Insert name of the Bidder*] (which expression shall unless repugnant to the context or meaning thereof include its executors, administrators, successors and assignees) and selecting the Project of the Producer and issuing Notification/Letter of Award No. _____ to _____ (*Insert Name of selected GHP*) as per terms of RfS and the same having been accepted by the selected GHP.

As per the terms of the RfS, the _____ [*Insert name & address of Bank*] hereby agrees unequivocally, irrevocably and unconditionally to pay to SECI at [*Insert Name of the Place from the address of the SECI*] forthwith on demand in writing from SECI or any Officer authorised by it in this behalf, any amount up to and not exceeding Indian Rupees _____ [*Total Value*] only, on behalf of M/s _____ [*Insert name of the selected GHP*].

This guarantee shall be valid and binding on this Bank up to and including and shall not be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to INR _____ (Indian Rupees _____ only).

Our Guarantee shall remain in force until..... SECI shall be entitled to invoke this Guarantee till

The Guarantor Bank hereby agrees and acknowledges that SECI shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by SECI, made in any format, raised at the above-mentioned address of the Guarantor Bank, in order to make the said payment to SECI.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by _____ [Insert name of the selected GHP] and/ or any other person. The Guarantor Bank shall not require SECI to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against SECI in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at New Delhi shall have exclusive jurisdiction.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly SECI shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the selected GHP, to make any claim against or any demand on the selected GHP or to give any notice to the selected GHP or to enforce any security held by SECI or to exercise, levy or enforce any distress, diligence or other process against the selected GHP.

This BANK GUARANTEE shall be effective only when the Bank Guarantee issuance message is transmitted by the issuing Bank through SFMS to IDFC First Bank and a confirmation in this regard is received by SECI.

The Guarantor Bank acknowledges that this BANK GUARANTEE is not personal to SECI and may be assigned, in whole or in part, (whether absolutely or by way of security) by SECI to any entity to whom SECI is entitled to assign its rights and obligations under the RfS.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to INR _____ (Indian Rupees _____ only) and it shall remain in force until We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if SECI serves upon us a written claim or demand.

Signature: _____

Name: _____

Power of Attorney No.: _____

For

_____ [Insert Name and Address of the Bank] ____

Contact Details of the Bank:

E-mail ID of the Bank:

Banker's Stamp and Full Address.

Dated this ____ day of ____, 20__

Witness:

1.

Signature

Name and Address

2.

Signature

Name and Address

Notes:

1. The Stamp Paper should be in the name of the Executing Bank and of appropriate value.
2. The Performance Bank Guarantee shall be executed by any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India (RBI) and amended as on the date of issuance of Bank Guarantee. Bank Guarantee issued by foreign branch of a Scheduled Commercial Bank is to be endorsed by the Indian branch of the same bank or State Bank of India (SBI).

FORMAT OF PAYMENT ON ORDER INSTRUMENT TO BE ISSUED BY
IREDA/REC/PFC (IN LIEU OF PBG)

No.

Date

SECI,

Registered

Reg: M/s _____ (insert name of the Project Company) (Project No. _____ (insert project ID issued by SECI) – Issuance of Payment on Order Instrument for an amount of Rs. _____

Dear Sir,

1. It is to be noted that M/s. _____ (insert name of the POI issuing Agency) (**‘IREDA/REC/PFC’**) has sanctioned a non-fund-based limit loan of Rs. _____ (Rupees _____ only) to M/s _____ under the Loan Agreement executed on _____ to execute Green Hydrogen and/or its derivatives Production Project.
2. At the request of M/s _____, on behalf of _____ (insert name of the SPV), this Payment on Order Instrument (POI) is issued for an amount of Rs. _____ (Rupees _____ (in words)). This Payment on Order Instrument comes into force immediately.
3. In consideration of the ----- [*Insert name of the Bidder*] (hereinafter referred to as selected ‘Green Hydrogen Producer’ or ‘GHP’) submitting the response to RfS inter alia for selection of annual Production Capacity of MT, at [*Insert name of the place*], under RfS for _____ (insert name of the RfS), in response to the RfS dated..... issued by Solar Energy Corporation of India Ltd (hereinafter referred to as SECI) and SECI considering such response to the RfS of [*insert the name of the selected GHP*] (which expression shall unless repugnant to the context or meaning thereof include its executors, administrators, successors and assignees) and selecting the Project of the GHP (GHP) and issuing Letter of Award No ----- to (Insert Name of selected GHP) as per terms of RfS and the same having been accepted by the selected GHP to be entered into, [from selected GHP, M/s ----- {a Special Purpose Vehicle (SPV) formed for this purpose}, if applicable]. As per the terms of the RfS, the _____ [*insert name & address of IREDA/PFC/REC*] hereby agrees unequivocally, irrevocably and unconditionally to pay to SECI at [*Insert Name of the Place from the address of the SECI*] forthwith on demand in writing from SECI or any Officer authorized by it in this behalf, any amount up to and not exceeding Rupees----- [*Total Value*] only, on behalf of M/s _____ [*Insert name of the selected GHP*].
4. In consideration of the above facts, IREDA/REC/PFC, having its registered office at _____, agrees to make payment for the sum of Rs. _____ lakhs (in words.....) to SECI on the following conditions:-

- (a) IREDA/REC/PFC agrees to make payment of the above said amount unconditionally, without demur and without protest upon receipt of request from SECI within the validity period of this letter as specified herein;
 - (b) The commitment of IREDA/REC/PFC, under this Payment of Order Instrument will have the same effect as that of the commitment under the Bank Guarantee issued by any Public Sector Bank and shall be enforceable in the same manner as in the case of a Bank Guarantee issued by a Bank and the same shall be irrevocable and shall be honored irrespective of any agreement or its breach between IREDA/REC/PFC or its constituents notwithstanding any dispute that may be raised by the against SECI;
 - (c) The liability of IREDA/REC/PFC continues to be valid and binding on IREDA/REC/PFC and shall not be terminated, impaired and discharged, by virtue of change in its constitution and specific liability under letter of undertaking shall be binding on its successors or assignors;
 - (d) The liability of IREDA/REC/PFC shall continue to be valid and binding on IREDA/REC/PFC and shall not be terminated/ impaired/ discharged by any extension of time or variation and alternation made given or agreed with or without knowledge or consent of the parties (SECI and Bidding Party), subject to the however to the maximum extent of amount stated herein and IREDA/REC/PFC is not liable to any interest or costs etc.;
 - (e) This Payment of Order Instrument can be invoked either partially or fully, till the date of validity;
 - (f) IREDA/REC/PFC agrees that it shall not require any proof in addition to the written demand by SECI made in any format within the validity period. IREDA/REC/PFC shall not require SECI to justify the invocation of the POI against the SPV/GHP, to make any claim against or any demand against the SPV/GHP or to give any notice to the SPV/GHP;
 - (g) The POI shall be the primary obligation of IREDA/REC/PFC and SECI shall not be obliged before enforcing the POI to take any action in any court or arbitral proceedings against the SPV/GHP;
 - (h) Neither SECI is required to justify the invocation of this POI nor shall IREDA/REC/PFC have any recourse against SECI in respect of the payment made under letter of undertaking;
5. Notwithstanding anything contrary contained anywhere in this POI or in any other documents, this POI is and shall remain valid up to_____ and IREDA/REC/PFC shall make payment thereunder only if a written demand or request is raised within the said date and to the maximum extent of Rs.....and IREDA/REC/PFC shall in no case, be liable for any interest, costs, charges and expenses and IREDA's/REC's/PFC's liability in no case will exceed more than the above amount stipulated.
6. In pursuance of the above, IREDA/REC/PFC and SECI have signed an Umbrella Agreement dated ____ setting out the terms and conditions for issue of letter of undertaking by IREDA/REC/PFC to SECI and the said terms and conditions shall be

read as a part of this letter of undertaking issued for the project of the project of PP mentioned above.

Thanking you,

Yours faithfully

For and on behalf of

M/s. _____

(Name of the POI issuing agency).

()

General Manager (TS)

Copy to:-

M/s. __PP_____

_____ As per their request

()

General Manager (TS)

FORMAT FOR BOARD RESOLUTIONS

The Board, after discussion, at the duly convened Meeting on [Insert date], with the consent of all the Directors present and in compliance of the provisions of the Companies Act, 1956 or Companies Act 2013, as applicable, passed the following Resolution:

1. RESOLVED THAT Mr/ Ms....., be and is/are hereby authorized to do on our behalf, all such acts, deeds and things necessary in connection with or incidental to our response to RfS vide RfS No. _____ for _____ (Insert title of the RfS), including signing and submission of all documents and providing information/ response to RfS to Solar Energy Corporation of India Limited (SECI), representing us in all matters before SECI, and generally dealing with SECI in all matters in connection with our bid for the said Project. ***(To be provided by the Bidding Company or the Lead Member of the Consortium/JV)***

2. FURTHER RESOLVED THAT pursuant to the provisions of the Companies Act, 1956 or Companies Act, 2013, as applicable and compliance thereof and as permitted under the Memorandum and Articles of Association of the Company, approval of the Board be and is hereby accorded to invest total equity in the Project. ***(To be provided by the Bidding Company)***

[Note: In the event the Bidder is a Bidding Consortium/JV, in place of the above resolution at Sl. No. 2, the following resolutions are to be provided]

FURTHER RESOLVED THAT pursuant to the provisions of the Companies Act, 1956 or Companies Act, 2013, as applicable and compliance thereof and as permitted under the Memorandum and Articles of Association of the Company, approval of the Board be and is hereby accorded to invest (----%) equity [Insert the % equity commitment as specified in Consortium/JV Agreement] in the Project. ***(To be provided by each Member of the Bidding Consortium/JV including Lead Member such that total equity is 100%)***

FURTHER RESOLVED THAT approval of the Board be and is hereby accorded to participate in consortium with M/s ----- [Insert the name of other Members in the Consortium/JV] and Mr/ Ms....., be and is hereby authorized to execute the Consortium/JV Agreement. ***(To be provided by each Member of the Bidding Consortium/JV including Lead Member)***

And

FURTHER RESOLVED THAT approval of the Board be and is hereby accorded to contribute such additional amount over and above the percentage limit (specified for the Lead Member in the Consortium/JV Agreement) to the extent becoming necessary towards the total equity share in the Project Company, obligatory on the part of the Consortium/JV pursuant to the terms and conditions contained in the Consortium/JV Agreement dated executed by the Consortium/JV as per the provisions of the RfS. ***[To be passed by the Lead Member of the Bidding Consortium/JV]***

