

ISTS Tranche-XV Scheme (Solar + BESS)						
Sl.No	Project Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	JSW Neo Energy Limited	3.42	500	25	24 months from effective date of PPA	1. Normal Solar Power shall be supplied during solar hours at mentioned CUF. 2. Additionally, Half of the contracted capacity shall be supplied in 2 Hours during Peak Hours from 18:00 – 24:00 Hrs
Total			500			

ISTS Tranche-XIV Scheme						
Sl.No	Project Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Avaada Energy Private Ltd.	2.57	300	27	24 months from signing of PPA	Normal Solar Power shall be supplied during solar hours at mentioned CUF.
2	ReNew Solar Power Private Ltd.	2.57	300	29		
Total			600			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS Manufacturing Linked Solar Power Scheme						
Sl.No	Bidder/Developer	* Discovered Tariff through e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Azure Power India Pvt. Limited	2.42	317	27.2	48-60 months from effective date of PPA	1. Tentative Impact of BCD is 0.31 INR per unit. 2. ISTS transmission charges and losses shall not be applicable as per CERC Regulations.
3	Adani Green Energy Four Limited	2.42	1799	28.00	24 months from effective date of PPA	1. Tentative Impact of BCD is 0.40-0.42 INR per unit. 2. ISTS transmission charges and losses shall not be applicable as per CERC regulations.
Total			2116			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS HYBRID TRANCHE – IX Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	Juniper Green Energy Private Limited	3.25	150	33	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF
2	Sembcorp Green Infra Private Limited	3.26	150	32		
Total			300			

ISTS HYBRID TRANCHE-VIII Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	M/s JSW Neo Energy Limited	3.45	300	30	24 months from effective date of PPA	Wind and Solar Hybrid power will be supplied at mentioned CUF
2	M/s Adyant Enersol Private Limited	3.45	60	30		
3	M/s AMPIN Energy Utility Private Limited	3.45	150	36.42		
4	M/s Asurari Renewables India Project Private Limited	3.45	300	34		
5	M/s Juniper Green Energy Private Limited	3.43	150	33		
6	M/s Avada Energy Private Limited	3.46	240	30		
Total			1200			

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

ISTS HYBRID TRANCHE-VI Scheme						
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	CUF (%)	Expected SCD/COD	Remarks
1	AMP Energy Green Private Limited	4.64	50	52.06	24 months from effective date of PPA	2 Hours Power supply each in morning and evening is assured with normal Wind-Solar Hybrid+ BESS power.
2	ReNew Vikram Shakti Private Limited	4.69	300	72		Hybrid Power with 4 Hours supply during evening peak
3	Hero Solar Energy Private Limited	4.72	60	60.66		2 Hours Power supply each in morning and evening is assured with normal Wind-Solar Hybrid+ BESS power.
Total			410			

ISTS FDRE-VI Scheme					
Sl.No	Project Developer	* Discovered Tariff though e- RA (INR/kWh)	Capacity Available (MW)	Expected SCD/COD	Remarks
1	Altra Xergi Power Private Limited	8.1**	200	24 months from effective date of PPA	Assured Peak supply solely during evening peak hours from 18:00 – 24:00 Hrs
Total			200		

* SECI's trading margin of INR 0.07 /kWh shall be applicable over & above discovered tariff

** HPD has discounted tariff from 8.5 INR/kWh to 8.1 INR/kWh.

ISTS RTC-V SCHEME					
Sl. No.	Name of the Developer	Capacity Offered (MW)	Discovered Tariff through e-RA (INR/kWh)	Scheduled Commencement of Supply Date (SCSD)	Remarks
1	EMIF II Holding V II Coöperatief W.A.	100	5.25	24 months from Effective date of PPA + 6 months with penalty.	• Peak Hours: Any 6 hours between 18:00 Hrs. in the evening of a day to 10:00 Hrs. in the morning of the subsequent day, to be chosen by Buying Entity on daily basis. • Criteria for power supply: RE Power to be supplied in RTC manner as follows: - a)min. DFR of 90% in each time-block during the Peak Hours; - b)min. DFR of 50% and max. DFR of 60% in each time-block during the Solar Hours (other than Peak Hours, if applicable); - c)min. DFR of 70% in each time-block during the Remaining Hours, i.e. Non-Solar Hours other than Peak Hours. • Penalty for shortfall: @1.5 times the PPA tariff, will be calculated for all the above shortfalls on time-block-wise basis and will be reconciled on monthly basis.
2	Hero Solar Energy Private Limited	120	5.25		
3	Purvah Green Power Private Limited	70	5.25		
4	Resolven Four Energy Private Limited	150	5.25		
5	Kengeri Prime Solar Power Private Limited	180	5.25		
6	Hexa Climate Solutions Private Limited	150	5.26		
7	Juniper Green Energy Limited	230	5.26		
Total		1000			

1500/12000 MWh PSP				
Sl.No.	Name of the successful bidder	Annual Fixed Cost (INR/MW/Annum)*	Cycle Loss (%)	Allotted Capacity (MW)
1	Greenko Energies Private Limited	1,09,67,479.67	23	720
2	Torrent Energy Storage Solutions Private Limited	1,09,75,609.76	23	300
3	The Tata Power Company Limited	1,08,41,826.50	24.61	324
	Total Capacity to be awarded (MW)			1344