

ISTS Tranche-XV scheme (Solar + BESS)						
Sl.No	Project Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	JSW Neo Energy Limited	3.42	500	25	24 months from effective date of PPA	1. Normal Solar Power shall be supplied during solar hours at mentioned CUF. 2. Additionally, Half of the contracted capacity shall be supplied in 2 Hours during Peak Hours from 18:00 – 24:00 Hrs i.e. 350 MW X 2 Hrs.
2	ACME Solar Holding Limited	3.42	200	25.3		
<b>Total</b>			<b>700</b>			

ISTS Tranche-XIV scheme						
Sl.No	Project Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Avaada Energy Private Ltd.	2.57	300	27	24 months from signing of PPA	Normal Solar Power shall be supplied during solar hours at mentioned CUF.
2	ReNew Solar Power Private Ltd.	2.57	300	29		
<b>Total</b>			<b>600</b>			

\* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS Manufacturing Linked Solar Power scheme						
Sl.No	Project Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Azure Power India Pvt. Limited	2.54	667	27.2	48-60 months from effective date of PPA	1. Impact of BCD and GST shall be borne by Buying Entity. 2. ISTS transmission charges and losses shall not be applicable as per CERC Regulations.
2	Adani Green Energy Four Limited	2.42	1799	28.00	24 months from effective date of PPA	3. Discovered tariff =2.42 INR/kWh Tentative BCD = 0.45 INR/kWh Tentative GST = 0.12 INR/kWh Transmission charges= Nil Transmission losses= Nil Tentative tariff (INR/kWh) = 2.99 INR/kWh
<b>Total</b>			<b>2466</b>			

\* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS HYBRID TRANCHE - IX						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Juniper Green Energy Private Limited	3.25	150	33	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF
2	ACME Solar Holdings Limited	3.25	300	33		
3	Sembcorp Green Infra Priavte Limited	3.26	150	32		
<b>Total</b>			<b>600</b>			

ISTS HYBRID TRANCHE-VIII						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	M/s JSW Neo Energy Limited	3.45	300	30	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF
2	M/s Adyant Enersol Private Limited	3.45	60	30		
3	M/s AMPIN Energy Utility Private Limited	3.45	150	36.42		
4	M/s Asurari Renewables India Project Private Limited	3.45	300	34		
5	M/s Juniper Green Energy Private Limited	3.43	150	33		
6	M/s Avada Energy Private Limited	3.46	240	30		
<b>Total</b>			<b>1200</b>			

\* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS HYBRID TRANCHE-VI						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	AMP Energy Green Private Limited	4.64	50	52.06	24 months from effective date of PPA	2 Hours Power supply each in morning and evening is assured with normal Wind-Solar Hybrid+ BESS power.
2	ReNew Vikram Shakti Private Limited	4.69	300	72		Hybrid Power with 4 Hours supply during evening peak
3	Hero Solar Energy Private Limited	4.72	60	60.66		2 Hours Power supply each in morning and evening is assured with normal Wind-Solar Hybrid+ BESS power.
4	ACME Cleantech Solutions Private Limited	4.72**	190	60		Hybrid Power with 4 Hours supply during evening peak
<b>Total</b>			<b>600</b>			

ISTS FDRE-VI scheme					
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	Expected SCD/COD	Remarks
1	Altra Xergi Power Private Limited	8.5	200	24 months from effective date of PPA	Assured Peak supply solely during evening peak hours from 18:00 – 24:00 Hrs
<b>Total</b>			<b>200</b>		

\* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

\*\* HPD has discounted the discovered Tariff from Rs. 4.73/kWh to Rs. 4.72/kWh

ISTS RTC-IV scheme					
Sl.No	Bidder/Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	Expected SCD/COD	Remarks
1	Hero Solar Energy Pvt Ltd	5.06	120	24 months from effective date of PPA	1. Minimum DFR of 75% on monthly basis failing which penalty will be 1.5 times the cost corresponding to shortfall in energy. 2. Minimum DFR of 90% during peak hours on monthly basis failing which penalty will be 1.75 times the cost corresponding to shortfall in energy. 3. Minimum DFR of 80 % on annual basis failing which penalty will be 1.5 times the cost corresponding to shortfall in energy.
2	Hexa Climate Solutions Pvt Ltd	5.06	100		
3	Jindal India Power	5.07	150		
4	Sembcorp Green Infra	5.07	50		
<b>Total</b>			<b>420</b>		

\* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff