	ISTS Tranche-XV Scheme (Solar + BESS)						
SI.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks	
1	JSW Neo Energy Limited	3.42	500	25		Normal Solar Power shall be supplied during solar hours at	
2	ACME Solar Holding Limited	3.42	200	25.3	24 months from effective date of PPA	mentioned CUF. 2. Additionally, Half of the contracted capacity shall be supplied in 2 Hours during Peak Hours from 18:00 – 24:00 Hrs i.e. 350 MW X 2 Hrs.	
Total			700				

	ISTS Tranche-XIV Scheme							
SI.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks		
1	Avaada Energy Private Ltd.	2.57	300	27	24 months from	Normal Solar Power shall be supplied		
2	ReNew Solar Power Private Ltd.	2.57	300	29	signing of PPA	during solar hours at mentioned CUF.		
Total			600					

 $[\]ensuremath{^*}$ SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

	ISTS Manufacturing Linked Solar Power Scheme								
SI.No	Bidder/Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks			
1	Azure Power India Pvt. Limited	2.54	300	27.2	24 months from effective date of PPA				
2	Azure Power India Pvt. Limited	2.54	667	28	48-60 months from effective date of PPA	1.Impact of BCD and GST shall be borne by Buying Entity.			
3	Adani Green Energy Four Limited	2.42	1799	28.00	48-60 months from effective date of PPA	- 2. ISTS transmission charges and losses shall not be applicable as per CERC Regulations.			
	Total	l	2766						

 $[\]ensuremath{^*}$ SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

	ISTS HYBRID TRANCHE – IX Scheme							
SI.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks		
1	Juniper Green Energy Private Limited	3.25	150	33	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF		
2	ACME Solar Holdings Limited	3.25	300	33				
3	Sembcorp Green Infra Priavte Limited	3.26	150	32				
Total			600					

	ISTS HYBRID TRANCHE-VIII Scheme							
SI.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks		
1	M/s JSW Neo Energy Limited	3.45	300	30		Wind and Solar Hybrid power will be supplied at mentioned CUF		
2	M/s Adyant Enersol Private Limited	3.45	60	30				
3	M/s AMPIN Energy Utility Private Limited	3.45	150	36.42	24 m on the frame			
4	M/s Asurari Renewables India Project Private Limited	3.45	300	34	24 months from effective date of PPA			
5	M/s Juniper Green Energy Private Limited	3.43	150	33				
6	M/s Avada Energy Private Limited	3.46	240	30				
	Total							

^{*} SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

	ISTS HYBRID TRANCHE-VI Scheme						
SI.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks	
1	AMP Energy Green Private Limited	4.64	50	52.06	24 months from effective date of PPA	2 Hours Power supply each in morning and evening is assured with normal Wind-Solar Hybrid+ BESS power.	
2	ReNew Vikram Shakti Private Limited	4.69	300	72		Hybrid Power with 4 Hours supply during evening peak	
3	Hero Solar Energy Private Limited	4.72	60	60.66		2 Hours Power supply each in morning and evening is assured with normal Wind-Solar Hybrid+ BESS power.	
4	ACME Cleantech Solutions Private Limited	4.72**	190	60		Hybrid Power with 4 Hours supply during evening peak	
	Total		600				

	ISTS FDRE-VI Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	Expected SCD/COD	Remarks		
1	Altra Xergi Power Private Limited	8.5	200	24 months from effective date of PPA	Assured Peak supply solely during evening peak hours from 18:00 – 24:00 Hrs		
	Total		200				

 $[\]ensuremath{^*}$ SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

^{**} HPD has discounted the discovered Tariff from Rs. 4.73/kWh to Rs. 4.72/kWh

	ISTS RTC-IV Scheme							
Sl.No	Bidder/Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	Expected SCD/COD	Remarks			
1	Hero Solar Energy Pvt Ltd	5.06	120		1. Minimum DFR of 75% on monthly basis failing which			
2	Hexa Climate Solutions Pvt Ltd	5.06	100		penalty will be 1.5 times the cost corresponding to shortfall in energy.			
3	Jindal India Power	5.07	150		2. Minimum DFR of 90% during peak hours on			
4	Sembcorp Green Infra	5.07	50	24 months from effective date of PPA	monthly basis failing which penalty will be 1.75 times the cost corresponding to shortfall in energy. 3. Minimum DFR of 80 % on annual basis failing which penalty will be 1.5 times the cost corresponding to shortfall in energy.			
	Total	I.	420		O,			

	ISTS Wind Tranche-XVIII Scheme							
SI.No	Bidder/Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks		
1	Torrent Green Energy Private Limited	3.97	175	30.36	24 months from effective date of	Vanilla Wind Power will be supplied at the		
2	Torrent Green Energy Private Limited	3.97	125	33	PPA	mentioned CUF.		
	Total	•	300					

 $[\]ensuremath{^*}$ SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff