

Rooftop Solar Data Collection Form

Table A:

| Sr. No. | Particulars | Details |
|---------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| 1 | Name of Department | Central Sanskrit University |
| 2 | Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government) | Central Govt. |
| 3 | Head office address | 55-56 Institutional Area Jankpuri, New Delhi |
| 4 | Nodal Person for rooftop solar Name: Designation: Mobile Number: E-mail id: | Umashankar Bhatt Estate officer 9897533411 eo-devprayag@sanskrit.ac.in |
| 5 | States where entity has establishments and wants to explore rooftop solar | Uttarakhand |
| Within the state, please provide following details for the establishments | | |
| 6 | Address of the establishment | Shri Raghunath Kirti Campus, Devprayag |
| 7 | Number of Buildings in Department | |
| 8 | Name of Electricity provider/ Distribution Company | Uttarakhand Power Corporation Ltd. |
| 9 | Sanctioned Load (kW) | |
| 10 | Total Electricity bill of preceding year (INR lakhs) | 22,90,337/- |
| 11 | Total no. of electricity units consumed in preceding year (kWh) | 2,92,569 /units |
| 12 | Land available for ground mounted (Yes/No) | Yes. |
| 13 | Copy of Electricity Bill | Attached. |
| 14 | Any dues not paid to the electricity provider (pending for last six months or more) | N.A. |
| 15 | Preferred tenure of PPA | 10/15/20/25 years |

Central Sanskrit University, Shri Raghunath Kirti Campus Devprayag Uttarakhand (249301)

| Sr. No. | Building Name / Number | Total Shadow Free Roof Top Area (in SqMtrs) | Height of Building (Metres) | Building Age as July 2021 (Years) | Connected Load/ Incoming feeder rating (kW/kVA) | Please Specify Roof Type (RCC/GI Sheet/Asbestos Etc.) | Undisturbed Availability of Rooftop for solar plant life | Shadow Free Land Available for Solar (In SqMtrs) | Building Latitude-Longitude Details | |
|-----------------------|-------------------------|---------------------------------------------|-----------------------------|-----------------------------------|--------------------------------------------------------|-------------------------------------------------------|----------------------------------------------------------|----------------------------------------------------|-------------------------------------|--|
| 1 | Administration Building | 890 | 14.22 | Completed in 2023 | Contracted Load As Per Bill Provided By UPCL = 300 kVA | R.C.C. (Skillion Roof) | | It is a sloping area filled with trees and bushes. | 30°08'35.0"N 78°35'56.2"E | |
| 2 | Academic Building | | | | | | | | | |
| | Block A | 490 | 14.22 | Completed in 2022 | | R.C.C. (Skillion Roof) | | | 30°08'35.1"N 78°35'58.7"E | |
| | Block B | 790 | 14.22 | Completed in 2022 | | R.C.C. (Skillion Roof) | | | 30°08'35.9"N 78°35'58.9"E | |
| 3 | Electric Sub station | 208 | 6.75 | Completed in 2023 | | R.C.C. Flat | | | 30°08'28.9"N 78°35'54.6"E | |
| 4 | Guest House | 410 | 13.48 | Completed in 2023 | | R.C.C. Gable Roof | | | 30°08'30.1"N 78°35'54.9"E | |
| Staff Quarters | | | | | | | | | | |
| 5 | Type 2 | 145 | 9.9 | Completed in 2023 | | R.C.C. Flat | | | 30°08'28.1"N 78°35'55.5"E | |
| 6 | Type 2 & Type 3 | 160 | 6.75 | Completed in 2023 | | R.C.C. Flat | | | 30°08'27.5"N 78°35'55.5"E | |
| 7 | Type 3 | 170 | 9.9 | Completed in 2023 | | R.C.C. Flat | | | 30°08'26.8"N 78°35'55.4"E | |
| 8 | Type 4 | 288 | 6.75 | Completed in 2023 | R.C.C. Flat | | 30°08'26.1"N 78°35'55.4"E | | | |
| 9 | Type 5 | 530 | 9.9 | Completed in 2023 | R.C.C. Flat | | 30°08'27.9"N 78°35'56.6"E | | | |

| Sr. No. | Building Name / Number | Total Shadow Free Roof Top Area (in SqMtrs) | Height of Building (Metres) | Building Age as July 2021 (Years) | Connected Load/ Incoming feeder rating (kW/kVA) | Please Specify Roof Type (RCC/GI Sheet/Asbestos Etc.) | Undisturbed Availability of Rooftop for solar plant life | Shadow Free Land Available for Solar (In SqMtrs) | Building Latitude-Longitude Details | |
|----------------|------------------------|---------------------------------------------|-----------------------------|-----------------------------------|--------------------------------------------------------|-------------------------------------------------------|--------------------------------------------------------------|----------------------------------------------------|-------------------------------------|------------------------------|
| 10 | Club House | 222 | 6.75 | Completed in 2022 | Contracted Load As Per Bill Provided By UPCL = 300 kVA | R.C.C. Flat | | It is a sloping area filled with trees and bushes. | 30°08'29.4"N 78°35'57.9"E | |
| Hostels | | | | | | | | | | |
| 11 | Hostel 1 | 240 | 10.075 | Completed in 2022 | | R.C.C. Flat | Solar water heaters are installed on the roof of the hostel. | | | 30°08'33.7"N 78°36'00.6"E |
| 12 | Hostel 2 | 285 | 10.075 | Completed in 2022 | | R.C.C. Flat | | | | 30°08'33.3"N 78°35'59.3"E |
| 13 | Hostel 3 | 285 | 10.075 | Completed in 2022 | | R.C.C. Flat | | | | 30°08'32.4"N 78°35'58.6"E |
| 14 | Hostel 4 | 285 | 10.075 | Completed in 2023 | | R.C.C. Flat | | | | 30°08'31.4"N 78°35'57.8"E |
| 15 | Hostel 5 | 285 | 10.075 | Completed in 2023 | | R.C.C. Flat | | | | 30°08'30.3"N 78°35'57.1"E |
| 16 | Hostel 6 | 240 | 10.075 | Completed in 2023 | | R.C.C. Flat | | | | 30°08'29.2"N 78°35'56.8"E |
| 17 | Hostel 7 | 490 | 10.075 | Completed in 2023 | | R.C.C. Flat | | | | 30°08'32.0"N 78°35'59.6"E |
| 18 | Hostel 8 | 490 | 10.075 | Completed in 2023 | | R.C.C. Flat | | | | 30°08'30.6"N 78°35'58.5"E |
| 19 | Old Admin Building | 200 | 9.9 | 2 | G.I. Sheet Hip Roof | | | 30°08'35.5"N 78°36'01.3"E | | |

UTTARAKHAND POWER CORPORATION LIMITED

ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: SRINAGAR, ESDS: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP



DIV CODE : SNO
CIN :

BILL DATE : 23/04/2025
MONTH / YEAR : 03/2025

BOOK NO : K000
SCNO : SNOK000999950
DUE DATE : 08/05/2025
BILLED MONTHS : 1

KNO : 999950
BILL NO : 28497250423000001
DISCON DATE : 23/05/2025

उत्तराखण्ड पावर
कारपोरेशन लि०



ACCOUNT NO : 42200963525

| SRI / SMT. M/s.CENTRAL SANSKRIT UNIVERSITY Mr.VIJAY PAL SHASTRI SRK CAMPUS, CENTRAL SANSKRIT UNIVERSITY. PIN : 0 FAX : CELL NO.* : 7217080118 EMAIL : director-devprayag@csu.co.in (* To receive bill related SMS alerts, please submit latest mobile no. to division) | | | | | | | | | | ED EXEMPTION | | SUPPLY TYPE | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|-----------------|----|-----------------------|------------------|--------------------------------|---------------|-------------------------------------------------------------------------|--------------------|--------------------|---------------------|-------------------------------------------------|--|
| | | | | | | | | | | | | 27 | |
| | | | | | | | | | | CONTINUOUS SUPPLY | | CATEGORY NAME | |
| | | | | | | | | | | | | RTS-2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW | |
| | | | | | | | | | | MODE OF PAYMENT | | DISHONOURD CHEQUE | |
| | | | | | | | | | | CASH/DD/ONLINE | | 0 | |
| BILL BASIS | | CONTR. LOAD | | BILLING PERIOD | | CONT. OPT : NA | | | SECURITY DEPOSITED | | ADDN. SEC. REQUIRED | | |
| | | | | FROM TO | | VOL. SUP. METER MAKE METER NO. | | | | | | | |
| MU | | 300.00 KVA | | 28/02/2025 31/03/2025 | | 11 KV SECURE Q0482664 | | | 450,000.00 | | 0.00 | | |
| READING SLOT | LAST READING | CURRENT READING | MF | UNIT CONSUMED | OPENACCESS UNITS | UNIT ADJUSTED | UNIT ASSESSED | SOLAR ADJ UNITS | TOTAL UNIT | UNIT RATE RS./UNIT | AMOUNT (Rs.) | | |
| NH | 41,491 | 43,495 | 4 | 8016.0 | 0 | 0 | 0 | 0 | 8,016 | 5.5 | 44,088.00 | | |
| EP | 27,292 | 28,502 | | 4840.0 | 0 | 0 | 0 | 0 | 4,840 | 5.5 | 26,620.00 | | |
| OP | 41,813 | 43,751 | | 7752.0 | 0 | 0 | 0 | 0 | 7,752 | 5.5 | 42,636.00 | | |
| MP | 8,828 | 9,611 | | 3132.0 | 0 | 0 | 0 | 0 | 3,132 | 5.5 | 17,226.00 | | |
| TOTAL | | | | 23,740.00 | 0.00 | 0.0 | 0.0 | 0.0 | 23740.0 | | 130,570.00 | | |
| CUM. MAX.DEMAND | 340.45 | 358.71 | | 73.04 | | | | | | | | | |
| BILL PARAMETERS | | | | | | AMOUNT (Rs.) | | OTHER DETAILS | | | | | |
| 1. EXCESS CHARGES DUE TO MCG | | | | | | 0.00 | | PF : | | | | | |
| 2. ACTUAL ENERGY CHARGES | | | | | | 130,570.00 | | BILLABLE DEMAND : | | | | | |
| 3. FIXED @- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | | | | | | 30,000.00 | | LOAD FACTOR / OPENACCESS ENERGY | | | | | |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | | | | | | 0.00 | | LOAD UNIT : | | | | | |
| 5. TOTAL FIXED / DEMAND CHARGES | | | | | | 30,000.00 | | CONSUMPTION UNIT : | | | | | |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | | | | | | 7,069.20/2,356.40 | | CUMULATIVE READINGS | | | | | |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | | | | | | 0.00/0.00 | | LAST KWH : 119092.0 LAST KVAH : 119425.0 | | | | | |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.16 | | | | | | 0.00/0.00 | | PRST KWH : 124983.0 PRST KVAH : 125359.0 | | | | | |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (PLUS) @ 0.0/FPPCA REFUND (LESS) @ 1.3/KVA /SOLAR SYSTEM REBATE(SOLAR CAP:0 L) | | | | | | 0.00/0.0/30,862.00/0.00 | | CONSUMPTION : CONSUMPTION : | | | | | |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | | | | | | 0.00/0.00 | | 23564.0 23736.0 | | | | | |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | | | | | | 0.00 | | LAST MONTH ARREAR : | | | | | |
| 12. MAINTENANCE CHARGES | | | | | | 0.00 | | LPS ARREAR (PLUS/LESS) : | | | | | |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | | | | | | 0.00/0.00 | | -5.06 | | | | | |
| 14. NA ADJUSTMENT FOR 0 MONTH | | | | | | 0.00/0.00 | | 5.05 | | | | | |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.26 | | | | | | | | | | | | | |
| 16. CURRENT BILL | | | | | | 139,133.60 | | LAST PAYMENT DETAILS | | | | | |
| 17. CURRENT LPS / ADV BILL LPS | | | | | | 0.00/0.00 | | Bill-No : null PRNO : null | | | | | |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | | | | | | 0.00 | | DATE : 20/03/2025 MODE : Cheque | | | | | |
| 19. TOTAL DUE FOR THE MONTH | | | | | | 139,133.60 | | BILL-AMT : 175296.00000 AMT-PAID : 175296.00000 | | | | | |
| 20. AMOUNT DUE | | | | | | 0.00 | | ARREAR DETAILS | | | | | |
| 21. ADJUSTMENT (PLUS/LESS) | | | | | | 0.00 | | PREVIOUS YEAR ARREAR | | | | | |
| 22. TOTAL | | | | | | 139,134.00 | | CURRENT YEAR ARREAR | | | | | |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | | | | | | 0.00/0.00 | | LAST SIX MONTH CONSUMPTION | | | | | |
| 24. NET AMOUNT PAYABLE ON OR BEFORE | | | | | | 139,134.00 | | FEB : 23660 JAN : 27392 DEC : 24648 NOV : 21304 OCT : 17932 SEP : 32244 | | | | | |

PAID & CANCELLED
Account Section

Prompt Payment Rebate on monthly billing @ 1.50%(Online) or @ 1.00%(Offline) if paid upto date 03-May-2025. Maximum Rs.10000 for LT & Rs.100000 for HT

| | | |
|-----------------------------|-----------------------|-----------------------|
| On or Before: 08/05/2025 | *After: 08/05/2025 | *After: 07/06/2025 |
| 139,134.00 | 140,873.00 | 142,612.00 |

DISPUTED ARREAR / LPS NOT INCLUDED IN THE BILL :
ARREAR : 0.00 LPS : 0.00 ARREAR SURCHARGE : 0.00 TOTAL : 0.00

B.C D.A. (R) A.E. (R) Executive Engineer

UTTARAKHAND POWER CORPORATION LIMITED

ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: SRINAGAR, ESDS: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP



DIV CODE : SNO
CIN :
BILL DATE : 07/05/2025
MONTH / YEAR : 04/2025

BOOK NO : K000
SCNO : SNOK000999950
DUE DATE : 22/05/2025
BILLED MONTHS : 1

KNO : 999950
BILL NO : 38497250507000008
DISCON DATE : 06/06/2025

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कॉर्पोरेशन लि०



42200963525

ACCOUNT NO : 42200963525

| SRI / SMT. M/s.CENTRAL SANSKRIT UNIVERSITY | | ED EXEMPTION | | SUPPLY TYPE | | | | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|-------------------|------------|----------------------------------------------------|------------------|-------------------------------------------------------------------------|--------------------|-----------------|------------|--------------------|-------------|
| Mr.VIJAY PAL SHASTRI | | | | 27 | | | | | | | |
| SRK CAMPUS, CENTRAL SANSKRIT UNIVERSITY. PIN : 0 FAX : EMAIL : director-devprayag@csu.co.in | | CONTINUOUS SUPPLY | | CATEGORY NAME | | | | | | | |
| CELL NO.* : 7217080118 | | | | RTS-2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW | | | | | | | |
| (* To receive bill related SMS alerts, please submit latest mobile no. to division) | | MODE OF PAYMENT | | DISHONOURD CHEQUE | | | | | | | |
| | | CASH/DD/ONLINE | | 0 | | | | | | | |
| BILL BASIS | CONTR.LOAD | BILLING PERIOD | | CONT. OPT : NA | | SECURITY DEPOSITED | ADDN. SEC.REQUIRED | | | | |
| MU | 300.00 KVA | FROM | TO | VOL.SUP. | METER MAKE | METER NO. | | | | | |
| | | 31/03/2025 | 30/04/2025 | 11 KV | SECURE | Q0482664 | 450,000.00 | | | | |
| READING SLOT | LAST READING | CURRENT READING | MF | UNIT CONSUMED | OPENACCESS UNITS | UNIT ADJUSTED | UNIT ASSESSED | SOLAR ADJ UNITS | TOTAL UNIT | UNIT RATE RS./UNIT | AMOUNT(Rs.) |
| NH | 43,495 | 46,007 | 4 | 10048.0 | 0 | 0 | 0 | 0 | 10,048 | 5.85 | 58,780.80 |
| EP | 28,502 | 30,139 | | 6548.0 | 0 | 0 | 0 | 0 | 6,548 | 5.85 | 38,305.80 |
| OP | 43,751 | 45,933 | | 8728.0 | 0 | 0 | 0 | 0 | 8,728 | 5.85 | 51,058.80 |
| MP | 9,611 | 9,611 | | 0.0 | 0 | 0 | 0 | 0 | 0 | 5.85 | 0.00 |
| TOTAL | | | | 25,324.0 | 0.00 | 0.0 | 0.0 | 0.0 | 25324.0 | | 148,145.40 |
| CUM. MAX.DEMAND | 358.71 | 375.87 | | 68.64 | | | | | | | |
| BILL PARAMETERS | | | | AMOUNT (Rs.) | | OTHER DETAILS | | | | | |
| 1. EXCESS CHARGES DUE TO MCG | | | | 0.00 | | PF : | | | | | |
| 2. ACTUAL ENERGY CHARGES | | | | 148,145.40 | | BILLABLE DEMAND : | | | | | |
| 3. FIXED @0- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | | | | 30,000.00 | | LOAD FACTOR / OPENACCESS ENERGY | | | | | |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | | | | 0.00 | | LOAD UNIT : | | | | | |
| 5. TOTAL FIXED / DEMAND CHARGES | | | | 30,000.00 | | CONSUMPTION UNIT : | | | | | |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | | | | 7,587.60/2,529.20 | | CUMULATIVE READINGS | | | | | |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | | | | 0.00/0.00 | | LAST KWH : 124983.0 LAST KVAH : 125359.0 | | | | | |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.16 | | | | 0.00/0.00 | | PRST KWH : 131306.0 PRST KVAH : 131691.0 | | | | | |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (PLUS) @ 0.16/KVA/FPPCA REFUND (LESS) @ 0.0 /SOLAR SYSTEM REBATE (SOLAR CAP:0 L) | | | | 0.00/4,051.84/0.0/0.00 | | CONSUMPTION : CONSUMPTION : | | | | | |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | | | | 0.00/0.00 | | 25292.0 25328.0 | | | | | |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | | | | 0.00 | | | | | | | |
| 12. MAINTENANCE CHARGES | | | | 0.00 | | | | | | | |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | | | | 0.00/0.00 | | | | | | | |
| 14. NA ADJUSTMENT FOR 0 MONTH | | | | 0.00 | | LAST MONTH ARREAR : | | | | | |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.26 | | | | 0.00/0.0 | | LPS ARREAR (PLUS/LESS) : | | | | | |
| 16. CURRENT BILL | | | | 192,314.04 | | LAST PAYMENT DETAILS | | | | | |
| 17. CURRENT LPS / ADV BILL LPS | | | | 0.00/0.00 | | Bill-No : null PRNO : null | | | | | |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | | | | 0.00 | | DATE : 30/04/2025 MODE : Cheque | | | | | |
| 19. TOTAL DUE FOR THE MONTH | | | | 192,314.04 | | BILL-AMT : 139134.00000 AMT-PAID : 139134.00000 | | | | | |
| 20. AMOUNT DUE | | | | 0.00 | | ARREAR DETAILS | | | | | |
| 21. ADJUSTMENT (PLUS/LESS) (Adj by Admin-Payment Rebate For Apr-25) / | | | | -1,297.00/0.00 | | PREVIOUS YEAR ARREAR | | | | | |
| 22. TOTAL | | | | 191,017.00 | | CURRENT YEAR ARREAR | | | | | |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | | | | 0.00/0.00 | | LAST SIX MONTH CONSUMPTION | | | | | |
| 24. NET AMOUNT PAYABLE ON OR BEFORE | | | | 191,017.00 | | MAR : 23740 FEB : 23660 JAN : 27392 DEC : 24648 NOV : 23304 OCT : 17932 | | | | | |
| | | | | 22/05/2025 | | | | | | | |
| Prompt Payment Rebate on monthly billing @ 1.50% (Online) or @ 1.00% (Offline) if paid upto date 17-May-2025. Maximum Rs.10000 for LT & Rs.100000 for HT | | | | | | | | | | | |
| On or Before: | | *After: | | *After: | | | | | | | |
| 22/05/2025 | | 22/05/2025 | | 21/06/2025 | | | | | | | |
| 191,017.00 | | 193,405.00 | | 195,792.00 | | | | | | | |
| DISPUTED ARREAR / LPS NOT INCLUDED IN THE BILL : | | | | ARREAR SURCHARGE : 0.00 TOTAL : 0.00 | | | | | | | |
| ARREAR : 0.00 | | | | LPS : 0.00 | | | | | | | |

