Organization Name	Building Name	Site	Rooftop Area (Sq.m)	Feasible Area RTS (Sq.m)	Shadow Free Area Acc to SECI	Feasible Capacity RTS (kW)	Installed Capacity (kW)
	Academic Block A	Saitsophen Sohra	1636	1308	91.56	261	0
	Academic Block B	Saitsophen Sohra	1636	1308	91.56	261	0
	Academic Block C	Saitsophen Sohra	1636	1308	91.56	261	0
National Institute of	Academic Block D	Saitsophen Sohra	1636	1308	91.56	261	0
Technology (NIT), Meghalaya	Administrative Block	Saitsophen Sohra	2208	1767	123.69	353	0
	Library	Saitsophen Sohra	628	502	35.14	100	0
	Lecture Hall	Saitsophen Sohra	2807	2246	157.22	449	0
	Workshop	Saitsophen Sohra	1787	1429	100.03	285	0

Rooftop Solar Data Collection Form

Table A:

Sr. No.	Particulars	Details
		National Institute of Technical
1	Name of Department	Teachers Training and Research,
		Chandigarh
	Type of Establishment	
_	(CPSU/ State PSU/ Central	Centrally Funded Technical Institutions
2	Government/ State Government /	(CFTIs)
	Autonomous body under Central or	
	State Government)	National Institute of Technical Teachers
3	Head office address	Training and Research, Sector – 26,
3	liteau office address	Chandigarh -160019
	Nodal Person for rooftop solar	Chanagam 100013
	Name:	Dr. Poonam Syal
4	Designation:	Professor
	Mobile Number:	7696493261
	E-mail id:	poonamsyal@nitttrchd.ac.in
5	States where entity has establishments	Chandigarh (UT)
	and wants to explore rooftop solar	Griandigarri (GT)
Within th	e state, please provide following details for	or the establishments
		National Institute of Technical Teachers
6	Address of the establishment	Training and Research, Sector – 26,
		Chandigarh -160019
7	Number of Buildings in Department	12
8	Name of Electricity provider/ Distribution	Chandigarh Electricity, Chandigarh
	Company	Administration, UT of Chandigarh
9	Sanctioned Load (kW)	1477.98 kW
10	Total Electricity bill of preceding year	42,54,580 Lakhs INR
	(INR lakhs)	1
11	Total no. of electricity units consumed in	8,91,393 kWh
	preceding year (kWh)	
12	Land available for ground mounted	No
	(Yes/No)	England
13	Copy of Electricity Bill	Enclosed

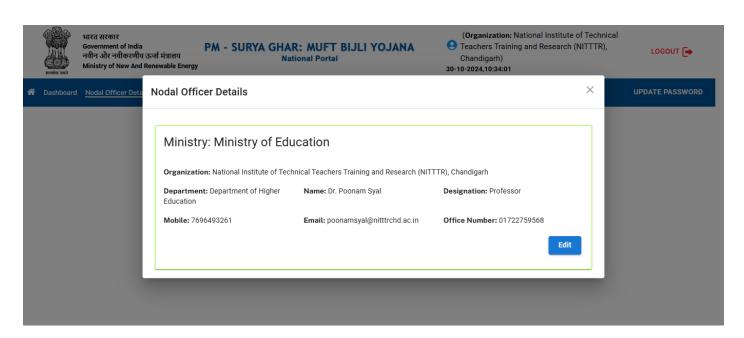
14	Any dues not paid to the electricity provider (pending for last six months or more)	No
15	Preferred tenure of PPA	25 years

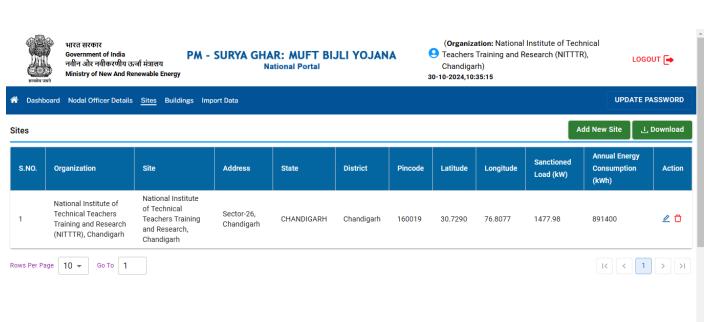
Within establishment, please provide following details for the buildings:

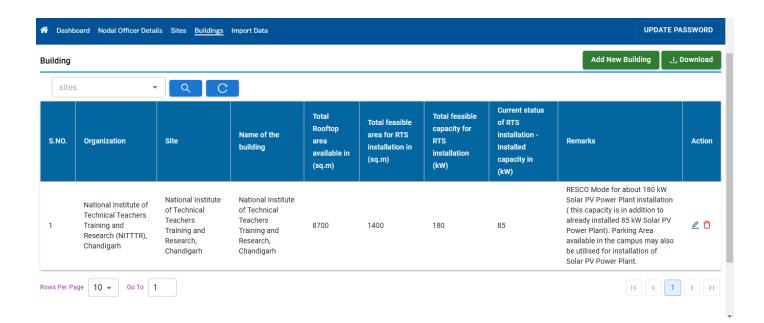
Table B:

Sr.	Building	Total	Height of	Building	Connected	Please	Undisturbed	Shadow	Building
No.	Name /	shadow	Building	Age as	Load /	specify	availability	Free Land	Latitude –
	Number	free	(Metres)	on July	Incoming	Roof	of rooftop	Available	Longitude
		rooftop		2021	feeder rating	Туре	for solar	for solar	Details
		area		(Years)	(kW/kVA)	(RCC/ GI	plant life	(In Sq	
		(In Sq				Sheet/		Mtrs)	
		Mtrs)				Asbestos			
						etc.)			
			14 m						
			(except	From					
	Academic Block,	1400 sqmtr	one	50 years					
1	Hostels, Guest		Guest	to	1477.98 kW	RCC			
	House	i abbita		10 Years					
			Building –	approx					
			7 m)						

