

**SOLAR ENERGY CORPORATION OF INDIA**  
**New Delhi-17**

No. SECI/Cont./SRT-III/67/2013

Date:09<sup>th</sup> October, 2013

**Subject: Amendments No-1 to RFS No. SECI/Cont./SRT-III./67/2013 dated 13.09.2013 for Implementation of Grid Connected Roof Top Solar PV System scheme in selected Cities/States in India (Phase-III)**

Dear Sir,

Further to our RFS No. SECI/Cont./SRT-III/67/2013 dated 13.09.2013, please find attached an Amendment No-1 dated 09.10.2013 to our above mentioned RFS as **Table-A**. This amendment shall form an integral part of the RFS dated 13.09.2013 and shall constitute a part of the RFS document.

Also please find enclosed the Clarification as **Table-B** on some of the provisions in our RFS dated 13.09.2013 taken up by various shortlisted applicants during the Pre Bid Conference held at SECI office on 26.09.2013 at 11a.m. All other terms and conditions of RFS shall remain same. **In view of above, Bid Deadline stands extended up to 24<sup>th</sup> October, 2013 at 2.30 PM.**

Thanking you,

Yours faithfully,

**(Atulya Kumar Naik)**  
**AGM (PS/Contracts)**

**Table-A**

Sr.No.	Reference to the Clause, Page No. and Section of the RFS No. SECI/Cont./SRT-III/67/2013 dated 13.09.2013	Amended Clause
1	Sub Clause 1.3.5.2, INCORPORATION OF A PROJECT COMPANY, Page No. 14 of Section-I	<p><b><u>The following in the Sub Clause 1.3.5.2 of Section-I shall stand deleted:</u></b>  <b>Delete:</b> "Shareholding cannot be changed for the Project Company incorporated for execution of Project under this Bid process. However for other case shareholding can changed."</p>
2	Clause 1.11, BID BOND, Page No. 21 of Section-I	<p><b><u>First para of Clause 1.11 of RFS shall be replaced as under:</u></b>  The Bidder/Lead member of consortium shall furnish the Interest free Bid Bond @ Rs.6, 75,000 / 250 kWp in the form of Bank Guarantee (BG) / Demand Draft drawn in favour of "Solar Energy Corporation of India", payable at New Delhi, valid for a period of <b>6 months from the Bid Deadline</b>.The Bid Bond of unsuccessful bidders shall be returned within 30 days from the date of issue of Letter of Allocation(s).</p>
3	Sub Clause 1.12.4, PERFORMANCE SECURITY(PBG), Page No. 23 of Section-I	<p><b><u>Sub Clause 1.12.4 of RFS is replaced as below;</u></b>  The Performance Security(PBG) shall be valid for a minimum period of 18 months from the date of issue of Allocation letter(s).</p>
4	Sub Clause 1.3.3, TECHNICAL ELIGIBILITY CRITERIA, Page No. 13 of Section-I	<p><b><u>Sub Clause 1.3.3 of RFS the first para is replaced as below;</u></b>  a. The Bidder should have installed at least one Grid connected Solar PV Power Project having a capacity of not less than 25 kW which should have been commissioned at least six months prior to Techno-Commercial Bid Opening date.</p>

5	Format-8, CONSORTIUM AGREEMENT, Page No. 62 of Section-IV	CONSORTIUM AGREEMENT(Format-8) of Section-IV is revised; Revised Format-8 is enclosed.
6	Annexure-A, Page No. 75	Annexure-A of RFS is revised; Revised Annexure-A is enclosed.
7	Annexure-B, Page No. 76	Annexure-B of RFS is revised; Revised Annexure-B is enclosed.
8	Sub Clause 1.12.3 a, Sub Clause 1.12.3 b , Sub Clause 1.12.3 c & Sub Clause 1.12.3 d, PERFORMANCE SECURITY, Page No. 23 of Section-I	250 KWp in the clause(s) is replaced by 100KWp
9	Sub Clause 1.12.3 f, PERFORMANCE SECURITY, Page No. 23 of Section-I	<b><u>Sub Clause 1.12.3 f is added after the Sub Clause 1.12.3 e of RFS as under;</u></b>  In all the above cases corresponding unidentified/non commissioned capacity shall stand cancelled.
<b>In view of above, Bid Deadline stands extended up to 24<sup>th</sup> October, 2013 at 2.30 PM.</b>		
<b>All other Terms &amp; Conditions of RFS(Phase-III) shall remain same</b>		

Table-B

Clarifications dated 09.10.2013 to RFS No. SECI/Cont./SRT-III/67/2013 dated 13.09.2013		
Sr.No.	Queries raised by the Prospective Bidder	Clarification provided by SECI
<b>COMMERCIAL CLARIFICATIONS</b>		
1	If the Bidding Company is a Consortium, then can the Consortium form an SPV after receipt of the Letter of Allocation for executing all documents and agreements related to the Project?	Successful bidder / Lead Member of the Technical Consortium can form the Project Company. <b>Please refer clause 1.3.5 of RFS. (Revised Format-8 is enclosed.)</b>
2	Can the same company form different consortiums to bid for Projects in different locations?	No. A Bidder can form only one consortium and can bid upto max 2.0 MW capacity.
3	What is the tenure for lease agreement to be executed?	Minimum period shall be upto 25 years from the date of Commissioning of the Project .
4	What are the permissions and approvals required for the Project. Please clarify the permissions and approvals required for COD?	Bidder or owner of the building has to obtain all the necessary approvals/Consents/Clearances required for Erection, Testing, Commissioning and O&M of the project including Grid connectivity. SECI shall not have any responsibility in this regard.
5	Is there any timeline for achieving financial closure for the Project?	No. However, sanctioned capacity shall be commissioned within 6 months from the date of issue of Sanction Letter(s).
6	Please confirm that the technical experience does not necessarily include Rooftop Solar Project and that it can be any Solar PV Power Project?	Project should be any Grid connected Solar PV Power Project of minimum capacity 25kW.Please refer Amendment.

7	Is the financial requirement to be met by each member of the consortium in proportion to the equity commitment made by each of them or only the Lead Member is required to fulfill the Networth criterion? Please confirm.	Financial criteria shall be fulfilled by the Bidding company/Lead member only. Please refer Clause 1.3.2 for details.
8	Can an EPC Contractor/O&M Contractor be appointed at the time of Project Implementation? Please confirm.	Yes
9	Is there any minimum requirement for internal consumption of power and how much can be exported to the grid?	No
10	What would be the tariff for exported power?	Please refer clause 2.8 of RFS.
11	Can SECI increase the Maximum Bid capacity of 2 MW?	No
12	Can SECI remove the ceiling of Rs 6/kWh as the tariff for RESCO.	No
13	Can the period of commissioning of 6months be increased?	No
14	Whether RESCO are eligible for Subsidy ?	Yes, but chargeable tariff as per Clause 2.8 of RFS
15	Whether Bid bond and Processing fee shall be submitted by the bidder separately for each City?	Yes, Bid bond shall be submitted separately for each City for the offered capacity in a separate envelop (alongwith Processing fee) superscripted with name of Cities for which Bid is being quoted & other details .However, Processing fee for all the Cities for which the bid is being submitted may be consolidated and a single DD may be furnished.
16	Whether SECI can pay 30% of subsidy at the time of issue of sanction letter and can take Bank guarantees of equivalent amount from the Successful Bidder.	No. Subsidy shall be disbursed as per Clause 2.10 of RFS only.

17	The maximum limit indicated (i.e. 2 MWp) is for individual city or for all the cities?	2.0 MWp is Maximum Bid capacity which a Bidder can apply for all the cities. Please refer Definition.
18	Can the Bid Bond be converted as Performance Security?	Bid bond shall not be converted into Performance Security and Bid bond of the successful bidder shall be returned after the receipt of Performance Security for the Allocated capacity.
19	What is the Packing process of the Duplicate copy?	Duplicate copy and Original of Techno- Commercial bids shall be separately sealed in two envelopes, both of which can be kept in the Main envelope as described in Clause No 1.9 of RFS. However Duplicate copy shall not include the Price bids.
20	Do we need to go with the mentioned locations of Annexure B of the RFS only ?	Yes. Please refer Sr. No 7 of the Amendment issued by SECI.
21	In format 2, can we fill in the cumulative project capacity for each city which we will bid for? Or we must give the actual splits of the projects?	Cumulative capacity shall be indicated. Split of individual projects may be indicated if available in Format-2 of RFS.
22	In case of a consortium, who takes the role of bidding company ?	Lead member who fulfills the financial eligibility criteria as per Clause 1.3.4 of RFS
23	1. Max permitted tariff of Rs 6 per unit – how will SECI monitor project tariffs? 2. Can the bidding company charge power purchaser separately for other services/ additional costs? There doesn't seem to be any provision for PPAs in the bid documents.	1.Sr. No. 6 amended Annexure-A may please be referred, for details of agreement stating the tariff part. 2. Please refer Clause 2.10 of RFS. However, for the RESCO Project any taxes and duties may be charge extra over the tariff.
24	If the successful bidder could identify 50% of the projects in 3 months and SECI allows 3 more months to the bidder, then whether the PBG will be forfeited ? If yes then how much will be the rate?	No. If bidder fails to identify the 100% of the Allocated capacity within the specified time limit as per sub clause 2.9.3.1, then PBG shall be forfeited as per Sub clause 1.12.3 (a) of RFS.

25	What is the expected timeline for selection of successful bidders and issue of LOA after opening of Techno-commercial bid?	Expected time is 2 months from the date of Techno-Commercial Bid Opening and receipt of further clarifications, if any from the Bidders.
26	The bidders who have been notified as Successful Bidders, shall be given 3 months from the date of issue of Letter of Allocation for identification of roof top.Can the period of 3 months be extended after the allocation?	No. Please refer sub clause 2.9.3.1 of RFS
27	SECI reserves the right to increase/decrease the Tendered Capacity by up to twenty percent (20%) of the capacity. When will SECI inform about the same?	It is the prerogative of SECI to increase/decrease the Tendered Capacity by up to twenty percent (20%) at the time of Allocation. If SECI intends to increase the capacity of the Successful bidder, it will be done with mutual consultation.
28	As per Clause 2.11, If the bidder fails to commission the sanctioned project within specified time, penalty on per day basis calculated for the Performance Security on a 6 months period would be levied. After 6 months the project will get cancelled and the total PBG amount would be forfeited.  The Performance Security mentioned herein is project wise or city wise or for total bid capacity?	The Performance Security mentioned herein is project wise.
29	Whether MNRE tax Exemptions to be considered in pricing?	Please refer Clause 1.18 of RFS.
30	As most of the industrial areas with large roof tops area located outside the cities, eg Mohali (Near Chandigarh),Navi mumbai (Near Mumbai) etc.Please issue the necessary Clarifications?	Please refer Clause 1.2.3 & 1.2.4 of RFS.

31	For RESCO mode projects, fixed tariff of Rs 6 /kWh needs to be revised by taking the due account of variation of dollar rates ?	As per the MNRE subsidy scheme for large scale Rooftop projects, Fixed tariff of Rs 6/kWh shall only be applicable for RESCO mode projects.
32	As per the Clause 1.3.4 (a) (ii) of RFS, for the purpose of meeting financial requirements, only unconsolidated audited annual accounts shall be used and not the consolidated accounts. Why? Please allow the consolidated accounts of the company also?	Audited consolidated annual accounts are also acceptable as indicated in the last two paras of Clause 1.3.4 (a) (ii).
33	Validity of PBG should be reduced and limited upto commissioning of the Project(s) for that City?	Please refer Sr. No. 3 of the Amedment issued by SECI.
34	When the Bid bond of Financial unsuccessful bidder shall be returned?	Please refer Sr. No. 2 of the Amedment issued by SECI.
35	Whether FDR shall be allowed to be submitted in place of Bank guarantee or DD?	No
36	Please refer Clause 1.3.5.2 "INCORPORATION OF PROJECT COMPANY" and delete the last lines as it is contradictory to the Clause?	Please refer Sr. No. 1 of the Amendment issued by SECI.
37	As per the Clause 1.2.4 of RFS, if the Successful Bidder is not able to locate sufficient roof top for the allocated capacity in their respective cities then 30% of allocated capacity to the Successful Bidder may be allowed in other cities of the same state with the written consent of SECI.  The 30% of Allocated capacity in the other cities of same state may please be increased?	No relaxation



<b>TECHNICAL CLARIFICATIONS</b>		
<b>Sr.No.</b>	<b>Queries raised by the Prospective Bidder</b>	<b>Clarification provided by SECI</b>
1	Please confirm that the domestic content requirement is restricted only to solar panels	Yes
2	Please define whether the capacity to be installed is at AC or DC?	Please refer definition of "Project Capacity", Page No. 6 of RFS.
3	Is it possible to use Passage and parking area for development of solar power plant in the same campus ?	Yes, it can also be used.
4	If developer want to put a standalone system still grid connectivity permission is necessary or not.?	Stand alone system is not allowed under this scheme. The system should be grid interactive.
5	What is the process for approval of makes by SECI for all the equipments/components meeting the technical requirements as given in the RFS document.?	There is no process for approval of makes by SECI. However all the equipment should follow the standards and Technical specification mentioned in the RFS through certified datasheets by the manufacturers.
6	Please mention the list of documents to be submitted by the successful bidder after commissioning of the plant for availing the subsidy?	The list of documents will be notified along with project Sanction letter(s).
7	A client with small capacities cumulative of 100kW at different roofs in different campus is applicable.	Based on the project merit SECI may allow smaller capacity projects. Please refer sub clause 1.3.1 of RFS.
8	Is there is any choice for domestic or international makes for modules and other equipments?	The modules should be manufactured in India only. Rest of the components can be procured from any source. However these items should meet the Technical specification and standards mentioned in RFS.
9	Can the evacuation point of the project be given at 415V or 440V if the DISCOM permits?	Yes.

10	<p>Performance ratio (PR) means the ratio of plant output versus installed plant capacity at any instance with respect to radiation measured. <math>PR (\%) = ((\text{Measured output in kWh})/(\text{Installed plant capacity in kWp} \times \text{measured radiation in kWh/m}^2)) \times 100</math>. Can we evaluate PR by using above formula?</p>	<p>Suggested formula envisages longer duration measurements (for some hours) and the calculated value of PR represents the average value over the period of measurement. The definition of PR mentioned in RFS is to measure instantaneous performance of the project. For better clarity one can read the formula mentioned in RFS as <math>PR = (\text{Measured output of the plant (in kW)}/\text{installed plant capacity in (kWp)}) \times (1000\text{W/m}^2/\text{Measured radiation in W/m}^2)</math></p>
11	<p>During weekends and general holidays the diesel generator will not be operated. In such days during grid failure the SPV system stops generating. Pls clarify how to calculate the CUF in this conditions? Do the number of days considering in CUF shall equal to number of operating days of the building?</p>	<p>Any instances of grid failure need to be mentioned in the monthly report and those instances need to be authorised by local DISCOM. Then the period will be excluded in calculation of CUF.</p>
12	<p>AC voltage can be measured by Digital Energy Meter whereas DC Voltage can be measured through Inverter itself?</p>	<p>Can be measured through inverter also provide data logging facility is available to store continuous data. The prime requirement is to know the power generated both on DC and AC side.</p>
13	<p>Please clarify whether the installations under this scheme with complete self-consumption shall qualify?</p>	<p>Yes, the plants for self consumption are also eligible. But the system should be grid interactive as per MNRE scheme.</p>
14	<p>If Self Consumption of Solar Energy installation qualifies, then whether DISCOM letter as per Annexure-B" is required; if yes, please clarify, why.</p>	<p>DISCOM letter is required to permit the entity to install such system which should be a grid interactive. Standalone systems are not allowed</p>

15	If System is connected to Grid, whether separate meter shall be required? At what rate Discom shall purchase the Power? Is there any rate fixed up by SECI or need to be negotiated with DISCOM?	The metering scheme need to be followed as per DISCOM/CEA guidelines. Please refer Clause 2.8 of RFS.
16	In case of Purchase of power by DISCOM; the Owner of the Project / Project Developer shall have PPA agreement with DISCOM	Yes
17	Does this scheme allows Owner to claim REC benefit (if it is more than 250KW single location installation)	No, these projects are not entitled for any REC benefits.
18	Section-III- Technical Specification- Data Logging System- Inverters have the capacity of have all the DC and AC parameter; request you to modify the requirement “ If inverter is having provision of data logging, additional data logging system is not required”	Data logging system mentioned in RFSis to store the radiation, temperature, wind and the plant output details. Even though inverter is having data logging facility for AC or DC parameter and to store other parameters mentioned above the data logger is required.
19	As per industry practice, data logging server is hosted by the Inverter manufacturer. Is it acceptable?	

20	Please clarify, whether we need to connect the system to only 11KV or we can connected to 415V grid.	
21	If all the proposed systems are to be connected to 415Volts AC line, please clarify, why transformer is required?	
22	Clause 3.8;Page 42 This can only be possible if we connect the system at 415V whereas clause 3.12 mentions connection at 11KV. Please clarify.	
23	As per Clause 3.12, following criteria have been suggested for selection of voltage level in the distribution system for ready reference of the solar suppliers. a) In case load is more than 100 kW and does not exceed 1.5 MW, SPV system connection can be made at 11 kV level. b) In case load is more than 1.5 MW PV systems and does not exceed 5 MW, SPV system connection can be made at 11kV/33 kV/66kv level or as per the site condition.  Can we follow clause 1.24 against this clause?	

The connectivity guidelines mentioned in section 3.12 are the CEA draft guidelines which may be notified soon. The connectivity may also be done at 415 V grid for smaller projects ( < 100 kW), in such cases transformers may not be required. For connectivity as per clause 3.12, the local DISCOM may be consulted further. The total responsibility of grid connectivity compliance lies with bidder only.

24	Clause 1.2.4; Page 11 What is the definition of city limits?	Please refer Clause 1.2.3
25	For the identified buildings and the Clients, do we have to get any approval from SECI?	For issue of Sanction letter(s), the bidder need to submit the required documents as per revised Annexure-A. Please refer Clause 2.9 of RFS.
26	Please allow Aluminum cables from Junction Box to Inverters in the DC side. It is because the same is technically feasible and would reduce theft as Cu cables are prone to theft due to their cost.	Not allowed.
27	Since roof top systems are designed to work with high efficiency string inverters and 10-20KW size of the module are connected to each inverter. In this case DC, array box/distribution board is not required. Generally Fuses are provided, not MCCBs. Shall this be acceptable?	In case of String inverters are used, the requirement of DC distribution box is not required. MCCBs is preferred than the fuses.
28	For identification of projects, SECI or state nodal agency(SNA) may provide help. However the entire responsibility of finding the buildings lies with the Bidder. 1. What and when such help can be provided? 2. What will be the approach way to get help?	Depending on the difficulty in identifying buildings, SECI will conduct promotional workshops, advertisements etc. SNA's may help in discussion with local authorities, discoms, building identification etc.
29	Clause 1.3.3. 1. Request to allow the experience of the projects outside India. 2. Relaxation of 6 months prior experience may also be provided.	Experience of the projects installed outside India will also be considered. However the relaxation to 6 months prior experience is denied. Please refer Sr. No. 4 of Amendment.

**CONSORTIUM AGREEMENT**

*(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution)*

THIS Consortium Agreement (“Agreement”) executed on this \_\_\_\_\_ day of \_\_\_\_\_ 2013 between M/s [insert name of Lead Member] \_\_\_\_\_ a Firm / Company incorporated under the laws of \_\_\_\_\_ and having its Registered Office at \_\_\_\_\_ (hereinafter called the “Lead Member”, which expression shall include its successors, executors and permitted assigns)

and

M/s \_\_\_\_\_ a Firm / Company incorporated under the laws of \_\_\_\_\_ and having its Registered Office at \_\_\_\_\_ (hereinafter called the “Technical Member”, which expression shall include its successors, executors and permitted assigns), which expression shall include its successors, executors and permitted assigns)

WHEREAS, each Member individually shall be referred to as the “Member” and both the Members shall be collectively referred to as the “Members” in this Agreement.

WHEREAS the Solar Energy Corporation of India(hereinafter called SECI or Employer) ,a section -25 Company incorporated under the Company’s Act, 1956 has invited response to RFS No. SECI/Cont./SRT-III/67/2013 dated 13.09.2013 for design, manufacture, supply, erection, testing and commissioning including warranty, operation & maintenance for a period of 2 years of Roof Top Solar PV power system in selected Cities/States in India(Phase-III).

WHEREAS the RFS documents stipulates that the Lead Member may enter into a Technical Consortium Agreement with another Company / Corporate entity to fulfill the Technical Eligibility Criteria as stipulated in the RFS document. The Members of the Bidding Consortium will have to submit a legally enforceable Consortium Agreement in a format enclosed with the RFS document.

**NOW THEREFORE, THIS AGREEMENT WITNESSTH AS UNDER:**

In consideration of the above premises and agreements all the Members in this Consortium do hereby mutually agree as follows:

1. We, the Members of the Consortium and Members to the Agreement do hereby unequivocally agree that (M/s \_\_\_\_\_), shall act as the Lead Member as defined in the RFS for self and agent for and on behalf of Technical Member \_\_\_\_\_.