Certified True Copy

(Signature, Name and Stamp of Company Secretary)

Notes:

- 1) This certified true copy should be submitted on the letterhead of the Company, signed by the Company Secretary/ Director.
- 2) The contents of the format may be suitably re-worded indicating the identity of the entity passing the resolution.
- 3) This format may be modified only to the limited extent required to comply with the local regulations and laws applicable to a foreign entity submitting this resolution. For example, reference to Companies Act, 1956 or Companies Act, 2013 as applicable may be suitably modified to refer to the law applicable to the entity submitting the resolution. However, in such case, the foreign entity shall submit an unqualified opinion issued by the legal counsel of such foreign entity, stating that the Board resolutions are in compliance with the applicable laws of the respective jurisdictions of the issuing Company and the authorizations granted therein are true and valid.

FORMAT FOR CONSORTIUM/JOINT VENTURE AGREEMENT

(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)
(The term “Consortium” in this draft may be replaced with “Joint Venture” in case of Bidders participating in a JV)

THIS Consortium/Joint Venture (JV) Agreement (“Agreement”) executed on this ____ Day of _____ Two Thousand ____ between M/s _____ [Insert name of Lead Member] a Company incorporated under the laws of _____ and having its Registered Office at _____ (hereinafter called the “**Member-1**”, which expression shall include its successors, executors and permitted assigns) and M/s _____ a Company incorporated under the laws of _____ and having its Registered Office at _____ (hereinafter called the “**Member-2**”, which expression shall include its successors, executors and permitted assigns), M/s _____ a Company incorporated under the laws of _____ and having its Registered Office at _____ (hereinafter called the “**Member-n**”, which expression shall include its successors, executors and permitted assigns), [The Bidding Consortium/JV should list the details of all the Consortium/JV Members] for the purpose of submitting response to RfS against RfS No. _____ dated _____ issued by Solar Energy Corporation of India Limited (SECI) a Company incorporated under the Companies Act, 2013, and having its Registered Office at 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi – 110023.

WHEREAS, each Member individually shall be referred to as the “Member” and all of the Members shall be collectively referred to as the “Members” in this Agreement.

WHEREAS, SECI had invited response to RfS vide its Request for Selection (RfS) dated _____.

WHEREAS the RfS stipulates that in case response to RfS is being submitted by a Bidding Consortium/JV, the Members of the Consortium/JV will have to submit a legally enforceable Consortium/JV Agreement in a format specified by SECI wherein the Consortium/JV Members have to commit equity investment of a specific percentage for the Project.

NOW THEREFORE, THIS AGREEMENT WITNESSTH AS UNDER:

In consideration of the above premises and agreements all the Members in this Bidding Consortium/JV do hereby mutually agree as follows:

1. We, the Members of the Consortium/JV and Members to the Agreement do hereby unequivocally agree that Member-1 (M/s _____), shall act as the Lead Member as defined in the RfS for self and agent for and on behalf of Member-2, _____, Member-n and to submit the response to the RfS.
2. The Lead Member is hereby authorized by the Members of the Consortium/JV and Members to the Agreement to bind the Consortium and receive instructions for and on their behalf.

3. Notwithstanding anything contrary contained in this Agreement, the Lead Member shall always be liable for the equity investment obligations of all the Consortium Members i.e. for both its own liability as well as the liability of other Members.
4. The Lead Member shall be liable and responsible for ensuring the individual and collective commitment of each of the Members of the Consortium/JV in discharging all of their respective equity obligations. Each Member further undertakes to be individually liable for the performance of its part of the obligations without in any way limiting the scope of collective liability envisaged in this Agreement.
5. Subject to the terms of this Agreement, the share of each Member of the Consortium in the issued equity share capital of the Project Company is/shall be in the following proportion:

Name	Percentage
Member 1	---
Member 2	---
Member n	---
Total	100%

We acknowledge that we shall maintain minimum 51% shareholding in the Project Company developing the Project until one year from the date of incentive eligibility, in line with Clause 11.1 of the RfS.

6. The Lead Member, on behalf of the Consortium, shall inter alia undertake full responsibility for liaising with Lenders or through internal accruals and mobilizing debt resources for the Project.
7. In case of any breach of any equity investment commitment by any of the Consortium Members, the Lead Member shall be liable for the consequences thereof.
8. Except as specified in the Agreement, it is agreed that sharing of responsibilities as aforesaid and equity investment obligations thereto shall not in any way be a limitation of responsibility of the Lead Member under these presents.
9. It is further specifically agreed that the financial liability for equity contribution of the Lead Member shall not be limited in any way so as to restrict or limit its liabilities. The Lead Member shall be liable irrespective of its scope of work or financial commitments.
10. This Agreement shall be construed and interpreted in accordance with the Laws of India and courts at New Delhi alone shall have the exclusive jurisdiction in all matters relating thereto and arising thereunder.
11. It is hereby further agreed that in case of being selected as the Successful Bidder, the Members do hereby agree that they shall furnish the Performance Guarantee in favour of SECI in terms of the RfS.

12. The Lead Member is authorized and shall be fully responsible for the accuracy and veracity of the representations and information submitted by the Members respectively from time to time in the response to RfS.
13. It is hereby expressly understood between the Members that no Member at any given point of time, may assign or delegate its rights, duties or obligations under the RfS except with prior written consent of SECI.
14. This Agreement
 - a) has been duly executed and delivered on behalf of each Member hereto and constitutes the legal, valid, binding and enforceable obligation of each such Member;
 - b) sets forth the entire understanding of the Members hereto with respect to the subject matter hereof; and
 - c) may not be amended or modified except in writing signed by each of the Members and with prior written consent of SECI.
15. All the terms used in capitals in this Agreement but not defined herein shall have the meaning as per the RfS and LoA.

IN WITNESS WHEREOF, the Members have, through their authorized representatives, executed these present on the Day, Month and Year first mentioned above.

For M/s----- [Member 1]

(Signature, Name & Designation of the person authorized vide Board Resolution Dated _____)

Witnesses:

1) Signature-----

Name:

Address:

2) Signature -----

Name:

Address:

For M/s----- [Member 2]

(Signature, Name & Designation of the person authorized vide Board Resolution Dated _____)

Witnesses:

1) Signature -----

2) Signature -----

Name:

Address:

Name:

Address:

For M/s----- [Member n]

(Signature, Name & Designation of the person authorized vide Board Resolution Dated
_____)

Witnesses:

1) Signature -----

Name:

Address:

(2) Signature -----

Name:

Address:

Signature and stamp of Notary of the place of execution

FORMAT FOR FINANCIAL REQUIREMENT*(This should be submitted on the Letter Head of the Bidding Company/ Lead Member of Consortium/JV)*

Ref. No. _____

Date: _____

From: _____ *(Insert name and address of Bidding Company/ Lead Member of Consortium/JV)*_____

Tel. #: Fax#:

E-mail address#

To**Solar Energy Corporation of India Limited
6th Floor, Plate-B, NBCC Office Block Tower-2,
East Kidwai Nagar, New Delhi - 110 023**

Sub: Response to RfS No. _____ dated _____ for _____.

Dear Sir/ Madam,

We certify that the Bidding Company/Member in a Bidding Consortium/JV is meeting the financial eligibility requirements as per the provisions of the RfS. Accordingly, the Bidder, with the support of its Affiliates/shareholders, (strike out if not applicable) is fulfilling the minimum Net Worth criteria, by demonstrating a Net Worth of Rs. Cr. (..... in words) as on the last date of Financial Year 2023-24.

This Net Worth has been calculated in accordance with instructions provided in Clause 30.1 of the RfS.

Exhibit (i): Applicable in case of Bidding Company

For the above calculations, we have considered the Net Worth by Bidding Company and/ or its Affiliate(s)/shareholder(s) as per following details:

Name of Bidding Company	Name of Affiliate(s)/ shareholder(s) whose net worth is to be considered	Relationship with Bidding Company*	Net Worth (Rs. Crore)
Company 1			
Total			

*The column for "Relationship with Bidding Company" is to be filled only in case the financial capability of Affiliate/shareholder has been used for meeting Qualification Requirements. Further,

documentary evidence to establish the relationship, duly certified by a practicing company secretary/chartered accountant is required to be attached with the format.

Exhibit (ii): Applicable in case of Bidding Consortium/JV

(To be filled by each Member in a Bidding Consortium/JV separately)

Name of Member: *[Insert name of the Member]*

Net Worth Requirement to be met by Member in Proportion to the Equity Commitment: INR
----- Crore (Equity Commitment (%) * Rs. [] Crore)

For the above calculations, we have considered Net Worth by Member in Bidding Consortium/JV and/ or its Affiliate(s)/shareholder(s) per following details:

Name of Consortium/JV Member Company	Name of Affiliate(s)/ shareholder(s) whose net worth is to be considered	Relationship with Bidding Company* (If any)	Net Worth (Rs. Crore)	Equity Commitment (in %age) in Bidding Consortium/JV	Committed Net Worth (Rs. Crore)
Company 1					

Total					

** The column for “Relationship with Bidding Company” is to be filled only in case the financial capability of Affiliate/shareholder has been used for meeting Qualification Requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/chartered accountant is required to be attached with the format*

(Signature & Name of the Authorized Signatory)

(Signature and Stamp of CA)

Membership No.

Regn. No. of the CA’s firm

Date:

Note: (i) Along with the above format, in a separate sheet on the letterhead of the Chartered Accountant’s Firm, provide details of computation of Net Worth duly certified by the Chartered Accountant.

(ii) Certified copies of Balance sheet, Profit & Loss Account, Schedules and Cash Flow Statements are to be enclosed in complete form along with all the Notes to Accounts.

UNDERTAKING

(To be submitted by the Bidder/each member of Bidding Consortium/JV)

We, hereby provide this undertaking to Solar Energy Corporation of India Limited, in respect to our response to RfS vide RfS No. _____ dated _____, that as on _____ (insert last date of bid submission), M/s _____ (insert name of the Bidder), & any of its Affiliate, including any Consortium/JV Member & any of its Affiliate, their directors have not been barred or included in the blacklist, by any government agency or authority in India, the government of the jurisdiction of the Bidder or Members where they are incorporated or the jurisdiction of their principal place of business, any international financial institution such as the World Bank Group, Asian Development Bank, African Development Bank, Inter-American Development Bank, Asian Infrastructure Investment Bank etc. or the United Nations or any of its agencies.

