RE Power available with SECI for Procurement on a long term basis

Sr. No	RE Project Developer Name	Capacity for allocation (MW)	* Discovered Tariff though e-RA (INR/kWh)	CUF (%)	Scheduled Commissioning Date (SCD) /Scheduled Commencement of Supply Date (SCSD)	Salient Features
	Solar Power					
ISTS Manufacturing Linked Solar Power scheme						
1	Azure Power India Pvt. Limited	300	2.54	27.2	24 Months from effective date of PPA	1.Impact of BCD is waived off and GST shall be borne by Buying Entity. 2.ISTS transmission charges and losses shall not be applicable CERC Regulations.
2	Azure Power India Pvt. Limited	667	2.42	27.2	48 - 60 Months from effective date of PPA	1.Impact of BCD and GST shall be borne by Buying Entity. 2.ISTS transmission charges and losses shall not be applicable as per CERC Regulations.
3	Adani Green Energy Four Limited	1799		28	24 Months from effective date of PPA	
	Total	**2766**				
ISTS Solar Tranche XI scheme						
1	Eden Renewable Cadet Private limited	300	2.6	27.49	18 months from effective date of PPA	1.This scheme shall not be governed by Uniform Renewable Energy Tariff (URET) Mechanism. 2. Buying Entity may avail 50% waiver on ISTS Transmission Charges as the commissioning timeline in the 50% regime.
2	Jakson Limited	50	2.6	30		
3	ReNew Solar Power Private Limited	250	2.6	27.5		
Total		**600**				
ISTS Solar Tranche XIV scheme						
1	Avaada Energy Private Limited	300	2.57	27	24 months from effective date of PPA	This scheme shall not be governed by Uniform Renewable Energy Tariff (URET) Mechanism.
2	SAEL Industries Limited	600	2.57	30		
3	Engie Energy India Private Limited	100	2.57	29		
4	Renew Solar Power Private Limited	300	2.57	29		
5	NTPC Renewable Energy Limited	200	2.58	28.96		
Total		**1500**				
ISTS Tranche XV Scheme - Solar with ESS						
1	ACME Solar Holding Limited	200	3.42	25.3		2 Hours Power in Peak Hours from 18:00 – 24:00 shall be supplied along with normal Solar Power Annexure – 1 Salient features of 1200 MW Solar PV project with 600 MW/1200 MWh BESS scheme of SECI 1. For a contracted capacity of 1200 MW, Project Developer shall install 1200 MW Solar Power project with Energy Storage Systems (ESS) capacity of 600 MW/1200 MWh. 2.Buying Entity shall receive power from Solar PV project in other than peak hours with a CUF of 25 – 27%. Failure to supply shall attract penalty of 1.5 times of PPA tariff on an annual basis. 3.Project Developer is mandated to supply 1200 MWh energy from the project in selected 2 hours during peak hours i.e. 18:00 – 24:00 Hrs, against the contracted capacity of 1200 MW.

2	JSW Neo Energy Limited	500	3.42	25	24 months from effective date of PPA	4.Buying Entity may choose 2 hours in the peak hours i.e. 18:00 – 24:00 Hrs during which it intends to draw the energy from the project on daily basis. Buying Entity shall choose the 2 hours such that there is a continuous supply of 1 hour. Illustration: Case – 1: Supply in Peak Hours on discrete basis Total 1200 MWh energy can be supplied in Peak Hours i.e. 18:00 – 24:00 of a day: 600 MW power scheduled to be supplied from 19:00 – 20:00 Hrs as schedule given by Buying Entity. 600 MW power scheduled to be supplied from 21:00 – 22:00 Hrs as schedule given by Buying Entity. Case – 2: Supply in Peak Hours on continuous basis Total 1200 MWh energy can be supplied in Peak Hours i.e. 18:00 – 24:00 of a day: Entire 1200 MWh energy scheduled to be supplied from 19:00 – 21:00 Hrs on a continuous basis as schedule given by Buying Entity. 5.Failure to supply mandated energy in the peak hours shall attract penalty on monthly as well as annually as mentioned below: (a)Non-compliance of minimum 70% monthly supply – penalty @1.5 times of PPA tariff (b)Non-compliance of minimum 85% annually supply – penalty @1.5 times of PPA tariff Highest of above mentioned (a) & (b) shall be applicable for the non-compliance during peak hour time. 6.Both penalties i.e. for shortfall in meeting minimum annual CUF requirement (for hours other than peak hours) & for shortfall in supply of energy during peak hours, shall be applicable separately. 7.Any instance of third party sale from the project while the supply commitments under the PPA remained unfulfilled shall attract penalty @1.5 times of extent market rate per kWh (Highet rate of DAM/GDAM/RTM of all Power Exchanges operating in India)
Total		**700**				

ISTS Solar Tranche XVI scheme						
1	SAEL Industries Limited	250	2.48	30	24 months from effective date of PPA	This scheme shall be governed by Uniform Renewable Energy Tariff (URET) Mechanism.
2	NTPC Renewable Energy Limited	200	2.48	28.68		
Total		**450**				
ISTS Hybrid Tranche - VI scheme						
1	AMP Energy Green Private Limited	50	4.64	52.06	24 months from effective date of PPA	1.HPD is mandated to deliver up to 4000 kWh of energy per MW during the 4 Hours periods, as per schedule provided by Buying Entity (BE). DISCOMs can choose any 2 hours from 0500 hrs to 1200 hrs (Morning Peak Hour segment) and 2 hours from 1200 hrs to 2400 hrs (Evening Peak Hour segment). 2.HPD shall pay a compensation corresponding to the energy shortfall in Peak hours, calculated @2 x PPA Tariff. 3.Wind & Solar hybrid power with energy storage system with over 50 % Declared CUF.
2	ReNew Vikram Shakti Private Limited	300	4.69	72		
3	Hero Solar Energy Private Limited	60	4.72	60.66		
4	ACME Cleantech Solutions Private Limited	190	4.72	60		
Total		**600**				
ISTS Hybrid Tranche - VIII scheme						
1	Juniper Green Energy Private Limited	150	3.43	33	24 months from effective date of PPA	1.Wind & Solar hybrid power with Declared CUF not less than 30% 2.Solar power will be available in day time and most of the wind power will be available in evening/night time & early morning time. 3.This scheme shall be governed by Uniform Renewable Energy Tariff (URET) Mechanism.
2	Asurari RenewablesIndia Project Private Limited	300	3.45	34		
3	AMPIN Energy Utility Private Limited	150	3.45	36.72		
4	Adyant Enersol Private Limited	60	3.45	30		
5	JSW Neo Energy Limited	300	3.45	30		
6	Avaada Energy Private Limited	240	3.46	30		
Total		**1200**				
Load Following FDRE-IV Scheme						
1	Hero Solar Energy Private Limited	150	4.98	80% of DFR	24 months from effective date of PPA	Salient features and Penalty Clause of FDRE-IV Tender: Salient Features: 1.1st of its kind concept of dispatchable RE supply on "Demand Following" basis tender in India. 2.Fixed tariff for a period of 25 years compared to variable tariff in case of coal based thermal power. 3.The capacity of this project can be used to fulfil the RPO & ESO obligations of the DISCOM. 4.Scheduled Commencement-of-Supply Date: 24 months from Effective date of PPA + 6 months with penalty. 5.Power from single component will be procured @50% PPA Tariff. First right of refusal with Buying Entity/SECI (15 days). Penalty Clause: 1.Penalty for non-fulfilment of maintaining minimum DFR requirement: 1.5 times of the PPA tariff corresponding to energy units not scheduled by the RPD. 2.Any instance of third-party sale, while the demand specified remains unfulfilled, shall make the RPD liable for penalty @1.5 times of extant market rate (reference rate being the highest of the applicable rates in the DAM/G-DAM/RTM of all the Power Exchanges operating in India on that day). This will be over and above the penalty for shortfall in meeting minimum Demand Fulfilment Ratio.
2	Hexa Climate Solutions Private Limited	100	3.98	80% of DFR		
3	JSW Neo Energy Limited	230	3.98	80% of DFR		
4	Serentica Renewables India 11 Private Limited	100	3.99	80% of DFR		
5	Vena Energy Aura Private Limited	100	3.99	80% of DFR		
Total		**630**				

* SECI’s trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff.