

### Power available with SECI

| Sr. No                                       | Developer Name                       | Capacity for allocation (MW) | * Discovered Tariff though e-RA (INR/kWh) | CUF % | Scheduled Commencement of Supply Date | Silent Future   |
|--|--------------------------------------|------------------------------|---|-------|---------------------------------------|---|
| ISTS Manufacturing Linked Solar Power scheme |                                      |                              |   |       |                                       |   |
| 1  | Azure Power India Pvt. Limited       | 300                          | 2.54                                      | 27.2  | 24 months from effective date of PPA  | 1.Impact of BCD is waived off and GST shall be borne by Buying Entity.<br>2.ISTS transmission charges and losses shall not be applicable CERC Regulations.  |
| 2  | Azure Power India Pvt. Limited       | 667                          | 2.42                                      | 27.2  | 48 months from effective date of PPA  |   |
| 3  | Adani Green Energy Four Limited      | 1799                         |   | 28    | 24 months from effective date of PPA  | 1.Impact of BCD and GST shall be borne by Buying Entity.<br>2.ISTS transmission charges and losses shall not be applicable as per CERC Regulations.   |
|  | Total                                | 2766                         |   |       |                                       |   |
| ISTS Solar Tranche XI scheme                 |                                      |                              |   |       |                                       |   |
|  |                                      |                              |   |       |                                       |   |
| 1  | Eden Renewable Cadet Private limited | 300                          | 2.6                                       | 27.49 | 18 months from effective date of PPA  | 1.This scheme shall not be governed by Uniform Renewable Energy Tariff (URET) Mechanism.<br>2. Buying Entity may avail 50% waiver on ISTS Transmission Charges as the commissioning timeline in the 50% regime.   |
| 2  | Jakson Limited                       | 50                           | 2.6                                       | 30    |                                       |   |
| 3  | ReNew Solar Power Private Limited    | 250                          | 2.6                                       | 27.5  |                                       |   |
|  | Total                                | 600                          |   |       |                                       |   |
|  |                                      |                              |   |       |                                       |   |
| ISTS Solar Tranche XIII scheme               |                                      |                              |   |       |                                       |   |
| 1  | NTPC Renewable Energy Limited        | 250                          | 2.57                                      | 28.96 | 24 months from effective date of PPA  |   |
|  | Total                                | 250                          |   |       |                                       |   |
|  |                                      |                              |   |       |                                       |   |
| ISTS Solar Tranche XIV scheme                |                                      |                              |   |       |                                       |   |
| 1  | Avaada Energy Private Limited        | 300                          | 2.57                                      | 27    | 24 months from effective date of PPA  | This scheme shall not be governed by Uniform Renewable Energy Tariff (URET) Mechanism.  |
| 2  | SAEL Industries Limited              | 600                          | 2.57                                      | 30    |                                       |   |
| 3  | Engie Energy India Private Limited   | 100                          | 2.57                                      | 29    |                                       |   |
| 4  | Renew Solar Power Private Limited    | 300                          | 2.57                                      | 29    |                                       |   |
| 5  | NTPC Renewable Energy Limited        | 200                          | 2.58                                      | 28.96 |                                       |   |
|  | Total                                | 1500                         |   |       |                                       |   |
|  |                                      |                              |   |       |                                       |   |
| ISTS Tranche XV Scheme - Solar with ESS      |                                      |                              |   |       |                                       |   |
| 1  | ACME Solar Holding Limited           | 200                          | 3.42                                      | 25.3  |                                       | 2 Hours Power in Peak Hours from 18:00 – 24:00 shall be supplied along with normal Solar Power Annexure – 1<br><br>Salient features of 1200 MW Solar PV project with 600 MW/1200 MWh BESS scheme of SECI<br><br>1. For a contracted capacity of 1200 MW, Project Developer shall install 1200 MW Solar Power project with |

|       |                        |     |      |    |                                      |  |
|-------|------------------------|-----|------|----|--------------------------------------|--|
| 2     | JSW Neo Energy Limited | 500 | 3.42 | 25 | 24 months from effective date of PPA | <p>Energy Storage Systems (ESS) capacity of 600 MW/1200 MWh.</p> <p>2. Buying Entity shall receive power from Solar PV project in other than peak hours with a CUF of 25 – 27%. Failure to supply shall attract penalty of 1.5 times of PPA tariff on an annual basis.</p> <p>3. Project Developer is mandated to supply 1200 MWh energy from the project in selected 2 hours during peak hours i.e. 18:00 – 24:00 Hrs, against the contracted capacity of 1200 MW.</p> <p>4. Buying Entity may choose 2 hours in the peak hours i.e. 18:00 – 24:00 Hrs during which it intends to draw the energy from the project on daily basis. Buying Entity shall choose the 2 hours such that there is a continuous supply of 1 hour.</p> <p>Illustration:</p> <p>Case – 1: Supply in Peak Hours on discrete basis</p> <p>Total 1200 MWh energy can be supplied in Peak Hours i.e. 18:00 – 24:00 of a day:<br/> 600 MW power scheduled to be supplied from 19:00 – 20:00 Hrs as schedule given by Buying Entity.<br/> 600 MW power scheduled to be supplied from 21:00 – 22:00 Hrs as schedule given by Buying Entity.</p> <p>Case – 2: Supply in Peak Hours on continuous basis</p> <p>Total 1200 MWh energy can be supplied in Peak Hours i.e. 18:00 – 24:00 of a day:<br/> Entire 1200 MWh energy scheduled to be supplied from 19:00 – 21:00 Hrs on a continuous basis as schedule given by Buying Entity.</p> <p>5. Failure to supply mandated energy in the peak hours shall attract penalty on monthly as well as annually as mentioned below:</p> <p>(a) Non-compliance of minimum 70% monthly supply – penalty @1.5 times of PPA tariff<br/> (b) Non-compliance of minimum 85% annually supply – penalty @1.5 times of PPA tariff<br/> Highest of above mentioned (a) &amp; (b) shall be applicable for the non-compliance during peak hour time.</p> <p>6. Both penalties i.e. for shortfall in meeting minimum annual CUF requirement (for hours other than peak hours) &amp; for shortfall in supply of energy during peak hours, shall be applicable separately.</p> <p>7. Any instance of third party sale from the project while the supply commitments under the PPA remained unfulfilled shall attract penalty @1.5 times of extent market rate per kWh (Highest rate of DAM/GDAM/RTM of all Power Exchanges operating in India)</p> |
| Total |                        | 700 |      |    |                                      |  |

| ISTS Solar Tranche XVI scheme     |   |                              |  |         |                                       |   |
|-----------------------------------|---|------------------------------|--|---------|---------------------------------------|---|
| Sl. No.                           | SPD   | Capacity for allocation (MW) | *Discovered Tariff though e-RA (INR/kWh) | CUF (%) | Scheduled Commencement of Supply Date | Remarks   |
| 1                                 | SAEL Industries Limited                         | 250                          | 2.48                                     | 30      | 24 months from effective date of PPA  | This scheme shall be governed by Uniform Renewable Energy Tariff (URET) Mechanism.  |
| 2                                 | NTPC Renewable Energy Limited                   | 200                          | 2.48                                     | 28.68   |                                       |   |
|                                   | <b>Total</b>                                    | <b>450</b>                   |  |         |                                       |   |
|                                   |   |                              |  |         |                                       |   |
| ISTS Solar Tranche - XVII scheme  |   |                              |  |         |                                       |   |
| 1                                 | NTPC Renewable Energy Limited                   | 500                          | 3.52                                     | 24.63   | 24 months from effective date of PPA  | 1.For a contracted capacity of 2000 MW, Project Developer shall install 2000 MW Solar Power project with Energy Storage Systems (ESS) capacity of 1000 MW/4000 MWh.<br>2.Buying Entity shall receive power from Solar PV project in other than peak hours. Failure to supply shall attract penalty of 1.5 times of PPA tariff on an annual basis.<br>3.Project Developer is mandated to supply 4000 MWh energy from the project in selected 4 hours during peak hours i.e. 18:00 – 24:00 Hrs against the contracted capacity of 2000 MW.<br>4.Buying Entity may choose 4 hours in the peak time i.e. 18:00 – 24:00 Hrs during which it intends to draw the energy from the project on daily basis. Buying Entity shall choose the 4 hours such that there is a continuous supply of 1 hour. |
| 2                                 | Sembcorp Green Infra Private Limited            | 150                          | 3.52                                     | 30      |                                       |   |
| 3                                 | Solarcraft Power India 8 Private Limited        | 150                          | 3.52                                     | 30.19   |                                       |   |
| 4                                 | Hero Solar Energy Private Limited               | 270                          | 3.52                                     | 29      |                                       |   |
| 5                                 | Reliance NU Suntech Private Limited             | 930                          | 3.53                                     | 19      |                                       |   |
|                                   | <b>Total</b>                                    | <b>2000</b>                  |  |         |                                       |   |
|                                   |   |                              |  |         |                                       |   |
| ISTS Solar Tranche - XVIII scheme |   |                              |  |         |                                       |   |
| 1                                 | Renew Solar Power Pvt Ltd                       | 150                          | 3.04                                     | 24.5    | 24 months from effective date of PPA  | SCD will be on or before June 2025<br>No ISTS charges will be applicable  |
|                                   |   | 100                          |  | 25      |                                       |   |
| 2                                 | ACME Solar Holdings Ltd                         | 300                          | 3.05                                     | 26      |                                       |   |
| 3                                 | Adani Renewable Energy Holding Twelve Ltd       | 50                           | 3.1                                      | 28      |                                       |   |
|                                   | <b>Total</b>                                    | <b>600</b>                   |  |         |                                       |   |
|                                   |   |                              |  |         |                                       |   |
| ISTS Hybrid Tranche - VI scheme   |   |                              |  |         |                                       |   |
| 1                                 | AMP Energy Green Private Limited                | 50                           | 4.64                                     | 52.06   | 24 months from effective date of PPA  | 1.HPD is mandated to deliver up to 4000 kWh of energy per MW during the 4 Hours periods, as per schedule provided by Buying Entity (BE). DISCOMs can choose any 2 hours from 0500 hrs to 1200 hrs (Morning Peak Hour segment) and 2 hours from 1200 hrs to 2400 hrs (Evening Peak Hour segment).<br>2.HPD shall pay a compensation corresponding to the energy shortfall in Peak hours, calculated @2 x PPA Tariff.<br>3.Wind & Solar hybrid power with energy storage system with over 50 % Declared CUF.  |
| 2                                 | ReNew Vikram Shakti Private Limited             | 300                          | 4.69                                     | 72      |                                       |   |
| 3                                 | Hero Solar Energy Private Limited               | 60                           | 4.72                                     | 60.66   |                                       |   |
| 4                                 | ACME Cleantech Solutions Private Limited        | 190                          | 4.72                                     | 60      |                                       |   |
|                                   | <b>Total</b>                                    | <b>600</b>                   |  |         |                                       |   |
|                                   |   |                              |  |         |                                       |   |
| ISTS Hybrid Tranche - VIII scheme |   |                              |  |         |                                       |   |
| 1                                 | Juniper Green Energy Private Limited            | 150                          | 3.43                                     | 33      | 24 months from effective date of PPA  | 1.Wind & Solar hybrid power with Declared CUF not less than 30%<br>2.Solar power will be available in day time and most of the wind power will be available in evening/night time & early morning time.<br>3.This scheme shall be governed by Uniform Renewable Energy Tariff (URET) Mechanism.   |
| 2                                 | Asurari RenewablesIndia Project Private Limited | 300                          | 3.45                                     | 34      |                                       |   |
| 3                                 | AMPIN Energy Utility Private Limited            | 150                          | 3.45                                     | 36.72   |                                       |   |
| 4                                 | Adyant Enersol Private Limited                  | 60                           | 3.45                                     | 30      |                                       |   |
| 5                                 | JSW Neo Energy Limited                          | 300                          | 3.45                                     | 30      |                                       |   |
| 6                                 | Avaada Energy Private Limited                   | 240                          | 3.46                                     | 30      |                                       |   |
|                                   | <b>Total</b>                                    | <b>1200</b>                  |  |         |                                       |   |

| ISTS Hybrid Tranche - IX scheme |                                      |     |      |    |                                      |  |
|---------------------------------|--------------------------------------|-----|------|----|--------------------------------------|--|
| 1                               | Juniper Green Energy Private Limited | 150 | 3.25 | 33 | 24 months from effective date of PPA | This scheme shall be governed by Uniform Renewable Energy Tariff (URET) Mechanism. |
| 2                               | ACME Solar Holdings Limited          | 300 | 3.25 | 33 |                                      |  |
| 3                               | Sembcorp Green Infra Private Limited | 150 | 3.26 | 32 |                                      |  |
| Total                           |                                      | 600 |      |    |                                      |  |
|                                 |                                      |     |      |    |                                      |  |

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