2. The Lead Member is hereby authorized by the Technical Member of the Consortium to bind the Consortium and receive instructions for and on their behalf.
3. The Lead Member shall be liable and responsible for ensuring the individual and collective commitment of each of the Members of the Consortium in discharging all of their respective obligations. Each Member further undertakes to be individually liable for the performance of its part of the obligations without in any way limiting the scope of collective liability envisaged in this Agreement.
4. Subject to the terms of this Agreement, the Technical member shall be responsible for providing technical knowledge for “Design, Manufacture, Supply, Erection, Testing and Commissioning including Warranty, Operation & Maintenance for a period of 2 years of Roof Top Solar PV power system in selected Cities/States in India(Phase-III)” to the lead member.
5. In case of any breach of any commitment by any of the Consortium Members, the Lead Member shall be liable for the consequences thereof.
6. This Agreement shall be construed and interpreted in accordance with the Laws of India and courts at Delhi alone shall have the exclusive jurisdiction in all matters relating thereto and arising there under.
7. It is hereby further agreed that in case of being shortlisted, the Members do hereby agree that they shall abide by the terms & conditions of the RFS document.
8. It is further expressly agreed that this Agreement shall be irrevocable and shall form an integral part of the RFS submitted to SECI and shall remain valid till completion of the job assigned to the Contractor.
9. The Lead Member is authorized and shall be fully responsible for the accuracy and veracity of the representations and information submitted by the Members respectively from time to time in the response to RFS.
10. It is hereby expressly understood between the Members that no Member at any given point of time, may assign or delegate its rights, duties or obligations under this agreement without the explicit permission of SECI.
11. This Agreement
  - (a) Has been duly executed and delivered on behalf of each Member hereto and constitutes the legal, valid, binding and enforceable obligation of each such Member;
  - (b) Sets forth the entire understanding of the Members hereto with respect to the subject matter hereof; and

- (c) May not be amended or modified except in writing signed by each of the Members and with prior written consent of SECI.

IN WITNESS WHEREOF, the Members have, through their authorised representatives, executed these present on the Day, Month and Year first mentioned above.

For M/s-----[Lead Member]

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(signature, Name & Designation of the person authorized vide Board Resolution Dated [●])

Witnesses:

1) Signature-----

2) Signature -----

Name:

Name:

Address:

Address:

For M/s-----[Technical Member]

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(signature, Name & Designation of the person authorized vide Board Resolution Dated [●])

Witnesses:



**DOCUMENTS REQUIRED FOR PROJECT SANCTION**

Following documents will be required to be submitted for project sanction:

1. Project Report.
2. Agreement between the bidder and the owner of the Project and Building/Roof top (Notarised original agreement should be enclosed).

(Agreement shall generally have reference to the SECI's Letter of Allocation and provisions as per terms and conditions, technical specification and performance parameter in line with the SECI's RFS Document against which Letter of Allocation has been issued. In addition, it shall indicate the price payable by the roof top Owner to the developer / Tariff payable by the rooftop owner in case of RESCO model projects, payment terms, completion period along with other conditions of contract like insurance, warranty, force majeure, arbitration, jurisdiction, governing law, site access for the developer, and, site access for SECI officials for the entire plant life, obligation of the roof top owner regarding providing of data to SECI as per the RFS Document etc.)

3. No Objection Certificate from the concerned DISCOM for grid connectivity.

**SITE DETAILS FOR PALATANA****1. ONGC Tripura Power Company Ltd (OTPC).**

Palatana, Kakraban Block

Udaipur, Comilla Dist. Town

Tripura (South)

Agartala.

**List of buildings available at OTPC Palatana for installation of Solar PV projects are given below:**

Sr. No.	Building No.	Description	Roof area (m <sup>2</sup> )	Net Area	Feasible Capacity (kW)	Net Feasible Capacity (kW)
1	2	Steam Turbine Hall	6213.25	6213.25	517.77	500
2	11b	Clarified Water Storage Tank	1443	1443	120.25	120
3	27	Control and Facility Building	881.12	881.12	73.42	70
4	15	Grid Control Room	778.9	778.9	64.9	60
5	22	Canteen	692.61	692.61	57.71	50
6	32	Security Hostel	1070	535	44.58	40
7	33	Trainee Hostel	968.75	484.375	40.36	40
8	29	CW Pump House 2	464.82	464.82	38.73	35
9	29	CW Pump House 2	464.82	464.82	38.73	35
10	4	BFP Building 1	453.9	453.9	37.82	35
11	4	BFP Building 2	453.9	453.9	37.82	35
12	11c	Clarified Water Pump House	448.38	448.38	37.36	35
13	39	Chemical Lab and O&M House	438.34	438.34	36.52	35
14	21	Admin Building	832.13	416.065	34.67	30
15	25	Medical Centre	825	412.5	34.375	30
16	Total			<b>14580.98</b>		<b>1150</b>

\* In addition there are other small roofs available which can accommodate <30kW in the same campus, it can also be used.

**Note :**

**For the "Palatana" the bidder may inspect the above mentioned site of OTPC and get familiarized before submitting their bid**