

ISTS Tranche-XV Scheme (Solar + BESS)						
Sl.No	Project Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	JSW Neo Energy Limited	3.42	500	25	24 months from effective date of PPA	1. Normal Solar Power shall be supplied during solar hours at mentioned CUF. 2. Additionally, Half of the contracted capacity shall be supplied in 2 Hours during Peak Hours from 18:00 – 24:00 Hrs i.e. 350 MW X 2 Hrs.
2	ACME Solar Holding Limited	3.42	200	25.3		
Total			700			

ISTS Tranche-XIV Scheme						
Sl.No	Project Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Avaada Energy Private Ltd.	2.57	300	27	24 months from signing of PPA	Normal Solar Power shall be supplied during solar hours at mentioned CUF.
2	ReNew Solar Power Private Ltd.	2.57	300	29		
Total			600			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS Manufacturing Linked Solar Power Scheme						
Sl.No	Bidder/Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Azure Power India Pvt. Limited	2.54	250	27.2	24 months from effective date of PPA	1.Impact of BCD and GST shall be borne by Buying Entity. 2. ISTS transmission charges and losses shall not be applicable as per CERC Regulations.
2	Azure Power India Pvt. Limited	2.42	667	27.2	48-60 months from effective date of PPA	
3	Adani Green Energy Four Limited	2.42	1799	28.00	24 months from effective date of PPA	
Total			2716			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS HYBRID TRANCHE – IX Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Juniper Green Energy Private Limited	3.25	150	33	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF
2	ACME Solar Holdings Limited	3.25	300	33		
3	Sembcorp Green Infra Private Limited	3.26	150	32		
Total			600			

ISTS HYBRID TRANCHE-VIII Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	M/s JSW Neo Energy Limited	3.45	300	30	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF
2	M/s Adyant Enersol Private Limited	3.45	60	30		
3	M/s AMPIN Energy Utility Private Limited	3.45	150	36.42		
4	M/s Asurari Renewables India Project Private Limited	3.45	300	34		
5	M/s Juniper Green Energy Private Limited	3.43	150	33		
6	M/s Avada Energy Private Limited	3.46	240	30		
Total			1200			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS HYBRID TRANCHE-VI Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	AMP Energy Green Private Limited	4.64	50	52.06	24 months from effective date of PPA	2 Hours Power supply each in morning and evening is assured with normal Wind-Solar Hybrid+ BESS power.
2	ReNew Vikram Shakti Private Limited	4.69	300	72		Hybrid Power with 4 Hours supply during evening peak
3	Hero Solar Energy Private Limited	4.72	60	60.66		2 Hours Power supply each in morning and evening is assured with normal Wind-Solar Hybrid+ BESS power.
4	ACME Cleantech Solutions Private Limited	4.72**	190	60		Hybrid Power with 4 Hours supply during evening peak
Total			600			

ISTS FDRE-VI Scheme					
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	Expected SCD/COD	Remarks
1	Altra Xergi Power Private Limited	8.5	200	24 months from effective date of PPA	Assured Peak supply solely during evening peak hours from 18:00 – 24:00 Hrs
Total			200		

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

** HPD has discounted the discovered Tariff from Rs. 4.73/kWh to Rs. 4.72/kWh

ISTS RTC-IV Scheme					
Sl.No	Bidder/Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	Expected SCD/COD	Remarks
1	Hero Solar Energy Pvt Ltd	5.06	120	24 months from effective date of PPA	1. Minimum DFR of 75% on monthly basis failing which penalty will be 1.5 times the cost corresponding to shortfall in energy. 2. Minimum DFR of 90% during peak hours on monthly basis failing which penalty will be 1.75 times the cost corresponding to shortfall in energy. 3. Minimum DFR of 80 % on annual basis failing which penalty will be 1.5 times the cost corresponding to shortfall in energy.
2	Jindal India Power	5.07	150		
Total			270		

ISTS Wind Tranche-XVIII Scheme						
Sl.No	Bidder/Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Torrent Green Energy Private Limited	3.97	175	33	24 months from effective date of PPA	Vanilla Wind Power will be supplied at the mentioned CUF.
2	Torrent Green Energy Private Limited	3.97	125	30.36		
Total			300			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff