

ISTS Tranche-XXI Scheme (Solar+BESS)						
Sl.No	Developer/Bidder	*Discovered Tariff (INR/kWh)	Capacity Available	CUF (%)	SCSD	Remarks
1	NLC India Renewables Limited	3.12	600	25	24 months from effective date of signing of PPA	1. Normal solar power to be supplied at specified CUF. 2. Additionally half of contracted capacity shall be supplied for 6 hours during peak hours (18:00 of a particular day hrs-09:00hrs of subsequent day)
2	Engie Energy India Private Limited	3.12	200	28		
3	RPIL Power Three Private Limited	3.13	300	26		
4	Oriana Power Limited	3.13	100	27.96		
Total			1200			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS Tranche-XX Scheme (Solar+BESS)						
Sl.No	Developer/Bidder	* Discovered Tariff (INR/kWh)	Capacity Available(MW)	CUF (%)	Expected SCD	Remarks
1	MB Power (Madhya Pradesh) Limited	2.86	150	28	24 months from effective date of PPA	1.Normal solar power to be supplied at specified CUF. 2.Additionally half of contracted capacity shall be supplied for 4 hours during peak hours (18:00 hrs-24:00hrs)
2	Shivalaya Construction Limited	2.86	600	28		
3	Oswal Cables Limited	2.86	50	19		
4	Purvah Green Power Private Limited	2.86	300	28		
5	LC Infra Projects Private Limited	2.86	50	25		
6	Stockwell Solar Services Private Limited	2.86	80	23		
7	SAEL Industries Limited	2.87	300	28		
8	GH2 Solar Limited	2.87	50	25		
9	Navayuga Green Energy Private Limited	2.87	120	22		
Total			1700			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS Tranche-XV Scheme (Solar + BESS)						
Sl.No	Project Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	JSW Neo Energy Limited	3.42	500	25	24 months from effective date of PPA	1. Normal Solar Power shall be supplied during solar hours at mentioned CUF. 2. Additionally, Half of the contracted capacity shall be supplied in 2 Hours during Peak Hours from 18:00 – 24:00 Hrs
Total			500			

ISTS Tranche-XIV Scheme						
Sl.No	Project Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Avaada Energy Private Ltd.	2.57	300	27	24 months from signing of PPA	Normal Solar Power shall be supplied during solar hours at mentioned CUF.
2	ReNew Solar Power Private Ltd.	2.57	300	29		
Total			600			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS Manufacturing Linked Solar Power Scheme

Sl.No	Bidder/Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Azure Power India Pvt. Limited	2.54	250	27.2	24 months from effective date of PPA	1.No impact of BCD 2. ISTS transmission charges and losses shall not be applicable as per CERC Regulations.
2	Azure Power India Pvt. Limited	2.42	317	27.2	48-60 months from effective date of PPA	1. Tentative Impact of BCD is 0.31 INR per unit. 2. ISTS transmission charges and losses shall not be applicable as per CERC Regulations.
3	Adani Green Energy Four Limited	2.42	1799	28.00	24 months from effective date of PPA	1. Tentative Impact of BCD is 0.40-0.42 INR per unit. 2. ISTS transmission charges and losses shall not be applicable as per CERC regulations.
Total			2366			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS HYBRID TRANCHE – IX Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Juniper Green Energy Private Limited	3.25	150	33	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF
2	ACME Solar Holdings Limited	3.25	300	33		
3	Sembcorp Green Infra Private Limited	3.26	150	32		
Total			600			

ISTS HYBRID TRANCHE-VIII Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	M/s JSW Neo Energy Limited	3.45	300	30	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF
2	M/s Adyant Enersol Private Limited	3.45	60	30		
3	M/s AMPIN Energy Utility Private Limited	3.45	150	36.42		
4	M/s Asurari Renewables India Project Private Limited	3.45	300	34		
5	M/s Juniper Green Energy Private Limited	3.43	150	33		
6	M/s Avada Energy Private Limited	3.46	240	30		
Total			1200			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS HYBRID TRANCHE-VI Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	AMP Energy Green Private Limited	4.64	50	52.06	24 months from effective date of PPA	2 Hours Power supply each in morning and evening is assured with normal Wind-Solar Hybrid+ BESS power.
2	ReNew Vikram Shakti Private Limited	4.69	300	72		Hybrid Power with 4 Hours supply during evening peak
3	Hero Solar Energy Private Limited	4.72	60	60.66		2 Hours Power supply each in morning and evening is assured with normal Wind-Solar Hybrid+ BESS power.
Total			410			

ISTS FDRE-VI Scheme					
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	Expected SCD/COD	Remarks
1	Altra Xergi Power Private Limited	8.1**	200	24 months from effective date of PPA	Assured Peak supply solely during evening peak hours from 18:00 – 24:00 Hrs
Total			200		

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

** HPD has discounted tariff from 8.5 INR/kWh to 8.1 INR/kWh.

ISTS FDRE TRANCHE-VII SCHEME					
Sl. No.	Project Developer	*Discovered Tariff (Rs. /kWh)	Awarded Quantum (MW)	SCSD	Remarks
1	Adyant Enersol Private Limited	6.27	100	24 months from the effective date of signing of PPA	<p>1. Assured peak hour supply (4 hours): Power shall be supplied by the Developer during non-solar hours, which shall comprise the time period from the commencement of non-solar hours (in the evening) of a particular day up to non-solar hours (in the morning) of the subsequent day, as per the schedule of the Buying Entity.</p> <p>2. Failure to supply mandated energy in the Peak Hours shall attract penalty on monthly as well as annual basis as mentioned below:</p> <p>a) Non-compliance of minimum 70% monthly supply – penalty @1.5 times of PPA tariff</p> <p>b) Non-compliance of minimum 85% annual supply – penalty @1.5 times of PPA tariff</p>
2	Serentica Renewables India Private Limited	6.28	600		
3	AMPIN Energy Utility Nine Private Limited	6.28	199		
Total			899		

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