We further declare that the above statement is true & correct. We undertake that if at any stage it is found to be incorrect for our Manufacturing Facility under the scheme, SECI will be entitled to cancel the allocation to our Manufacturing Facility and we agree to pay any charges towards penalties/recoveries as imposed by SECI including the encashment of PBG, if submitted.

(Signature, Name & Designation of the Authorized Signatory)

FORMAT FOR DISCLOSURE

(To be submitted on the Letter Head of the Bidding Company/ Each Member of Consortium/JV)

DISCLOSURE

Ref. No. _____

Date: _____

From: _____ *(Insert name and address of Bidding Company/ Lead Member of Consortium/JV)*

Tel. #: Fax#:

E-mail address#

To

(Enter Address of SECI)

Sub: Response to RfS No. _____ dated _____ for _____.

Dear Sir/ Madam,

We hereby declare and confirm that only we are participating in the RfS Selection process for the RfS No. _____ dated _____ and that our Parent, Affiliate or Ultimate Parent or any Group Company with which we have direct or indirect relationship are not separately participating in this selection process.

We further declare and confirm that in terms of the definitions of the RfS, M/s _____ *(enter name of the Promoter/Promoters)* is/are our Promoter(s), and has/have a direct/indirect Control in the bidding company as per the Companies Act 2013. No other entity has a direct/indirect control in the Bidding Company except the entity(ies) mentioned above.

We further declare that the above statement is true & correct. We undertake that if at any stage it is found to be incorrect, in addition to actions applicable under the RfS/LoA including but not limited to cancellation of our response to this RfS and LoA as applicable, we, i.e. M/s _____ *(enter name of the bidding company/member in a consortium)*, including our Parent, Ultimate Parent, and our Affiliates shall be suspended/debarred from participating in any of the upcoming tenders issued by SECI for a period of 2 years from the date of default as notified by SECI.

We also understand that the above is in addition to the penal consequences that may follow from the relevant laws for the time being in force.

Dated the _____ day of _____, 20____.

Thanking you,

We remain,

Yours faithfully,

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration.

FORMAT FOR DISCLOSURE

(To be submitted on the Letter Head of the Bidding Company/ Each Member of Consortium)

(To be submitted by all such bidders in which a common Company/companies directly/indirectly own(s) more than 10% but less than 26% shareholding)

DISCLOSURE

Ref. No. _____

Date: _____

From: _____ (Insert name and address of Bidding Company/ Lead Member of Consortium)

Tel. #:

Fax#:

E-mail address#

To

[Enter Address of SECI]

Sub: Response to RfS No. _____ dated _____ for _____.

Dear Sir/ Madam,

We hereby declare and confirm that in terms of the definitions of the RfS, M/s _____ (enter name of the common shareholder) is our Group Company, and has a direct/indirect shareholding of less than 26% in the bidding company. M/s _____ (enter name of the common shareholder) also holds directly/indirectly less than 26% shareholding in other Companies which may participate in this RfS, i.e. RfS No. _____.

We undertake that M/s _____ (enter name of the above common shareholder) is not a party to the decision-making process for submission of response to this RfS by M/s _____ (enter name of the bidding company/member in the consortium). We further undertake that while undertaking any action as part of our response to RfS, we are not complicit with other such bidders participating in this RfS, in which M/s _____ (enter name of the common shareholder) has less than 26% direct/indirect shareholding, if any.

We further declare and confirm that in terms of the definitions of the RfS, M/s _____ (enter name of the Promoter/Promoters) is/are our Promoter(s), and has/have a direct/indirect Control in the bidding company as per the Companies Act 2013. No other entity has a direct/indirect control in the bidding company except the entity(ies) mentioned above.

We further declare that the above statement is true & correct. We undertake that if at any stage it is found to be incorrect, in addition to actions applicable under the RfS/PPA including but not limited to cancellation of our response to this RfS and LoA/PPA as applicable, we, i.e. M/s _____ (enter name of the bidding company/member in a consortium), including our

Parent, Ultimate Parent, and our Affiliates shall be suspended/debarred from participating in any of the upcoming tenders issued by SECI for a period of 2 years from the date of default as notified by SECI.

We also understand that the above is in addition to the penal consequences that may follow from the relevant laws for the time being in force.

Dated the _____ day of _____, 20____.

Thanking you,

We remain,

Yours faithfully,

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration.

INTEGRITY PACT

(The scanned version of the format, duly signed by SECI's authorized signatory, is available on the ETS portal as addendum to the RfS. Bidders are required to submit signed and scanned copy of the document available on ETS portal)

FORMAT FOR SUBMISSION OF FINANCIAL BID

(The Covering Letter should be submitted on the Letter Head of the Bidding Company/ Lead Member of Consortium)

Ref. No. _____

Date: _____

From: _____ *(Insert name and address of Bidding Company/ Lead Member of Consortium)*

Tel.#:

Fax#:

E-mail address#

To

Solar Energy Corporation of India Limited
6th Floor, Plate-B, NBCC Office Block Tower-2,
East Kidwai Nagar, New Delhi - 110 023

Sub: Response to RfS No. _____ dated _____ for _____.