		CHANDIGA	RH ADMIN	NISTRATION,	, CHANDIGAR	Н			109
		ELECTRI	CITY BILL-	CUM-NOTIC	E / विद्युत बिर	न एवम सूचना			
		र्र ८०० प्रस् इति प्रतिस्था स्ट्रि	Account	No/खाता नंबर	102SL02000)321Q	Bill Date/बिल तिरि	ì	13/10/20
Consumer/उपभो	क्ताः ८ (००	free 1	Bill Cycle	ं /Group/ बिल सा	इिकल /समूह	10/1	Bill Period/बिल अ	वधि	1
PRINCIPAL ET\	/M&C	प्रजिद्धामा एक	Due Date	e Cash/देय तिरि	पे नकद :			XX/XX/	xxxx
Billing Address/	बेल भेजने का पताः		Due Da	te Cheque/DI	D/D-Card/C-Ca	rd/ Net Bankin	a:	28/10/2	024
0000 26	1/2	हावस राज्य	Amaism	Boughla by F	Due Date De f	तिथि तक देय र		₹37637	
TTTI	/ AC	A D DET 2	V (3	11		ताय तक दय र	1141		7.00
••••	室	18 00, -	Surchar	ge /विलम्ब अ				₹7188	
	10				r Due Date/देय	तिथि के बाद व	देय राशि	₹38356	55.00
Reading Type		Consumption Deta						-	
Reading Type	Bill Status	Meter Reading/A	टिर रीडिंग	Meter Multiplier	CT Multiplier	Total Consumption/	Bill No/बिल संख्या		0087
रीडिंग प्रकार	बिल स्थिति	New/नया	Old/पुराना/	मीटर गुणक	सीटी गुणक	कुल खपत	Bill Type/बिल प्रकार	O.K.	
KWH	Import	173967	171276	1.000	30/01	80730	Meter Reading From		r जो
	Export	6848	6848	1.000	30/01	0	30/08/2024 to /तक		
KVAH	Import	185217	182415	1.000	30/01	84060	Meter Status/मीटर रि		•
	Export	7323	7323	1.000	30/01	0	O.K.	नात	
MDI	Import	12.14		1.000	30/01	364.00	Tariff Category/टैरिफ श्रेप	ग्री : HT-DO	MESTIC
Net KWH Consur	nption/कुल KWH र	बपत : 80730		Bank Units/	कि इकाइयाँ :	0	Power Factor/কর্জা		0.96
Bill Details/बिल	विवरण_:								0.00
	Charges/प्रभार		AA No		00046882		Debetes / Allers		
Description		Amount in Rs.	Energization	Date/	06/07/1993		Rebates / Allowances		unt in Rs
onsumption Charges	/खपत प्रभार	347139.00	ऊर्जाकरण की	तिथि	00/07/1555	Sundry Allowance		Amo	0.0
PPCA /एफ.पी.पी.सी.ए			Meter No./		CH9EP00004	-	ill/पिछला समायोजन		0.0
lectricity Duty/विद्युत	कर	7266.00	मीटर नं.				:entive/ऊर्जा घटक प्रोत्साहर	न	3631.0
xed Charges/स्थिर प्र	भार	15915.00	Sanctioned	Load/	1404.000 (KW)	1	Rebate/शीघ भुगतान छूट		
egulatory Surchage/f	वेनियामक अधिभार	0.00	स्वीकृत भार:				pate/अग्रिम भुगतान छ्ट		
Surchage/एस.टी आ	पेभार	0.00	Contract De	mand/	1248.000 (KVA)	ACD Interest/ए सी			
apacitor Surchage/केप	सिटर अधिभार	0.00	अनुबंध मांग			Other Rebates/31=			
ower Factor Surcharg	e /ऊर्जा घटक अधिभार	0.00	Security Pai	d/	₹500893	Sub-judiced Amou			. (
emand Surcharge/मॉर							for Rs3.7	6.37	7/-
ndry Charges/बिविध		The second secon	मुरक्षा भुगतान		The state of the s			ened-rivers dues	ilici-Weresser
rears /बकाया	प्रमार		Security Am	ount/	₹500893	11.5/8-1	1	Syste II	0124
mp Charges		0.00	रुक्षा राशि			(Member		Di Chain C	Jo-chair
ter Rentals/मीटर किर	ाया .	0.00				Electrical iv			ival Mito
ditional ACD/अतिरिक्त	एसीडी .	0			1	Last Payment Am		₹4	11304
Tax/एम सी कर		9688.00			l l	(पिछली भुगतान २			
er Charges/अन्य प्रव	भार	3330.00	•			Last Payment D		23,	/09/2024
st Six Cycle Con	sumptions /पिछले	छह साइकिल की खप	<u>-</u>			(पिछली भुगतान वि	ताथ)		
tle1 9036		96300 Cycle3	10368	0 Cycle4	70260	Curlet	20210 1-		
cty.Op Sub Divi		C 10	10300	Cycle4		Cycle5 Scan By Due Dat	38340 Cycle6	43500	
24 X 7		In case any complain	t/grievance	against licens		Can by Due Dat	Re Z	can After D	ue Date
Electricity Co		to:-:-			19				
LIECTICITY C	ompianits 12	Consumer Grievance:	Dad		12	The second second second	(SE)	的人们是 例如此	7 (2) (2)







IIT BHILAI - DP 1 BUILDING SOLAR PANEL AREAS 25-05-2023

Sr. No.	Building Name / Number	Total shadow free rooftop area	AREA UNDER SHADOW (In Sq Mtrs)	TOTAL AREA IN SQ.M	Height of Building (Metres)	Building Age as on July 2021 (Years)	Connected Load / Incoming feeder rating (kW/kVA)	. ,	Undisturbed availability of rooftop for solar plant life	Shadow Free Land Available for solar (In Sq Mtrs)	Building Latitude	Building Longitude
1	ENGINEERING DEPARTMENT ED1	807	60	867	18.4 & 27.4 M			RCC	CONTROLLED ACCESS	NOT APPLICABLE	21°14'45.50"N	81°19'4.50"E
	ENGINEERING DEPARTMENT ED2	807	60	867	18.4 & 27.4 M			RCC	CONTROLLED ACCESS	NOT APPLICABLE	21°14'46.89"	81°19'4.15"E
	SCIENCE DEPARTMENT SD1	453	0	453	18.4M			RCC	CONTROLLED ACCESS	NOT APPLICABLE	21°14'50.41"N	81°19'12.00"E
	SCIENCE DEPARTMENT SD2	453	0	453	18.4M			RCC	CONTROLLED ACCESS	NOT APPLICABLE	21°14'51.71"N	81°19'11.50"E
5	CIF	200	60	260	14.9M			RCC	CONTROLLED ACCESS	NOT APPLICABLE	21°14'50.60"N	81°19'7.55"E
6	CPF	834	0	834	15.4M			RCC	CONTROLLED ACCESS	NOT APPLICABLE	21°14'52.21"N	81°19'4.84"E
7	LIBARARY & DATA CENTRE	260	0	260	22.9M			RCC	CONTROLLED ACCESS	NOT APPLICABLE	21°14'47.52"N	81°19'10.64"
	TOTAL AREA	3814	180	3994								

S.No.	Organisation	Site	Name of the building	Total rooftop area available in (sq. m)	Total feasible area for RTS installation (sq. m)	Total feasible capacity for RTS installation (kW)	Current status of RTS installation- installed capacity in (kW)	Remarks
1		Corporate Office, NEHHDC, Garchuk	NEHHDC Metal Rooftop Sloped Building No. 1	260.1285	260.1285	0	0	
2		Skill Department & Multi-purpose Hall, NEHHDC, Garchuk	NEHHDC Metal Rooftop Sloped Building No. 2	743.2243	743.2243	0	0	
3	NEHHDC,	Museum & Sector Skill Council Office	NEHHDC Metal Rooftop Sloped Building No. 3	743.2243	743.2243	0	0	
4	Guwahati	Smart Handloom and Innovation Center, NEHHDC, Garchuk	NEHHDC Metal Rooftop Sloped Building No. 4	557.4182	557.4182	0	0	RESCO Mode
5		Asthalaxmi Haat (Ongoing Project)	NEHHDC Metal Rooftop Sloped Building No. 5	399.4831	399.4831	0	0	
6		Guest House (Ongoing Project)	NEHHDC Metal Rooftop Sloped Building No. 6	418.0637	418.0637	0	0	

Rooftop Solar Data Collection Form

Table A:

Sr. No.	Particulars	Details
1	Name of Department	Indian Council of Social Science Research (Ministry of Education) Govt. of India
2	Type of Establishment (CPSU/State PSU/ Central Government/ State Government/ Autonomous body under Central or State Government)	Autonomous body under Central Government
3	Head office address	Aruna Asaf Ali Marg, J.N.U. Institutional Area, New Delhi - 110067
4	Nodal Person for Rooftop Solar Name: Designation: Mobile Number: E-mail Id:	Dr. Ashish Deolia Administrative Officer +91-9871017370 ashish@icssr.org
5	States where entity has establishments and wants to explore rooftop solar	New Delhi
With	nin the state, please provide following details f	or the establishments
6	Address of the establishment	Indian Council of Social Science Research (ICSSR), Aruna Asaf Ali Marg, J.N.U. Institutional Area, New Delhi – 110067
7	Number of Building in Department	Five (05)
8	Name of Electricity provider/ Distribution Company	BSES Rajdhani Power Limited
9	Sanctioned Load (kW)	869 (KVA)
10	Total Electricity bill of preceding year (INR Lakhs)	₹ 70,61,430/-
11	Total no. of Electricity units consumed in preceding year (kWh)	394788 Units
12	Land available for ground mounted (Yes/No)	-NA-
13	Copy of Electricity Bill	Yes for the Month of January 2024
14	Any dues not pain to the electricity provider (pending for last six months or more)	-NIL-
15	Preferred tenure of PPA (10/15/20/25	Capital Exp. (CAPX) MoD

Administrative Office

Within establishment, please provide following details for the buildings:

Table B:

Sr.	Building	Total	Height	Building	Connected	Please	Undisturbed	Shadow	Building
No.	Name/	shadow	of	Age as	Load/	specify	availability	Free	Latitude-
	Number	free	Building	on July	Incoming	Roof	of rooftop	Land	Longitude
		rooftop	(Mtrs)	2023	feeder	Туре	for solar	Available	Details
		area (in		(Years)	rating	(RCC/GI	plant life	for Solar	
		Sq			(kW/kVA)	Sheet/		(in Sq	
		Mtrs)			1 6	Asbestos		Mtrs)	
						etc.)	,		
1	Admin	550	12 Mtr	25 Yrs		RCC	-	N/A	-
	Building				18.				
2	Sub	100	4 Mtr	25 Yrs		RCC	-	N/A	-
	Station								
3	Guest	450	8 Mtr	25 Yrs		RCC	-	N/A	-
	House			2 1	540 kVA				
4	Hostel	300	8 Mtr	25 Yrs		RCC	-	N/A	-
5	M. S.	100	8 Mtr	25 Yrs		RCC	-	N/A	-
	House							200	
	Takal	4500				*			
	Total	1500							

Administrative Officer

ICSSR

& Pay

BSES Rajdhani Power Limited

Vaccine + Mask + Washing hands + Social Distancing = Victory over Covid

Meter Type

Supply Type

Bill No.

Bill of Supply for Electricity

Due Date(देय तिथि): 13-02-2024

Name

: M/s. THE DIRECTOR (P & A)

Billing Address

EBILL Customer

I.C.S.S.R. ARUNA ASAF ALI MARG POST BOX

NO-10528

NEW DELHI

Supply Address: I.C.S.S.R. MEMBER SECRATORY INDIAN 26741851

Mobile / Tel. No. Email ID

ashish@icssr.org Hauz Khas

District / Division Walking Sequence

HK3KA0134A0AA JAN-24

Bill Month Bill Date

"Dear Consumer, Get coloured electricity bills directly in your mail box. Switch to e-bills to save trees." Please call 19123 or email: brol customercare@rellanceada.com.-Team BRPL"

29-01-2024

Power Factor

MDI

Pole No.

Sanctioned Load Contract Demand

: 869.00 (kVA) : 540.00 (kVA)

: 132.00 (kVA)

Meter Reading Status ; DL Cycle No.

Tariff Category

: 0.972 : NA

: KA

: Non-Domestic [HT]

CA No.

100018871 **Energisation Date** 24-05-2002 3PSK

: HT(11KV) 100098905680 : Actual

Bill Basis O.D. No. R/23/10389941361 : No

CCTV Tagged / Street Light Tagged : No WirFi Tagged : No

Electricity Tax @ 5% on nergy Charge, Surcharge on ergy Charge, PPAC amount & Surcharge Rebate amount = 7

विद्युत सुत्क विद्युत सुत्क के कविया गिपीएसी रासि एउन् टीओडी अधिमार सूट पर, 6% विद्युत करो

25880.96

= A+B+C+D+E+ F+G+H+I+J)

(कुल राशि)

771523.38

	2000年1月1日中央中国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国	The Committee of the control of the	A STATE OF THE STA	
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Water No.	Unit (gfz)	Billed Consumption (Current) Billed Consumption (F				Multiplication	Current Consumption(वर्तमान खप		
(शिटर स)		Date of Moter Roading (Nev 1864 at 1980)	Reading (634)	Date of Meter Reading (Arcy of the filt)	Reading (NSn)	Factor (Frits)	Days	Contract of the Contract of th	
			Meter	Details in Annexure					
					- 17 Table				
					1000			SALE E	

Billing Details (बिल का विवरण) Current Period Charges (वर्तमान अवधि का शुल्क) (27-12-2023 to 25-01-2024)

Adopt e-bill, Save trees, Provide email details to us through website/call/email.

Fixed Charge="A"	Consumptions Measured	Energy Units	Slabe	se Energy Charge antite Ren (15)	Adjust Adjust	To the season of	e of Day (TOO) Charge day aid & (Bask) yes	on (Energy	ge @ 8% y Charge + ge - Rebate)
(स्थायी शुल्क) 130645.16	্বিয়া এ বীন সম্	Billion Gest / Mark Talka Ban (Ad	Units Rate	Amount = "B" र (राशि)	PPAC % SA B SA B TOTAL SA B	PPAC Amount = "C" र (पीपीएसी चरिं)	TOD Surcharge/ Rebate Amount = "D" र टीबोडी अधिगार/ घट राशि	= " विद्युत कुल्क - - सूट, पर 8	'E'' र + त्वापी शुल्क
	NORMAL(W)	25020.00	8.50	212670.00	27.08	57591.04		4110	07.18
0.97 Mth(s)	OFFPEAK(W)	8700.00	8.50	73950.00	27.08	20025.66		Pension Surch (Energy Cha	no XT g egran
PPAC on Fixed Charge = "G"	PEAK(W)	12756.00	8.50	108426.00	27.08	29361.76		Charge - R	
₹			A SUN		*			3596	88.78
35378.71						TELEVISION IN E	A. D. C. C. C.	TCS Amo	ount ₹ "l"
CCTV Units	S. 10 (1971)	are to the	1 -					Base Amt	Surcharge
0.00			180				2 - 1 - 1 - 1 - 1 - 1 - 1	517859.17	517.86
Street Light Units		id i galle, f	13.73					Other Cha	erges "J" *
	A	1 1 to	halfer tr.			The same area		0.:	28
Wi-Fi Units			1.23 21	Market Za	17:1	Augusta Caller		CCTV BII	Amount
	Total Units = 4	16476	Total	(B)= 395046.00	Total (C)=106978.45Tot	al (D)=	0.	00

Provisional Bill	Refunds/(वापसी)	Ar	rears (बकाया)	Late Payment	Total Charges	Rehaten Subators	Net Amount	
Refund Unit	Refund Amount	Amount (राशि)	Period to which it relates (जिस अवधि से संबद्ध है)	Surcharge (LPSC) (देरी से भुगतान पर अधिमार)	Payable (कुल देय शुल्क)		Payable (कुल देय राशि)	
0					771523.38	(15060.73)/	756462.65	

Arriquiti not introductely payable, if any, বেলি আ সুলা হয় মাৰ্গ হ' মাৰ্গ টো বুটা	BG Security Deposit	₹		
₹ BG Expiry Date				
Service line cum Development Charges paid (भुगतान किया गया सर्विसलाईन एवं डेव्लपमेंट शुल्क) ₹ 0.00	Cash Security Deposit	₹ 208750.00		
Interest accrued for FY ²⁰²²⁻²³ , already adjus 100009109524 (generated for the period 28-03-2023	₹ (14612.50)			
Interest for FY 2023-24 will be adjusted in your	2024-25			

Bill Amount Payable (बिल देय राशि)

₹ 756460.00 **Due Date of Payment** (भुगतान देय तिथि) 13-02-2024

If payment is made after the due date, LPSC for the delay, shall be charged in the next bill. (नियत तिथि के बाद मुगतान करने पर इस विलंब हेतु अगले बिल में एलपीएससी जोड़ दिया जाएगा.)

Last payment ₹518080.00 received on 12-01-2024 Payment accounted upto 26-01-2024. The connection shall be liable for disconnection on non-payment of all dues (including arrears of previous bill(s) by due date, after notice as per Section 56(1) of the Electricity Act, 2003. Charges for reconnection - Single phase . The connection shall be liable for disconnection on non-payment ₹200,Three phase₹500. "LET'S MOVE TO ELECTRIC VEHICLES FOR BETTER TOMORROW(अच्छे भविष्य के लिए विद्युत वाल्न की तरफ बद्धलाव करें"

IMPORTANT MESSAGE (महत्वपूर्ण सूचना)

Power Purchase Adjustment Charge (PPAC) @ 27.08% been levied on energy & fixed charge w.e.f 23.05.2023, CCTV Bill amount include Energy, RA,PPAC,PTC and Electricity Tax on CCTV consumption. In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM", Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars. Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill, ELCB is a safeguard against faulty internal wiring and prevents shock, fire and el

(This bill is computer generated, hence does not require any signature.)

Powered by



BSES Rajdhani Power Limited

Payment slip

KCC 62/83

*Make your digital payment to BRPL CA No. 100018871

Cheque should not be post dated.

· Write your telephone number on backside of the cheque

Cheque should be account payee and payable at Delhi. . Do not staple, only clip the cheque to payment slip.



Bill amount payable : ₹ 756460.00 Cheque/DD No.:

Bill month: JAN-24..





Meter Details Annexure

Name

: M/s. THE DIRECTOR (P & A)

Billing Address

: I.C.S.S.R. ARUNA ASAF ALI MARG POST BOX NO-10528 NEW DELHI

Supply Address: I.C.S.S.R. MEMBER SECRATORY INDIAN Mobile / Tel. No. : 26741851
Email ID : ashish@icssr.ora

District / Division

: Hauz Khas

Walking Sequence

: HK3KA0134A0AA

Bill Month Bill Date

: JAN-24 : 29-01-2024 Sanctioned Load

Contract Demand

:869.00 (kVA)

:540.00 (kVA)

: Non-Domestic [HT]

: 132.00 (kVA)

:0.972

:KA

Pole No. :NA Meter Reading Status : DL

Cycle No.

MDI

Tariff Category

Power Factor

CA No.

:100018871

Energisation Date: 24-05-2002 Meter Type

:3PSK : HT(11KV)

Supply Type Bill No.

: 100098905680

Bill Basis

: Actual

Net Meter Consumption Details (Date Of Reading:)

Total Solar Generation Units For the Billing Period S/F Units Export Reading		illing Period	Cumulative Generation in FY			Solar Installation Details Net Difference			Date of Installation Moderated U		Capacity kWp				
				Import Reading							Inits	Excess	Shared	C/F Units	
(If any)	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Gen Unit	by Prim	(If any)
	0, =						1 0				•		3 2		

(Consumption in the above table are in kWh/kVah, as applicable)

Meter No	Units	Billed Consumption (Current)	Billed Consumption (Multiplication	Current Consumption		
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading	Factor	Days	Units
29907476	KWH	25-01-2024	688.86	26-12-2023	651.23	1200.00	30	45156.00
29907476	KW	25-01-2024	0.10			1200.00	30	120.00
29907476	KVAH	25-01-2024	750.22	26-12-2023	711.49		30	46476.00
29907476	KVA	25-01-2024	0.11		, , , , , ,	1200.00	30	
29907476	KVAHP	25-01-2024	209.69	26-12-2023	199.06		30	132.00
29907476	KVAHO	25-01-2024	141.78	26-12-2023	134.53	1200.00	30	12756.00 8700.00