

ISTS SOLAR Tranche-XI Scheme					
Sl.No	Bidder/Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD
1	Eden Renewable Cadet Private Limited	2.6	300	27.49	24 months from signing of PPA
2	Jakson Limited	2.6	50	30	
3	Renew Solar Power Private Limited	2.6	250	27.5	
Total			600		

ISTS SOLAR Tranche-XIII Scheme					
Sl.No	Bidder/Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD
1	NTPC Renewable Energy Limited	2.57	250	28.96	24 months from signing of PPA
Total			250		

ISTS SOLAR Tranche-XIV Scheme					
Sl.No	Bidder/Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD
1	Avaada Energy Private Ltd.	2.57	300	27	24 months from signing of PPA
2	ReNew Solar Power Private Ltd.	2.57	300	29	
3	Engie Energy India Private Limited	2.57	100	29	
4	SAEL Industries Limited	2.57	600	30	
5	NTPC Renewable Energy Limited	2.58	200	28.96	
Total			1500		

ISTS Manufacturing Linked Solar Power Scheme						
Sl.No	Bidder/Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Azure Power India Pvt. Limited	2.42	317	27.2	48-60 months from effective date of PPA	1. Tentative Impact of BCD is 0.31 INR per unit. 2. ISTS transmission charges and losses shall not be applicable as per CERC Regulations.
2	Adani Green Energy Four Limited	2.42	1799	28.00	24 months from effective date of PPA	1. Tentative Impact of BCD is 0.40-0.42 INR per unit. 2. ISTS transmission charges and losses shall not be applicable as per CERC regulations.
Total			2116			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS HYBRID TRANCHE – IX Scheme						
Sl.No	Project Developer	* Discovere d Tariff though e- RA (INR/kWh)	Capacity Availabl e (MW)	CUF (%)	Expected SCD/CO D	Remarks
1	Juniper Green Energy Private Limited	3.25	150	33	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF
2	Sembcorp Green Infra Private Limited	3.26	150	32		
Total			300			

ISTS HYBRID TRANCHE-VIII Scheme						
Sl.No	Project Developer	* Discovere d Tariff though e- RA (INR/kWh)	Capacity Availabl e (MW)	CU F (%)	Expecte d SCD/CO D	Remarks
1	M/s JSW Neo Energy Limited	3.45	300	30	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF
2	M/s Adyant Enersol Private Limited	3.45	60	30		
3	M/s AMPIN Energy Utility Private Limited	3.45	150	36.42		
4	M/s Asurari Renewables India Project Private Limited	3.45	300	34		
5	M/s Juniper Green Energy Private Limited	3.43	150	33		
6	M/s Avada Energy Private Limited	3.46	240	30		
Total			1200			

ISTS HYBRID TRANCHE-VI Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	AMP Energy Green Private Limited	4.64	50	52.06	24 months from effective date of PPA	5 Hours Power supply in evening is assured with normal Wind-Solar Hybrid+ BESS power.
2	ReNew Vikram Shakti Private Limited	4.69	300	72		Hybrid Power with 4 Hours supply during evening peak
3	Hero Solar Energy Private Limited	4.72	60	60.66		5 Hours Power supply in evening is assured with normal Wind-Solar Hybrid+ BESS power.
Total			410			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS FDRE-VI Scheme					
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	Expected SCD/COD	Remarks
1	Altra Xergi Power Private Limited	8.1**	200	24 months from effective date of PPA	Assured Peak supply solely during evening peak hours from 18:00 – 24:00 Hrs
Total			200		

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

** HPD has discounted tariff from 8.5 INR/kWh to 8.1 INR/kWh.

RTC-V Scheme					
Sl. No.	Name of the Developer	Capacity Offered (MW)	Discovered Tariff through e-RA (INR/kWh)	Scheduled Commencement of Supply Date (SCSD)	Remarks
1	EMIF II Holding V II Coöperatief W.A.	100	5.25	24 months from Effective date of PPA + 6 months with penalty.	• Peak Hours: Any 6 hours between 18:00 Hrs. in the evening of a day to 10:00 Hrs. in the morning of the subsequent day, to be chosen by Buying Entity on daily basis. • Criteria for power supply: RE Power to be supplied in RTC manner as follows: - a)min. DFR of 90% in each time-block during the Peak Hours; - b)min. DFR of 50% and max. DFR of 60% in each time-block during the Solar Hours (other than Peak Hours, if applicable); - c)min. DFR of 70% in each time-block during the Remaining Hours, i.e. Non-Solar Hours other than Peak Hours. • Penalty for shortfall: @1.5 times the PPA tariff, will be calculated for all the above shortfalls on time-block-wise basis and will be reconciled on monthly basis.
2	Hero Solar Energy Private Limited	120	5.25		
3	Purvah Green Power Private Limited	70	5.25		
4	Resolven Four Energy Private Limited	150	5.25		
5	Kengeri Prime Solar Power Private Limited	180	5.25		
6	Hexa Climate Solutions Private Limited	150	5.26		
7	Juniper Green Energy Limited	230	5.26		
Total		1000			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

1500/12000 MWh PSP				
Sl.No.	Name of the successful bidder	Annual Fixed Cost (INR/MW/Annum)*	Cycle Loss (%)	Allotted Capacity (MW)
1	Greenko Energies Private Limited	1,09,67,479.67	23	720
2	Torrent Energy Storage Solutions Private Limited	1,09,75,609.76	23	300
3	The Tata Power Company Limited	1,08,41,826.50	24.61	324
	Total Capacity (MW)			1344