Dear Sir/ Madam,

We are submitting the Financial Proposal for Setting up Production Facilities for Green Hydrogen under SIGHT Scheme (Mode-1-Tranche-II) as per the following details:

S. No.	Pathway/Bucket	Incentive quoted (Rs./kg of GH2)		
		Year 1	Year 2	Year 3
1	Technology Agnostic Pathways (Bucket-I)			
2	Biomass Based Pathways (Bucket-II)			

I/We agree that this offer shall remain valid for a period up to the date as on 12 months from the last date of submission of response to RfS and such further period as may be mutually agreed upon.

Enclosure: Annexure-I.

Dated the _____ day of _____, 20....

Thanking you,
We remain,
Yours faithfully,

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration.

Notes:

1. *There can be only one incentive for each year under the respective pathway or bucket for the Production capacity quoted by the Bidder in Format-7.1. If the bidder quotes two incentives or combination thereof for the respective pathways or bucket, then the bid shall be considered as non-responsive.*
2. *The Bidder shall quote non-zero incentive values for each year in the Format 7.10 as a part of second envelope. The bid of the bidder quoting zero/nil incentive shall be considered as non-responsive and shall be summarily rejected.*
3. *Incentive quoted shall be quoted as a fixed amount in Indian Rupees only. Conditional proposal shall be summarily rejected.*
4. *Incentive quoted should be in Indian Rupee up to two decimal places only.*

Annexure-I to Format 7.10

- **Estimated Employment Generation:**

Parameter	Indirect	Direct
Construction Period (from issuance of LoA to SCD)		
SCD + 3 years		

- **Exports during the tenure of the Scheme**

(Year-wise exports trajectory till 3 years from SCD. No standard format)

PRELIMINARY ESTIMATE OF COST OF PROJECT

(To be submitted separately for each bucket)

Annual Production Capacity:MT

Bucket:

(No standard break-up for the Project Cost, the Bidder shall indicate the break-up in terms of major components in the Project)

Dated the _____ day of _____, 20....

Thanking you,
We remain,
Yours faithfully,

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration.

SPECIAL INSTRUCTIONS TO BIDDERS FOR e-TENDERING

GENERAL

The Special Instructions (for e-Tendering) supplement ‘Instructions to Bidders’, as given in these RfS Documents. Submission of Online Bids is mandatory for this RfS.

e-Tendering is a new methodology for conducting Public Procurement in a transparent and secured manner. Now, the Government of India has made e-Tendering mandatory. Suppliers/ Vendors will be the biggest beneficiaries of this new system of procurement. For conducting electronic tendering, *Solar Energy Corporation of India Limited (SECI)* has adopted a secured and user friendly e-tender system enabling bidders to Search, View, Download tender document(s) directly from the e-tendering portal of M/s Electronic Tender.com (India) Pvt. Limited <https://www.bharat-electronictender.com> through ISN-ETS. This portal is based on the world’s most ‘secure’ and ‘user friendly’ software from ElectronicTender®. A portal built using ElectronicTender’s software is also referred to as ElectronicTender System® (ETS).

Benefits to Suppliers are outlined on the Home-page of the portal.

INSTRUCTIONS

Tender Bidding Methodology:

Sealed Bid System

Single Stage Two Envelope

Broad Outline of Activities from Bidder’s Perspective:

- a. Procure a Class III Digital Signing Certificate (DSC).
- b. Register on ElectronicTender System® (ETS)
- c. Create Marketing Authorities (MAs), Users and assign roles on ETS. It is mandatory to create at least one MA
- d. View Notice Inviting Tender (NIT) on ETS
- e. For this tender -- Assign Tender Search Code (TSC) to a MA
- f. Download Official Copy of Tender Documents from ETS. Note: Official copy of Tender Documents is distinct from downloading ‘Free Copy of Tender Documents’. To participate in a tender, it is mandatory to procure official copy of Tender Documents for that tender.
- g. Clarification to Tender Documents on ETS
 - Query to SECI (Optional)
 - View response to queries posted by SECI
- h. Bid-Submission on ETS
- i. Respond to SECI Post-TOE queries

For participating in this tender online, the following instructions are to be read carefully. These instructions are supplemented with more detailed guidelines on the relevant screens of the ETS.

Digital Certificates

For integrity of data and authenticity/ non-repudiation of electronic records, and to be compliant with IT Act 2000, it is necessary for each user to have a Digital Certificate (DC), also referred to as Digital Signature Certificate (DSC), of Class III, issued by a Certifying Authority (CA) licensed by Controller of Certifying Authorities (CCA) [refer <http://www.cca.gov.in>].

Registration

To use the ElectronicTender® portal <https://www.bharat-electronictender.com>, vendors need to register on the portal. Registration of each organization is to be done by one of its senior persons who will be the main person coordinating for the e-tendering activities. In ETS terminology, this person will be referred to as the Super User (SU) of that organization. For further details, please visit the website/ portal, and click on the ‘Supplier Organization’ link under ‘Registration’ (on the Home Page), and follow further instructions as given on the site. Pay Annual Registration Fee as applicable.

After successful submission of Registration details and payment of Annual Registration Fee, please contact ISN-ETS Helpdesk (as given below), to get your registration accepted/ activated.

Important Note:

1. Interested bidders have to download official copy of the RfS & other documents after login into the e-tendering Portal of ISN-ETS <https://www.bharat-electronictender.com>. If the official copy of the documents is not downloaded from e-tendering Portal of ISN-ETS within the specified period of downloading of RfS and other documents, bidder will not be able to participate in the tender.
2. To minimize teething problems during the use of ETS (including the Registration process), it is recommended that the user should peruse the instructions given under ‘ETS User-Guidance Centre’ located on ETS Home Page, including instructions for timely registration on ETS. The instructions relating to ‘Essential Computer Security Settings for Use of ETS’ and ‘Important Functionality Checks’ should be especially taken into cognizance.

Please note that even after acceptance of your registration by the Service Provider, to respond to a tender you will also require time to complete activities related to your organization, such as creation of users, assigning roles to them, etc.

ISN-ETS/ Helpdesk	
Telephone/ Mobile	<i>Customer Support: +91-124-4229071, 4229072 (From 1000 HRS to 1800 HRS on all Working Days i.e. Monday to Friday except Government Holidays)</i>
Email-ID	support@isn-ets.com [Please mark CC: support@electronictender.com]

Some Bidding Related Information for this Tender (Sealed Bid)

The entire bid-submission would be online on ETS (unless specified for Offline Submissions). Broad outline of submissions are as follows:

- Submission of Bid-Parts

- Envelope I (Techno-commercial-Bid)
- Envelope II (Financial-Bid)
- *Submission of digitally signed copy of Tender Documents/ Addendum*

In addition to the above, the bidders are required to submit certain documents physically offline also as per Clause 23 of the RfS, failing which the technical bids will not be opened.

Note: The Bidder should also upload the scanned copies of all the above-mentioned original documents as Bid-Annexures during Online Bid-Submission.

Internet Connectivity

If bidders are unable to access ISN-ETS's e-tender portal or Bid Documents, the bidders may please check whether they are using proxy to connect to internet or their PC is behind any firewall and may contact their system administrator to enable connectivity. Please note that Port SSL/ 443 should be enabled on proxy/firewall for HTTPS connectivity. Dial-up/ Broad and internet connectivity without Proxy settings is another option

SPECIAL NOTE ON SECURITY AND TRANSPARENCY OF BIDS

Security related functionality has been rigorously implemented in ETS in a multidimensional manner. Starting with 'Acceptance of Registration by the Service Provider', provision for security has been made at various stages in Electronic Tender's software. Specifically, for Bid Submission, some security related aspects are outlined below:

As part of the Electronic Encrypted[®] functionality, the contents of both the 'ElectronicForms[®]' and the 'Main-Bid' are securely encrypted using a Pass-Phrase created by the Bidder himself. Unlike a 'password', a Pass-Phrase can be a multi-word sentence with spaces between words (e.g. I love this World). A Pass-Phrase is easier to remember, and more difficult to break. It is mandatory that a separate Pass-Phrase be created for each Bid-Part. This method of bid-encryption does not have the security and data-integrity related vulnerabilities which are inherent in e-tendering systems which use Public-Key of the specified officer of a Buyer organization for bid-encryption. Bid-encryption in ETS is such that the Bids cannot be decrypted before the Public Online Tender Opening Event (TOE), even if there is connivance between the concerned tender-opening officers of the Buyer organization and the personnel of e-tendering service provider.

CAUTION: All bidders must fill ElectronicForms[®] for each bid-part sincerely and carefully, and avoid any discrepancy between information given in the ElectronicForms[®] and the corresponding Main-Bid. For transparency, the information submitted by a bidder in the ElectronicForms[®] is made available to other bidders during the Online Public TOE. If it is found during the Online Public TOE that a bidder has not filled in the complete information in the ElectronicForms[®], the TOE officer may make available for downloading the corresponding Main-Bid of that bidder at the risk of the bidder. **If variation is noted between the information contained in the ElectronicForms[®] and the 'Main-Bid', the contents of the ElectronicForms[®] shall prevail.**

In case of any discrepancy between the values mentioned in figures and in words, the value mentioned in words will prevail.

The bidder shall make sure that the Pass-Phrase to decrypt the relevant Bid-Part is submitted into the ‘Time Locked Electronic Key Box (EKB)’ after the deadline of Bid Submission, and before the commencement of the Online TOE of Technical Bid. The process of submission of this Pass-Phrase in the ‘Time Locked Electronic Key Box’ is done in a secure manner by first encrypting this Pass-Phrase with the designated keys provided by SECI. Additionally, the bidder shall make sure that the Pass-Phrase to decrypt the relevant Bid-Part is submitted to SECI in a sealed envelope before the start date and time of the Tender Opening Event (TOE).

There is an additional protection with SSL Encryption during transit from the client-end computer of a Supplier organization to the e-Tendering Server/ Portal.

PUBLIC ONLINE TENDER OPENING EVENT (TOE)

ETS offers a unique facility for ‘Public Online Tender Opening Event (TOE)’. Tender Opening Officers, as well as, authorized representatives of bidders can simultaneously attend the Public Online Tender Opening Event (TOE) from the comfort of their offices. Alternatively, one/ two duly authorized representative(s) of bidders (i.e. Supplier organization) are requested to carry a Laptop with Wireless Internet Connectivity, if they wish to come to SECI’s office for the Public Online TOE, if applicable for the RfS.

Every legal requirement for a transparent and secure ‘Public Online Tender Opening Event (TOE)’, including digital counter-signing of each opened bid by the authorized TOE-officer(s) in the simultaneous online presence of the participating bidders’ representatives, has been implemented on ETS.

As soon as a Bid is decrypted with the corresponding ‘Pass-Phrase’ as submitted by the bidder himself during the TOE itself, or as per alternative methods prescribed in the Tender Documents, salient points of the Bids (as identified by the Buyer organization) are simultaneously made available for downloading by all participating bidders. The tedium of taking notes during a manual ‘Tender Opening Event’ is therefore replaced with this superior and convenient form of ‘Public Online Tender Opening Event (TOE)’.

ETS has a unique facility of ‘Online Comparison Chart’ which is dynamically updated as each online bid is opened. The format of the chart is based on inputs provided by the Buyer for each Bid-Part of a tender. The information in the Comparison Chart is based on the data submitted by the Bidders. A detailed Technical and/ or Financial Comparison Chart enhances Transparency. Detailed instructions are given on relevant screens.

ETS has a unique facility of a detailed report titled ‘Minutes of Online Tender Opening Event (TOE)’ covering all important activities of the ‘Online Tender Opening Event (TOE)’. This is available to all participating bidders for ‘Viewing/ Downloading’, as per the NIT configured by the bidding agency.

There are many more facilities and features on ETS. For a particular tender, the screens viewed by a Supplier will depend upon the options selected by the concerned Buyer.

OTHER INSTRUCTIONS

For further instructions, the vendor should visit the home-page of the portal <https://www.bharat-electrontender.com>, and go to the **User-Guidance Center**

The help information provided through 'ETS User-Guidance Center' is available in three categories – Users intending to Register/ First-Time Users, Logged-in users of Buyer organizations, and Logged-in users of Supplier organizations. Various links (including links for User Manuals) are provided under each of the three categories.

Important Note: It is strongly recommended that all authorized users of Supplier organizations should thoroughly peruse the information provided under the relevant links, and take appropriate action. This will prevent hiccups, and minimize teething problems during the use of ETS.

SEVEN CRITICAL DOS AND DON'TS FOR BIDDERS

Specifically, for Supplier organizations, the following '**SEVEN KEY INSTRUCTIONS for BIDDERS**' must be assiduously adhered to:

1. Obtain individual Digital Signing Certificate (DSC or DC) of Class III well in advance of your tender submission deadline on ETS.
2. Register your organization on ETS well in advance of the important deadlines for your first tender on ETS viz 'Date and Time of Closure of Procurement of Tender Documents' and 'Last Date and Time of Receipt of Bids'. Please note that even after acceptance of your registration by the Service Provider, to respond to a tender you will also require time to complete activities related to your organization, such as creation of -- Marketing Authority (MA) [i.e. a department within the Supplier/ Bidder Organization responsible for responding to tenders], users for one or more such MAs, assigning roles to them, etc. It is mandatory to create at least one MA. This unique feature of creating an MA enhances security and accountability within the Supplier/ Bidder Organization
3. Get your organization's concerned executives trained on ETS well in advance of your first tender submission deadline on ETS.
4. For responding to any particular tender, the tender (i.e. its Tender Search Code or TSC) has to be assigned to an MA. Further, an 'Official Copy of Tender Documents' should be procured/ downloaded before the expiry of Date and Time of Closure of Procurement of Tender Documents. Note: Official copy of Tender Documents is distinct from downloading 'Free Copy of Tender Documents'. Official copy of Tender Documents is the equivalent of procuring physical copy of Tender Documents with official receipt in the paper-based manual tendering system.
5. Submit your bids well in advance of tender submission deadline on ETS (There could be last minute problems due to internet timeout, breakdown, etc.)
6. It is the responsibility of each bidder to remember and securely store the Pass-Phrase for each Bid-Part submitted by that bidder. The bidders are required to submit correct, valid and operative Pass-Phrase to decrypt either Technical Bid Part or Financial Bid Part in a separate sealed envelope before due date and time of submission of bid. In the event, the bids are not opened with the pass-phrase submitted by bidder, SECI may ask for re-

submission/ clarification for correct pass-phrase. If bidder fails to submit correct pass-phrase immediately as requested by SECI, the Bid Processing Fee and Document Fee, if applicable, shall be forfeited and bid shall not be opened, and EMD shall be refunded. No request on this account shall be entertained by SECI.

7. ETS will make your bid available for opening during the Online Public Tender Opening Event (TOE) 'ONLY IF' the status pertaining Overall Bid-Submission is 'COMPLETE'. For the purpose of record, the bidder can generate and save a copy of 'Final Submission Receipt'. This receipt can be generated from 'Bid-Submission Overview Page' only if the status pertaining overall Bid-Submission' is 'COMPLETE'

NOTE:

While the first three instructions mentioned above are especially relevant to first-time users of ETS, the fourth, fifth, sixth and seventh instructions are relevant at all times.