PAID & CANCELLED
Part Section

B.C

D.A. (R)

A.E. (R)

Executive Engineer



UTTARAKHAND POWER CORPORATION LIMITED
ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: SRINAGAR, EDSO: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP

DIV CODE : SNO
 CIN :
 BILL DATE : 10/06/2025
 MONTH / YEAR : 05/2025

BOOK NO : K000
 SCNO : SNOK000999950
 DUE DATE : 25/06/2025
 BILLED MONTHS : 1

KNO : 999950
 BILL NO : 38497250610000042
 DISCON DATE : 10/07/2025

ACCOUNT NO : 42200963525



| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|-------------------------------------------------|
| SRI / SMT. M/s.CENTRAL SANSKRIT UNIVERSITY Mr.VIJAY PAL SHASTRI SRK CAMPUS, CENTRAL SANSKRIT UNIVERSITY. PIN : 0 FAX : CELL NO.* : 7217080118 EMAIL : director-devprayag@csu.co.in (* To receive bill related SMS alerts, please submit latest mobile no. to division) | ED EXEMPTION | SUPPLY TYPE |
| | CONTINUOUS SUPPLY | 27 |
| | MODE OF PAYMENT | CATEGORY NAME |
| | CASH/DD/ONLINE | RTS-2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW |
| | | DISHONOURD CHEQUE |
| | | 0 |

| | | | | | | | | | | | |
|-----------------|--------------|-----------------|------------|----------------|------------------|---------------|--------------------|--------------------|------------|--------------------|--------------|
| BILL BASIS | CONTR.LOAD | BILLING PERIOD | | CONT. OPT : NA | | | SECURITY DEPOSITED | ADDN. SEC.REQUIRED | | | |
| MU | 300.00 KVA | FROM | TO | VOL.SUP. | METER MAKE | METER NO. | 450,000.00 | 0.00 | | | |
| | | 30/04/2025 | 31/05/2025 | 11 KV | SECURE | Q0482664 | | | | | |
| READING SLOT | LAST READING | CURRENT READING | MF | UNIT CONSUMED | OPENACCESS UNITS | UNIT ADJUSTED | UNIT ASSESSED | SOLAR ADJ UNITS | TOTAL UNIT | UNIT RATE RS./UNIT | AMOUNT (Rs.) |
| NH | 46,007 | 47,857 | 4 | 7400.0 | 0 | 0 | 0 | 0 | 7,400 | 5.85 | 43,290.00 |
| EP | 30,139 | 31,450 | | 5244.0 | 0 | 0 | 0 | 0 | 5,244 | 5.85 | 30,677.40 |
| OP | 45,933 | 47,510 | | 6308.0 | 0 | 0 | 0 | 0 | 6,308 | 5.85 | 36,901.80 |
| MP | 9,611 | 9,611 | | 0.0 | 0 | 0 | 0 | 0 | 0 | 5.85 | 0.00 |
| TOTAL | | | | 18,952.00 | 0.00 | 0.0 | 0.0 | 0.0 | 18952.0 | | 110,869.20 |
| CUM. MAX.DEMAND | 375.87 | 392.69 | | 67.28 | | | | | | | |

| BILL PARAMETERS | AMOUNT (Rs.) | OTHER DETAILS | |
|----------------------------------------------------------------------------------------------------------------------------|--------------------------|-----------------------------------------|-------------------------|
| 1. EXCESS CHARGES DUE TO MCG | 0.00 | PF : 1.00 | |
| 2. ACTUAL ENERGY CHARGES | 110,869.20 | BILLABLE DEMAND : 0.00 | |
| 3. FIXED @0- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | 30,000.00 | LOAD FACTOR / OPENACCESS ENERGY 37.86/0 | |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | 0.00 | LOAD UNIT : KVA | |
| 5. TOTAL FIXED / DEMAND CHARGES | 30,000.00 | CONSUMPTION UNIT : KVAH | |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | 671.20/1,890.40 | CUMULATIVE READINGS | |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | 0.00/0.00 | LAST KWH : 131306.0 | LAST KVAH : 131691.0 |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.16 | 0.00/0.00 | PRST KWH : 136032.0 | PRST KVAH : 136429.0 |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (ADD(+)) @ 0.0/FPPCA REFUND (LESS(-)) @ 0.98/KVA /SOLAR SYSTEM REBATE(SOLAR CAP:0 L) | 0.00/0.00/18,572.96/0.00 | CONSUMPTION : 18904.0 | CONSUMPTION : 18952.0 |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | 0.00/0.00 | | |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | 0.00 | | |
| 12. MAINTENANCE CHARGES | 0.00/0.00 | | |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | 0.00/0.00 | | |
| 14. NA ADJUSTMENT FOR 0 MONTH | 0.00 | LAST MONTH ARREAR : | -0.17 |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.26 | 0.00/0.0 | LPS ARREAR | 0.16 |
| | | ADD (+)/LESS (-) : | |
| 16. CURRENT BILL | 129,857.84 | LAST PAYMENT DETAILS | |
| 17. CURRENT LPS / ADV BILL LPS | 0.00/0.00 | Bill-No : null | FRNO : null |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | 0.00 | DATE : 17/05/2025 | MODE : Cheque |
| 19. TOTAL DUE FOR THE MONTH | 129,857.84 | BILL-AMT : 191017.00000 | AMT-PAID : 191017.00000 |
| 20. AMOUNT DUE | 0.00 | ARREAR DETAILS | |
| 21. ADJUSTMENT ADD(+)/LESS(-) (Adj by Admin-Payment Rebate For May-25) / | -1,809.00/0.00 | PREVIOUS YEAR ARREAR | 0.00 |
| 22. TOTAL | 103,749.00 | CURRENT YEAR ARREAR | -0.17 |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | 0.00/0.00 | LAST SIX MONTH CONSUMPTION | |
| 24. NET AMOUNT PAYABLE ON OR BEFORE | 103,749.00 | APR : 25324 | MAR : 23740 |
| | 25/06/2025 | FEB : 23660 | JAN : 27392 |
| | | DEC : 24648 | NOV : 23304 |

PAID & CANCELLED
 Account Section

Prompt Payment Rebate on monthly billing @ 1.50% (Online) or @ 1.00% (Offline) if paid upto date 20-Jun-2025. Maximum Rs.10000 for LT & Rs.100000 for HT

| | | |
|--------------------------------------------------|-----------------------|-------------------------|
| On or Before: 25/06/2025 | *After: 25/06/2025 | *After: 25/07/2025 |
| 103,749.00 | 105,046.00 | 106,343.00 |
| DISPUTED ARREAR / LPS NOT INCLUDED IN THE BILL : | | |
| ARREAR : 0.00 | LPS : 0.00 | ARREAR SURCHARGE : 0.00 |
| TOTAL : 0.00 | | |

B.C

D.A. (R)

A.E. (R)

Executive Engineer

UTTARAKHAND POWER CORPORATION LIMITED
ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003
 EDD: SRINAGAR, EDSD: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP

DIV CODE : SN0

BOOK NO : K000

KNO : 999950

CIN :

SCNO : SN0K000999950

BILL NO : 28497250813000001

BILL DATE : 13/08/2025

DUE DATE : 28/08/2025

DISCON DATE : 12/09/2025

MONTH / YEAR : 07/2025

BILLED MONTHS : 1

उत्तराखण्ड पावर
 कॉर्पोरेशन लि०



ACCOUNT NO : 42200963525

| | | | | | | | | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|-----------------|----|--------------------|------------------|---------------|---------------|--------------------------------------|------------|-----------------------|-------------------------------------------------------------------------|-------------------------------------------------|--|
| SRI / SMT. M/s.CENTRAL SANSKRIT UNIVERSITY Mr.VIJAY PAL SHASTRI SRK CAMPUS, CENTRAL SANSKRIT UNIVERSITY. PIN : 0 FAX : CELL NO.*: 7217080118 EMAIL : director-devprayag@csu.co.in (* To receive bill related SMS alerts, please submit latest mobile no. to division) | | | | | | | | | | ED EXEMPTION | | SUPPLY TYPE | |
| | | | | | | | | | | 27 | | | |
| | | | | | | | | | | CONTINUOUS SUPPLY | | CATEGORY NAME | |
| | | | | | | | | | | | | RTS-2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW | |
| | | | | | | | | | | MODE OF PAYMENT | | DISHONoured CHEQUE | |
| | | | | | | | | | | CASH/DD/ONLINE | | 0 | |
| BILL BASIS | | CONTR.LOAD | | BILLING PERIOD | | | | CONT. OPT : NA | | | SECURITY DEPOSITED | ADDN. SEC. REQUIRED | |
| MU | | 300.00 KVA | | FROM | | TO | | VOL. SUP. | METER MAKE | METER NO. | 450,000.00 | 0.00 | |
| | | 30/06/2025 | | 31/07/2025 | | 11 KV | | SECURE | Q0482664 | | | | |
| READING SLOT | LAST READING | CURRENT READING | MF | UNIT CONSUMED | OPENACCESS UNITS | UNIT ADJUSTED | UNIT ASSESSED | SOLAR ADJ UNITS | TOTAL UNIT | UNIT RATE RS./UNIT | AMOUNT (Rs.) | | |
| NH | 49,475 | 51,899 | 4 | 9696.0 | 0 | 0 | 0 | 0 | 9,696 | 5.85 | 56,721.60 | | |
| EP | 32,438 | 33,977 | | 6156.0 | 0 | 0 | 0 | 0 | 6,156 | 5.85 | 36,012.60 | | |
| OP | 48,881 | 51,128 | | 8988.0 | 0 | 0 | 0 | 0 | 8,988 | 5.85 | 52,579.80 | | |
| MP | 9,611 | 9,611 | | 0.0 | 0 | 0 | 0 | 0 | 0 | 5.85 | 0.00 | | |
| TOTAL | | | | 24,840.00 | 0.00 | 0.0 | 0.0 | 0.0 | 24840.0 | | 145,314.00 | | |
| CUM. MAX.DEMAND | 406.31 | 425.31 | | 76.00 | | | | | | | | | |
| BILL PARAMETERS | | | | | | | | | | AMOUNT (Rs.) | OTHER DETAILS | | |
| 1. EXCESS CHARGES DUE TO MCG | | | | | | | | | | 0.00 | PF : | 1.00 | |
| 2. ACTUAL ENERGY CHARGES | | | | | | | | | | 145,314.00 | BILLABLE DEMAND : | 0.00 | |
| 3. FIXED @0- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | | | | | | | | | | 30,000.00 | LOAD FACTOR / OPENACCESS ENERGY | 43.93/0 | |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | | | | | | | | | | 0.00 | LOAD UNIT : | KVA | |
| 5. TOTAL FIXED / DEMAND CHARGES | | | | | | | | | | 30,000.00 | CONSUMPTION UNIT : | KVAH | |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | | | | | | | | | | 7,443.60/2,481.20 | CUMULATIVE READINGS | | |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | | | | | | | | | | 0.00/0.00 | LAST KWH : 140001.0 | LAST KVAH : 140405.0 | |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.16 | | | | | | | | | | 0.00/0.00 | PRST KWH : 146204.0 | PRST KVAH : 146616.0 | |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (PLUS) @ 0.0/FPPCA REFUND (LESS) @ 0.89/KVA /SOLAR SYSTEM REBATE (SOLAR CAP: L) | | | | | | | | | | 0.00/0.02/107.60/0.00 | CONSUMPTION : 24812.0 | CONSUMPTION : 24844.0 | |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | | | | | | | | | | 0.00/0.00 | | | |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | | | | | | | | | | 0.00 | | | |
| 12. MAINTENANCE CHARGES | | | | | | | | | | 0.00 | | | |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | | | | | | | | | | 0.00/0.00 | | | |
| 14. NA ADJUSTMENT FOR 0 MONTH | | | | | | | | | | 0.00 | LAST MONTH ARREAR : | 138,472.96 | |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.26 | | | | | | | | | | 0.00/0.0 | LPS ARREAR (PLUS/LESS) : | 0.04 | |
| 16. CURRENT BILL | | | | | | | | | | 163,131.20 | LAST PAYMENT DETAILS | | |
| 17. CURRENT LPS / ADV BILL LPS | | | | | | | | | | 1,730,920.00 | Bill-No : null PRNO : null | | |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | | | | | | | | | | 0.00 | DATE : 12/06/2025 MODE : Cheque | | |
| 19. TOTAL DUE FOR THE MONTH | | | | | | | | | | 164,862.12 | BILL-AMT : 103749.00000 AMT-PAID : 103749.00000 | | |
| 20. AMOUNT DUE | | | | | | | | | | 138,473.00 | ARREAR DETAILS | | |
| 21. ADJUSTMENT (PLUS/LESS) | | | | | | | | | | 0.00 | PREVIOUS YEAR ARREAR : 0.00 | | |
| 22. TOTAL | | | | | | | | | | 303,335.00 | CURRENT YEAR ARREAR : 138,472.96 | | |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | | | | | | | | | | 0.00/0.00 | LAST SIX MONTH CONSUMPTION | | |
| 24. NET AMOUNT PAYABLE ON OR BEFORE 28/08/2025 | | | | | | | | | | 303,335.00 | JUN : 15908 MAY : 18952 APR : 25324 MAR : 23740 FEB : 23660 JAN : 27392 | | |
| Prompt Payment Rebate on monthly billing @ 1.50% (Online) or @ 1.00% (Offline) if paid upto date 23-Aug-2025. Maximum Rs.10000 for LT & Rs.100000 for HT | | | | | | | | | | | | | |
| On or Before: 28/08/2025 | | | | *After: 28/08/2025 | | | | *After: 27/09/2025 | | | | | |
| 303,335.00 | | | | 307,105.00 | | | | 310,875.00 | | | | | |
| DISPUTED ARREAR / LPS NOT INCLUDED IN THE BILL : | | | | | | | | | | | | | |
| ARREAR : 0.00 | | | | LPS : 0.00 | | | | ARREAR SURCHARGE : 0.00 TOTAL : 0.00 | | | | | |

PAID & CANCELLED
 Account Section

ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: SRINAGAR, ESDS: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP

DIV CODE : SNO

BOOK NO : K000

KNO : 999950

CIN :

SCNO : SNOK000999950

BILL NO : 38497250909000034

BILL DATE : 09/09/2025

DUE DATE : 24/09/2025

DISCON DATE : 09/10/2025

MONTH / YEAR : 08/2025

BILLED MONTHS : 1

उत्तराखण्ड पावर
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42200963525

ACCOUNT NO : 42200963525

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|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|-----------------|----|-----------------------|------------------|--------------------------------|---------------|-------------------------------------------------------------------------|--------------------|--------------------|---------------------|--|
| SRI / SMT. M.S. CENTRAL SANSKRIT UNIVERSITY Mr. VIJAY PAL SHASTRI SRK CAMPUS, CENTRAL SANSKRIT UNIVERSITY. PIN : 0 FAX : CELL NO.* : 7217080118 EMAIL : director-devprayag@csu.co.in (* To receive bill related SMS alerts, please submit latest mobile no. to division) | | | | | | ED EXEMPTION | | SUPPLY TYPE | | | | |
| | | | | | | | | 27 | | | | |
| | | | | | | CONTINUOUS SUPPLY | | CATEGORY NAME | | | | |
| | | | | | | | | RTS-2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW | | | | |
| | | | | | | MODE OF PAYMENT | | DISHONoured CHEQUE | | | | |
| | | | | | | CASH/DD/ONLINE | | 0 | | | | |
| BILL BASIS | | CONTR. LOAD | | BILLING PERIOD | | CONT. OPT : NA | | | SECURITY DEPOSITED | | ADDN. SEC. REQUIRED | |
| | | | | FROM TO | | VOL. SUP. METER MAKE METER NO. | | | | | | |
| MU | | 300.00 KVA | | 31/07/2025 31/08/2025 | | 11 KV SECURE | | | Q0482664 | | 450,000.00 0.00 | |
| READING SLOT | LAST READING | CURRENT READING | MF | UNIT CONSUMED | OPENACCESS UNITS | UNIT ADJUSTED | UNIT ASSESSED | SOLAR ADJ UNITS | TOTAL UNIT | UNIT RATE RS./UNIT | AMOUNT (Rs.) | |
| NH | 51,899 | 55,295 | 4 | 13584.0 | 0 | 0 | 0 | 0 | 13,584 | 5.85 | 79,466.40 | |
| EP | 33,977 | 36,040 | | 8252.0 | 0 | 0 | 0 | 0 | 8,252 | 5.85 | 48,274.20 | |
| OP | 51,128 | 54,002 | | 11496.0 | 0 | 0 | 0 | 0 | 11,496 | 5.85 | 67,251.60 | |
| MP | 9,611 | 9,611 | | 0.0 | 0 | 0 | 0 | 0 | 0 | 5.85 | 0.00 | |
| TOTAL | | | | 33,332.00 | 0.00 | 0.0 | 0.0 | 0.0 | 33332.0 | | 194,992.20 | |
| CUM. MAX. DEMAND | 425.31 | 442.89 | | 70.32 | | | | | | | | |
| BILL PARAMETERS | | | | | | AMOUNT (Rs.) | | OTHER DETAILS | | | | |
| 1. EXCESS CHARGES DUE TO MCG | | | | | | 0.00 | | PF : 0.99 | | | | |
| 2. ACTUAL ENERGY CHARGES | | | | | | 194,992.20 | | BILLABLE DEMAND : 0.00 | | | | |
| 3. FIXED @0- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | | | | | | 30,000.00 | | LOAD FACTOR / OPENACCESS ENERGY 63.71/0 | | | | |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | | | | | | 0.00 | | LOAD UNIT : KVA | | | | |
| 5. TOTAL FIXED / DEMAND CHARGES | | | | | | 30,000.00 | | CONSUMPTION UNIT : KVAH | | | | |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | | | | | | 9,934.80/3,311.60 | | CUMULATIVE READINGS | | | | |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | | | | | | 0.00/0.00 | | LAST KWH : 146204.0 LAST KVAH : 146616.0 | | | | |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.16 | | | | | | 0.00/0.00 | | PRST KWH : 154483.0 PRST KVAH : 154948.0 | | | | |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (ADD(+)) @ 0.19/KVA/FPPCA REFUND (LESS(-)) @ 0.0 /SOLAR SYSTEM REBATE (SOLAR CAP:0 L) | | | | | | 0.00/6,333.08/0.00 | | CONSUMPTION : 33116.0 CONSUMPTION : 33328.0 | | | | |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | | | | | | 0.00/0.00 | | | | | | |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | | | | | | 0.00 | | | | | | |
| 12. MAINTENANCE CHARGES | | | | | | 0.00 | | | | | | |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | | | | | | 0.00/0.00 | | | | | | |
| 14. NA ADJUSTMENT FOR 0 MONTH | | | | | | 0.00 | | LAST MONTH ARREAR : -180.77 | | | | |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.26 | | | | | | 0.00/0.0 | | LPS ARREAR ADD (+)/LESS (-) : 180.77 | | | | |
| 16. CURRENT BILL | | | | | | 244,571.68 | | LAST PAYMENT DETAILS | | | | |
| 17. CURRENT LPS / ADV BILL LPS | | | | | | 0.00/0.00 | | Bill-No : null PRNO : null | | | | |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | | | | | | 0.00 | | DATE : 22/08/2025 MODE : Cheque | | | | |
| 19. TOTAL DUE FOR THE MONTH | | | | | | 244,571.68 | | BILL-AMT : 303335.00000 AMT-PAID : 303335.00000 | | | | |
| 20. AMOUNT DUE | | | | | | 0.00 | | ARREAR DETAILS | | | | |
| 21. ADJUSTMENT ADD(+)/LESS(-) (Adj by Admin-Payment Rebate For Aug-25)/ | | | | | | -1,532.00/0.00 | | PREVIOUS YEAR ARREAR : 0.00 | | | | |
| 22. TOTAL | | | | | | 243,040.00 | | CURRENT YEAR ARREAR : -180.77 | | | | |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | | | | | | 0.00/0.00 | | LAST SIX MONTH CONSUMPTION | | | | |
| 24. NET AMOUNT PAYABLE ON OR BEFORE | | | | | | 243,040.00 | | JUL : 24840 JUN : 15908 MAY : 18952 APR : 25324 MAR : 23740 FEB : 23660 | | | | |

Prompt Payment Rebate on monthly billing @ 1.50%(Online) or @ 1.00%(Offline) if paid upto date 19-Sep-2025. Maximum Rs.10000 for LT & Rs.100000 for HT

| | | |
|-----------------------------|-----------------------|-----------------------|
| On or Before: 24/09/2025 | *After: 24/09/2025 | *After: 24/10/2025 |
| 243,040.00 | 246,076.00 | 249,111.00 |

DISPUTED ARREAR / LPS NOT INCLUDED IN THE BILL :
ARREAR : 0.00 LPS : 0.00 ARREAR SURCHARGE : 0.00 TOTAL : 0.00

UTTARAKHAND POWER CORPORATION LIMITED
ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: SRINAGAR, EDSD: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP
 DIV CODE : SNO BOOK NO : K000
 CIN : SCNO : SNOK000999950
 BILL DATE : 15/10/2025 DUE DATE : 30/10/2025
 MONTH / YEAR : 09/2025 BILLED MONTHS : 1

KNO : 999950
 BILL NO : 29497251015000010
 DISCOM DATE : 14/11/2025



उत्तराखण्ड पावर
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42200963525

ACCOUNT NO : 42200963525

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|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|-----------------|------------|---------------|------------------|-------------------|-------------------------------------------------|---------------------|------------|--------------------|--------------|
| SRI / SMT. MA. CENTRAL SANSKRIT UNIVERSITY Mr. VIJAY PAL SHASTRI SRK CAMPUS, CENTRAL SANSKRIT UNIVERSITY, PIN : 0 FAX : CELL NO.* : 7217080118 EMAIL : director-dcvprayag@csu.co.in (* To receive bill related SMS alerts, please submit latest mobile no. to division) | | | | | | ED EXEMPTION | SUPPLY TYPE | | | | |
| | | | | | | | 27 | | | | |
| | | | | | | CONTINUOUS SUPPLY | CATEGORY NAME | | | | |
| | | | | | | | RTS-2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW | | | | |
| | | | | | | MODE OF PAYMENT | DISHONOURD CHEQUE | | | | |
| | | | | | | CASH/DD/ONLINE | 0 | | | | |
| BILL BASIS | CONTR. LOAD | BILLING PERIOD | | | CONT. OPT : NA | | SECURITY DEPOSITED | ADDN. SEC. REQUIRED | | | |
| MU | 300.00 KVA | FROM | TO | VOL. SUP. | METER MAKE | METER NO. | 450,000.00 | 0.00 | | | |
| | | 31/08/2025 | 30/09/2025 | 11.00 KV | SECURE | 00482664 | | | | | |
| READING SLOT | LAST READING | CURRENT READING | MF | UNIT CONSUMED | OPENACCESS UNITS | UNIT ADJUSTED | UNIT ASSESSED | SOLAR ADJ UNITS | TOTAL UNIT | UNIT RATE RS./UNIT | AMOUNT (Rs.) |
| NH | 55,295.00000 | 57,771.00000 | 4.00 | 9,904.00000 | 0.00 | 0.00 | 0.00 | 0.00 | 9,904.00 | 5.85 | 57,938.40 |
| EP | 36,040.00000 | 37,754.00000 | | 6,856.00000 | 0.00 | 0.00 | 0.00 | 0.00 | 6,856.00 | 5.85 | 40,107.60 |
| OP | 54,002.00000 | 56,426.00000 | | 9,696.00000 | 0.00 | 0.00 | 0.00 | 0.00 | 9,696.00 | 5.85 | 56,721.60 |
| MP | 9,611.00000 | 9,611.00000 | | 0.00000 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.85 | 0.00 |
| TOTAL | | | | 26,456.00000 | 0.00 | 0.00 | 0.00 | 0.00 | 26,456.00 | | 154,767.60 |
| CUM. MAX. DEMAND | 442.89000 | 460.89000 | | 72.00000 | | | | | | | |

| BILL PARAMETERS | AMOUNT (Rs.) | OTHER DETAILS |
|--------------------------------------------------------------------------------------------------------------------------|-----------------------|-------------------------------------------------------------------------|
| 1. EXCESS CHARGES DUE TO MCG | 0.00 | PF : 0.99 |
| 2. ACTUAL ENERGY CHARGES | 154,767.60 | BILLABLE DEMAND : 0.00 |
| 3. FIXED @- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | 30,000.00 | LOAD FACTOR / OPEN ACCESS ENERGY KWH / KVAH 51.03 / 0 / 0 |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | 0.00 | LOAD UNIT : KVA |
| 5. TOTAL FIXED / DEMAND CHARGES | 30,000.00 | CONSUMPTION UNIT : KVAH |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | 7,885,202,628.40 | CUMULATIVE READINGS |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | 0.00/0.00 | LAST KWH : 154,483.00000 LAST KVAH : 154,948.00000 |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.21 | 0.00/0.00 | PRST KWH : 161,054.00000 PRST KVAH : 161,562.00000 |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (PLUS) @ 0.3/KVA/FPPCA REFUND (LESS) @ 0.0 /SOLAR SYSTEM REBATE (SOLAR CAP:0.00 L) | 0.00/7,936,800.0/0.00 | CONSUMPTION : 26,284.00 CONSUMPTION : 26,456.00 |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | 0.00/0.00 | |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | 0.00 | |
| 12. MAINTENANCE CHARGES / COMPENSATION TO CONSUMER LESS (-) | 0.00/0.00 | |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | 0.00/0.00 | |
| 14. NA ADJUSTMENT FOR 0 MONTH | 0.00 | LAST MONTH ARREAR : -22.97 |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.36 | 0.00/0.00 | LPS ARREAR (PLUS/LESS) : 22.97 |
| 16. CURRENT BILL | 203,218.00 | LAST PAYMENT DETAILS |
| 17. CURRENT LPS / ADV BILL LPS | 0.00/0.00 | Bill-No : null PRNO : null ACD PRNO : 0 |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | 0.00 | DATE : 22/09/2025 MODE : Cheque ACD AMOUNT: 0.0 |
| 19. TOTAL DUE FOR THE MONTH | 203,218.00 | BILL-AMT : 243040.00000 AMT-PAID : 243040.00000 |
| 20. AMOUNT DUE | 0.00 | ARREAR DETAILS |
| 21. ADJUSTMENT (PLUS/LESS) | 0.00 | PREVIOUS YEAR ARREAR : 0.00 |
| 22. TOTAL | 203,218.00 | CURRENT YEAR ARREAR : -22.97 |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | 0.00/0.00 | LAST SIX MONTH CONSUMPTION |
| 24. NET AMOUNT PAYABLE ON OR BEFORE 30/10/2025 | 203,218.00 | AUG : 33332 JUL : 24840 JUN : 15808 MAY : 14952 APR : 25324 MAR : 23740 |

Prompt Payment Rebate on monthly billing @ 1.50% (Online) or @ 1.00% (Offline) if paid upto date 25-Oct-2025. Maximum Rs.10000 for LT & Rs.100000 for HT

| | | |
|-----------------------------|-----------------------|-----------------------|
| On or Before: 30/10/2025 | *After: 30/10/2025 | *After: 29/11/2025 |
| 203,218.00 | 205,758.00 | 208,298.00 |

DISPUTED ARREAR LPS NOT INCLUDED IN THE BILL : LPS : 0.00 ARREAR SURCHARGE : 0.00 TOTAL : 0.00

PAID & CANCELLED
 Account Section

UTTARAKHAND POWER CORPORATION LIMITED
ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

ADD: SRINAGAR, EDSD: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP

DIV CODE : SNO
 CIN :
 BILL DATE : 11/11/2025
 MONTH / YEAR : 10/2025

BOOK NO : K000
 SCNO : SNOK000999950
 DUE DATE : 26/11/2025
 BILLED MONTHS : 1

KNO : 999950
 BILL NO : 38497251111000032
 DISCON DATE : 11/12/2025

उत्तराखण्ड पावर
 कारपोरेशन लि०



42200963525

ACCOUNT NO : 42200963525

| | | | |
|----------------------------------------------------------------------------------------------------|--|-------------------|----------------------------------------------------|
| SRI / SMT. Ms. CENTRAL SANSKRIT UNIVERSITY M. VIJAY PAL SHASTRI | | ED EXEMPTION | SUPPLY TYPE |
| SRK CAMPUS, CENTRAL SANSKRIT UNIVERSITY, PIN 0 FAX : EMAIL : director-devprayag@csu.co.in | | CONTINUOUS SUPPLY | CATEGORY NAME |
| CELL NO.* : 7217080118 | | MODE OF PAYMENT | RTS-2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW |
| (* To receive bill related SMS alerts, please submit latest mobile no. to division) | | CASH/DD/ONLINE | DISHONOURED CHEQUE |

| BILL BASIS | CONTR. LOAD | BILLING PERIOD | | CONT. OPT : NA | | | SECURITY DEPOSITED | ADDN. SEC. REQUIRED | | | |
|------------------|--------------|-----------------|------------|----------------|------------------|---------------|--------------------|---------------------|------------|--------------------|--------------|
| MU | 300.00 KVA | FROM | TO | VOL. SUP. | METER MAKE | METER NO. | | | | | |
| | | 30/09/2025 | 31/10/2025 | 11 KV | SECURE | Q0482664 | 450,000.00 | 0.00 | | | |
| READING SLOT | LAST READING | CURRENT READING | MF | UNIT CONSUMED | OPENACCESS UNITS | UNIT ADJUSTED | UNIT ASSESSED | SOLAR ADJ UNITS | TOTAL UNIT | UNIT RATE RS./UNIT | AMOUNT (Rs.) |
| NH | 57,771 | 59,487 | 4 | 6864.0 | 0 | 0 | 0 | 0 | 6,864 | 5.85 | 40,154.40 |
| EP | 37,754 | 39,048 | | 5176.0 | 0 | 0 | 0 | 0 | 5,176 | 5.85 | 30,279.60 |
| OP | 56,426 | 58,685 | | 9036.0 | 0 | 0 | 0 | 0 | 9,036 | 5.85 | 52,860.60 |
| MP | 9,611 | 10,316 | | 2820.0 | 0 | 0 | 0 | 0 | 2,820 | 5.85 | 16,497.00 |
| TOTAL | | | | 23,896.00 | 0.00 | 0.0 | 0.0 | 0.0 | 23,896.0 | | 139,791.60 |
| CUM. MAX. DEMAND | 460.89 | 476.87 | | 63.92 | | | | | | | |

| BILL PARAMETERS | AMOUNT (Rs.) | OTHER DETAILS | |
|-----------------------------------------------------------------------------------------------------------------------------|------------------------|-------------------------------------------|-------------------------|
| 1. EXCESS CHARGES DUE TO MCG | 0.00 | PF : 0.99 | |
| 2. ACTUAL ENERGY CHARGES | 139,791.60 | BILLABLE DEMAND : 0.00 | |
| 3. FIXED @0- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | 30,000.00 | LOAD FACTOR / OPENACCESS ENERGY : 50.25/0 | |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | 0.00 | LOAD UNIT : KVA | |
| 5. TOTAL FIXED / DEMAND CHARGES | 30,000.00 | CONSUMPTION UNIT : KVAH | |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | 7,093.20/2,364.40 | CUMULATIVE READINGS | |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | 0.00/0.00 | LAST KWH : 161054.0 | LAST KVAH : 161562.0 |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.16 | 0.00/0.00 | PRST KWH : 166965.0 | PRST KVAH : 167537.0 |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (ADD(+)) @ 0.23/KVA/FPPCA REFUND (LESS(-)) @ 0.0 /SOLAR SYSTEM REBATE (SOLAR CAP:0 L) | 0.00/5,496.08/0.0/0.00 | CONSUMPTION : 23644.0 | CONSUMPTION : 23900.0 |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | 0.00/0.00 | | |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | 0.00 | | |
| 12. MAINTENANCE CHARGES | 0.00 | | |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | 0.00/0.00 | | |
| 14. NA ADJUSTMENT FOR 0 MONTH | 0.00 | LAST MONTH ARREAR : | -3.40 |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.26 | 0.00/0.0 | LPS ARREAR | 3.40 |
| 16. CURRENT BILL | 182,818.00 | ADD(+)/LESS(-) : | |
| 17. CURRENT LPS / ADV BILL LPS | 0.00/0.00 | LAST PAYMENT DETAILS | |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | 0.00 | Bill-No : null | PRNO : null |
| 19. TOTAL DUE FOR THE MONTH | 182,818.00 | DATE : 18/10/2025 | MODE : Cheque |
| 20. AMOUNT DUE | 0.00 | BILL-AMT : 203218.00000 | AMT-PAID : 203218.00000 |
| 21. ADJUSTMENT ADD(+)/LESS(-) (Adj by Admin-Payment Rebate For Oct-25)/ | -1,927.00/0.00 | ARREAR DETAILS | |
| 22. TOTAL | 182,818.00 | PREVIOUS YEAR ARREAR | 0.00 |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | 0.00/0.00 | CURRENT YEAR ARREAR | -3.40 |
| 24. NET AMOUNT PAYABLE ON OR BEFORE | 182,818.00 | LAST SIX MONTH CONSUMPTION | |
| | 26/11/2025 | SEP-2025/AUG-2025/ETC | 2500.00/18952.00/25324 |

PAID & CANCELLED
Account Section

Prompt Payment Rebate on monthly billing @ 1.50% (Online) or @ 1.00% (Offline) if paid upto date 21-Nov-2025. Maximum Rs.10000 for LT & Rs.100000 for HT

| | | |
|--------------------------------------------------|-----------------------|-------------------------|
| On or Before: 26/11/2025 | *After: 26/11/2025 | *After: 26/12/2025 |
| 182,818.00 | 185,103.00 | 187,388.00 |
| DISPUTED ARREAR / LPS NOT INCLUDED IN THE BILL : | | |
| ARREAR : 0.00 | LPS : 0.00 | ARREAR SURCHARGE : 0.00 |
| TOTAL : 0.00 | | |

B.C
 D.A. (R)
 A.E. (R)
 Executive Engineer

UTTARAKHAND POWER CORPORATION LIMITED
ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: SRINAGAR, EDS: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP



DIV CODE : SNO

BOOK NO : K000

KNO : 999950

CIN :

SCNO : SNOK000999950

BILL NO : 28497251211000048

BILL DATE : 11/12/2025

DUE DATE : 26/12/2025

DISCON DATE : 10/01/2026

MONTH / YEAR : 11/2025

BILLED MONTHS : 1

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ACCOUNT NO : 42200963525



42200963525

| | | | | | |
|-------------------------------------------------------------------------------------|--|-------------------|--|----------------------------------------------------|--|
| SRI/SMT. M/s.CENTRAL SANSKRIT UNIVERSITY | | ED EXEMPTION | | SUPPLY TYPE | |
| Mr.VIJAY PAL SHASTRI | | | | 27 | |
| ***** *****TY. | | CONTINUOUS SUPPLY | | CATEGORY NAME | |
| PIN: 0 FAX: CELL NO.*: 7*****8 | | | | RTS-2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW | |
| EMAIL: di*****@csu.co.in | | MODE OF PAYMENT | | DISHONOURER CHEQUE | |
| (* To receive bill related SMS alerts, please submit latest mobile no. to division) | | CASH/DD/ONLINE | | 0 | |

| | | | | | | | | | |
|------------|-------------|----------------|------------|-----------|----------------|-----------|------------|--------------------|---------------------|
| BILL BASIS | CONTR. LOAD | BILLING PERIOD | | | CONT. OPT : NA | | | SECURITY DEPOSITED | ADDN. SEC. REQUIRED |
| MU | 300.00 KVA | FROM | TO | VOL. SUP. | METER MAKE | METER NO. | 450,000.00 | 0.00 | |
| | | 31/10/2025 | 30/11/2025 | 11.00 KV | SECURE | Q0482664 | | | |

| READING SLOT | LAST READING | CURRENT READING | MF | UNIT CONSUMED | OPENACCESS UNITS | UNIT ADJUSTED | UNIT ASSESSED | SOLAR ADJ UNITS | TOTAL UNIT | UNIT RATE RS./UNIT | AMOUNT (Rs.) |
|------------------|--------------|-----------------|------|---------------|------------------|---------------|---------------|-----------------|------------|--------------------|--------------|
| NH | 59,487.00000 | 61,553.00000 | 4.00 | 8,264.00000 | 0.00 | 0.00 | 0.00 | 0.00 | 8,264.00 | 5.85 | 48,344.40 |
| EF | 39,048.00000 | 40,495.00000 | | 5,788.00000 | 0.00 | 0.00 | 0.00 | 0.00 | 5,788.00 | 5.85 | 33,859.80 |
| OP | 58,685.00000 | 60,517.00000 | | 7,328.00000 | 0.00 | 0.00 | 0.00 | 0.00 | 7,328.00 | 5.85 | 42,868.80 |
| MP | 10,316.00000 | 11,305.00000 | | 3,956.00000 | 0.00 | 0.00 | 0.00 | 0.00 | 3,956.00 | 5.85 | 23,142.60 |
| TOTAL | | | | 25,336.00000 | 0.00 | 0.00 | 0.00 | 0.00 | 25,336.00 | | 148,215.60 |
| CUM. MAX. DEMAND | 476.87000 | 497.85000 | | 83.92000 | | | | | | | |

| BILL PARAMETERS | AMOUNT (Rs.) | OTHER DETAILS | |
|--------------------------------------------------------------------------------------------------------------------------|------------------------|-------------------------------------------------------------------|---------------------------|
| 1. EXCESS CHARGES DUE TO MCG | 0.00 | PF : 1.00 | |
| 2. ACTUAL ENERGY CHARGES | 148,215.60 | BILLABLE DEMAND : 0.00 | |
| 3. FIXED @0- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | 30,000.00 | LOAD FACTOR / OPEN ACCESS ENERGY KWH / KVAH 41.93 / 0 / 0 | |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | 0.00 | LOAD UNIT : KVA | |
| 5. TOTAL FIXED / DEMAND CHARGES | 30,000.00 | CONSUMPTION UNIT : KVAH | |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | 7,564.80/2,521.60 | CUMULATIVE READINGS | |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | 0.00/0.00 | LAST KWH : 166,965.00000 | LAST KVAH : 167,537.00000 |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.21 | 0.00/0.00 | PRST KWH : 173,269.00000 | PRST KVAH : 173,870.00000 |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (PLUS) @ 0.0/FPPCA REFUND (LESS) @ 0.12/KVA /SOLAR SYSTEM REBATE(SOLAR CAP:0.00 L) | 0.00/0.0/3,040.32/0.00 | CONSUMPTION : 25,216.00 | CONSUMPTION : 25,332.00 |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | 0.00/0.00 | LAST MONTH ARREAR : 182,814.60 | |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | 0.00 | LPS ARREAR (PLUS/LESS) : 3.40 | |
| 12. MAINTENANCE CHARGES / COMPENSATION TO CONSUMER LESS (-) | 0.00/0.00 | LAST PAYMENT DETAILS | |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | 0.00/0.00 | Bill-No : null PRNO : null ACD PRNO : 0 | |
| 14. NA ADJUSTMENT FOR 0 MONTH | 0.00 | DATE : 18/10/2025 MODE : Cheque ACD AMOUNT: 0.0 | |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.36 | 0.00/0.00 | BILL-AMT : 203218.00000 AMT-PAID : 203218.00000 | |
| 16. CURRENT BILL | 185,261.68 | ARREAR DETAILS | |
| 17. CURRENT LPS / ADV BILL LPS | 2,285.18/0.00 | PREVIOUS YEAR ARREAR : 0.00 | |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | 0.00 | CURRENT YEAR ARREAR : 182,814.60 | |
| 19. TOTAL DUE FOR THE MONTH | 187,546.86 | LAST SIX MONTH CONSUMPTION | |
| 20. AMOUNT DUE | 182,818.00 | OCT: 23896 SEP: 26456 AUG: 33332 JUL: 24840 JUN: 15908 MAY: 18952 | |
| 21. ADJUSTMENT (PLUS/LESS) | 0.00 | | |
| 22. TOTAL | 370,365.00 | | |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | 0.00/0.00 | | |
| 24. NET AMOUNT PAYABLE ON OR BEFORE | 370,365.00 | | |

PAID & CANCELLED
Account Section

Prompt Payment Rebate on monthly billing @ 1.50%(Online) or @ 1.00%(Offline) if paid upto date 21-Dec-2025. Maximum Rs.10000 for LT & Rs.100000 for HT

| | | |
|-----------------------------|-----------------------|-----------------------|
| On or Before: 26/12/2025 | *After: 26/12/2025 | *After: 25/01/2026 |
| 370,365.00 | 374,966.00 | 379,567.00 |

DISPUTED ARREAR / LPS NOT INCLUDED IN THE BILL :
ARREAR : 0.00 LPS : 0.00 ARREAR SURCHARGE : 0.00 TOTAL : 0.00

Last bill paid - 182818/-
Current bill - 187546.86/-

UTTARAKHAND POWER CORPORATION LIMITED

ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: SRINAGAR, EDSD: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP

DIV CODE : SNO

BOOK NO : K000

KNO : 999950

CIN :

SCNO : SNOK000999950

BILL NO : 28497260119000002

BILL DATE : 19/01/2026

DUE DATE : 03/02/2026

DISCON DATE : 18/02/2026

MONTH / YEAR : 12/2025

BILLED MONTHS : 1

ACCOUNT NO : 42200963525

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42200963525

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| SRI / SMT. M's CENTRAL SANSKRIT UNIVERSITY Mc VDIAY PAL SHASTRI SRK CAMPUS, CENTRAL SANSKRIT UNIVERSITY. PIN 0 FAX : CELL NO.* : 7217080118 EMAIL : director-devprayag@csu.co.in (* To receive bill related SMS alerts, please submit latest mobile no. to division) | | | | ED EXEMPTION | | SUPPLY TYPE | |
| | | | | CONTINUOUS SUPPLY | | CATEGORY NAME | |
| | | | | MODE OF PAYMENT | | RTS-2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW | |
| | | | | CASH/DD/ONLINE | | DISHONOURED CHEQUE | |
| BILL BASIS | | | | CONTR. LOAD | | SECURITY DEPOSITED | |
| BILLING PERIOD | | | | VOL. SUP. | | ADDN. SEC. REQUIRED | |
| FROM TO | | | | METER MAKE | | 450,000.00 | |
| 30/11/2025 31/12/2025 | | | | METER NO. | | 0.00 | |
| 300.00 KVA | | | | GENUS | | | |
| 11.00 KV | | | | 8105253 | | | |
| CONT. OPT : NA | | | | TOTAL UNIT | | UNIT RATE | |
| | | | | RS./UNIT | | AMOUNT (Rs.) | |
| | | | | 11,820.40 | | 5.85 | |
| | | | | 7,027.20 | | 5.85 | |
| | | | | 9,309.20 | | 5.85 | |
| | | | | 4,881.20 | | 5.85 | |
| | | | | 33,038.00 | | 193,272.30 | |
| | | | | 98.80000 | | | |

METER CHANGE - FINAL READING (KWH/KVAH) : 62091 / 62490, INITIAL READING (KWH/KVAH) : 0 / 0, CHANGE DATE : 11/12/2025

| BILL PARAMETERS | | AMOUNT (Rs.) | OTHER DETAILS | |
|---------------------------------------------------------------------------------------------------------------------------|------------------------|--------------|---------------------------------------------|---------------|
| 1. EXCESS CHARGES DUE TO MCG | 0.00 | 0.00 | PF : | 1.00 |
| 2. ACTUAL ENERGY CHARGES | 193,272.30 | 193,272.30 | BILLABLE DEMAND : | 0.00 |
| 3. FIXED @- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | 30,000.00 | | LOAD FACTOR / OPEN ACCESS ENERGY KWH / KVAH | 44.95 / 0 / 0 |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | 0.00 | | LOAD UNIT : | KVA |
| 5. TOTAL FIXED / DEMAND CHARGES | 30,000.00 | | CONSUMPTION UNIT : | KVAH |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | 9,878.40/3,292.80 | | CUMULATIVE READINGS | |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | 0.00/0.00 | | LAST KWH : | 0.00000 |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.21 | 0.00/0.00 | | LAST KVAH : | 0.00000 |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (PLUS) @ 0.0/FPPCA REFUND (LESS) @ 0.04/KVA /SOLAR SYSTEM REBATE (SOLAR CAP:0.00 L) | 0.00/0.0/1,321.48/0.00 | | PRST KWH : | 55.77000 |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | 0.00/0.00 | | PRST KVAH : | 55.95500 |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | 0.00/0.00 | | CONSUMPTION : | 32,928.00 |
| 12. MAINTENANCE CHARGES / COMPENSATION TO CONSUMER LESS(-) | 0.00/0.00 | | CONSUMPTION : | 33,038.00 |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | 0.00/0.00 | | PAID & CANCELLED Account Section | |
| 14. NA ADJUSTMENT FOR 0 MONTH | 0.00 | | LAST MONTH ARREAR : | 186,289.61 |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.36 | 0.00/0.00 | | LPS ARREAR (PLUS/LESS) : | 1,257.39 |
| 16. CURRENT BILL | 235,122.02 | | LAST PAYMENT DETAILS | |
| 17. CURRENT LPS / ADV BILL LPS | 2,315.77/0.00 | | Bill-No : | null |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | 0.00 | | FRNO : | null |
| 19. TOTAL DUE FOR THE MONTH | 237,437.79 | | ACD FRNO : | 0 |
| 20. AMOUNT DUE | 187,547.00 | | DATE : | 20/11/2025 |
| 21. ADJUSTMENT (PLUS/LESS) | 0.00 | | MODE : | Cheque |
| 22. TOTAL | 424,985.00 | | ACD AMOUNT : | 0.0 |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | 0.00/0.00 | | BILL-AMT : | 370365.00000 |
| 24. NET AMOUNT PAYABLE ON OR BEFORE | 424,985.00 | | AMT-PAID : | 182818.00000 |
| | 03/02/2026 | | ARREAR DETAILS | |
| | | | PREVIOUS YEAR ARREAR : | 0.00 |
| | | | CURRENT YEAR ARREAR : | 186,289.61 |
| | | | LAST SIX MONTH CONSUMPTION | |
| | | | NOV : | 25330 |
| | | | OCT : | 23896 |
| | | | SEP : | 26456 |
| | | | AUG : | 33332 |
| | | | JUL : | 24840 |
| | | | JUN : | 15908 |

Prompt Payment Rebate on monthly billing @ 1.50% (Online) or @ 1.00% (Offline) if paid upto date 29-Jan-2026. Maximum Rs.10000 for LT & Rs.100000 for HT

| | | |
|--------------------------------------------------|-----------------------|-----------------------|
| On or Before: 03/02/2026 | *After: 03/02/2026 | *After: 05/03/2026 |
| 424,985.00 | 430,253.00 | 435,520.00 |
| DISPUTED ARREAR / LPS NOT INCLUDED IN THE BILL : | | |
| ARREAR : 0.00 | | |
| LPS : 0.00 | | |
| ARREAR SURCHARGE : 0.00 | | |
| TOTAL : 0.00 | | |

UTTARAKHAND POWER CORPORATION LIMITED
ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: SRINAGAR, EDSD: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP

| | | |
|------------------------|-----------------------|---------------------------|
| DIV CODE : SNO | BOOK NO : K000 | KNO : 999950 |
| CIN : | SCNO : SNOK000999950 | BILL NO : 497260202000016 |
| BILL DATE : 02/02/2026 | DUE DATE : 17/02/2026 | DISCON DATE : 04/03/2026 |
| MONTH / YEAR : 01/2026 | BILLED MONTHS : 1 | |



उत्तराखण्ड पावर
 कारपोरेशन लि०



ACCOUNT NO : 42200963525

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|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|-----------------|------------|-------------------|-------------------------------------------------|---------------------|---------------|-----------------|------------------------|--------------------|--------------|
| SRI / SMT. M & CENTRAL SANSKRIT UNIVERSITY Mr. VIJAY PAL SHASTRI SRK CAMPUS, CENTRAL SANSKRIT UNIVERSITY. PIN : 0 FAX : CELL NO.* : 7217080118 EMAIL : director-devprayag@csu.co.in (* To receive bill related SMS alerts, please submit latest mobile no. to division) | | | | ED EXEMPTION | SUPPLY TYPE | | | | | | |
| | | | | CONTINUOUS SUPPLY | 27 | | | | | | |
| | | | | MODE OF PAYMENT | CATEGORY NAME | | | | | | |
| | | | | CASH/DD/ONLINE | RTS-2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW | | | | | | |
| | | | | | DISHONOURD CHEQUE | | | | | | |
| | | | | | 0 | | | | | | |
| BILL BASIS | CONTR. LOAD | BILLING PERIOD | | CONT. OPT : NA | SECURITY DEPOSITED | ADDN. SEC. REQUIRED | | | | | |
| MU | 300.00 KVA | FROM | TO | METER MAKE | METER NO. | | | | | | |
| | | 31/12/2025 | 31/01/2026 | GENUS | 8105253 | 450,000.00 | | | | | |
| READING SLOT | LAST READING | CURRENT READING | MF | UNIT CONSUMED | OPENACCESS UNITS | UNIT ADJUSTED | UNIT ASSESSED | SOLAR ADJ UNITS | TOTAL UNIT | UNIT RATE RS./UNIT | AMOUNT (Rs.) |
| NH | 20.18 | 51.94 | 400 | 12702.0 | 0 | 0 | 0 | 0 | 12,702 | 5.85 | 74,306.70 |
| EP | 11.74 | 31.28 | | 7818.4 | 0 | 0 | 0 | 0 | 7,818.4 | 5.85 | 45,737.64 |
| OP | 16.02 | 42.44 | | 10566.4 | 0 | 0 | 0 | 0 | 10,566.4 | 5.85 | 61,813.44 |
| MP | 8.01 | 22.96 | | 5980.8 | 0 | 0 | 0 | 0 | 5,980.8 | 5.85 | 34,987.68 |
| TOTAL | | | | 37,067.60 | 0.00 | 0.0 | 0.0 | 0.0 | 37067.600000 000006 | | 216,845.46 |
| CUM. MAX. DEMAND | 0.244 | 0.536 | | 116.80 | | | | | | | |

| BILL PARAMETERS | AMOUNT (Rs.) | OTHER DETAILS |
|-----------------------------------------------------------------------------------------------------------------------------|---------------------|-------------------------------------------------------------------|
| 1. EXCESS CHARGES DUE TO MCG | 0.00 | PF : 1.00 |
| 2. ACTUAL ENERGY CHARGES | 216,845.46 | BILLABLE DEMAND : 0.00 |
| 3. FIXED @0- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | 30,000.00 | LOAD FACTOR / OPENACCESS ENERGY 42.66/0 |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | 0.00 | LOAD UNIT : KVA |
| 5. TOTAL FIXED / DEMAND CHARGES | 30,000.00 | CONSUMPTION UNIT : KVAH |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | 11,103.84/3,701.28 | CUMULATIVE READINGS |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | 0.00/0.00 | LAST KWH : 55.77 LAST KVAH : 55.955 |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.16 | 0.00/0.00 | PRST KWH : 148.302 PRST KVAH : 148.623 |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (ADD(+)) @ 0.38/KVA/FPPCA REFUND (LESS(-)) @ 0.0 /SOLAR SYSTEM REBATE (SOLAR CAP:0 L) | 0.00/14,085.46/0.00 | CONSUMPTION : 37012.8 CONSUMPTION : 37067.2 |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | 0.00/0.00 | |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | 0.00 | |
| 12. MAINTENANCE CHARGES | 0.00/0.00 | |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | 0.00/0.00 | |
| 14. NA ADJUSTMENT FOR 0 MONTH | 0.00 | LAST MONTH ARREAR : 185,816.76 |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.26 | 0.00/0.00 | LPS ARREAR 1,730.23 |
| 16. CURRENT BILL | 275,736.04 | ADD (+)/LESS (-) : |
| 17. CURRENT LPS / ADV BILL LPS | 2,321.46/0.00 | LAST PAYMENT DETAILS |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | 0.00 | Bill-No : null PRNO : null |
| 19. TOTAL DUE FOR THE MONTH | 278,057.50 | DATE : 22/01/2026 MODE : Cheque |
| 20. AMOUNT DUE | 187,547.00 | BILL-AMT : 424985.00000 AMT-PAID : 237438.00000 |
| 21. ADJUSTMENT ADD (+)/LESS (-) | 0.00 | ARREAR DETAILS |
| 22. TOTAL | 465,605.00 | PREVIOUS YEAR ARREAR 0.00 |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | 0.00/0.00 | CURRENT YEAR ARREAR 185,816.76 |
| 24. NET AMOUNT PAYABLE ON OR BEFORE 17/02/2026 | 465,605.00 | LAST SIX MONTH CONSUMPTION |
| | | DEC: 33038 NOV: 25336 OCT: 23896 SEP: 26456 AUG: 33332 JUL: 24840 |

Prompt Payment Rebate on monthly billing @ 1.50%(Online) or @ 1.00%(Offline) if paid upto date 12-Feb-2026. Maximum Rs.10000 for LT & Rs.100000 for HT

| | | |
|--------------------------------------------------|-----------------------|--------------------------------------|
| On or Before: 17/02/2026 | *After: 17/02/2026 | *After: 19/03/2026 |
| 465,605.00 | 471,374.00 | 477,144.00 |
| DISPUTED ARREAR / LPS NOT INCLUDED IN THE BILL : | | |
| ARREAR : 0.00 | LPS : 0.00 | ARREAR SURCHARGE : 0.00 TOTAL : 0.00 |

*Last Paid - 1,87,547/-
 Current bill - 2,78,057.50*

UTTARAKHAND POWER CORPORATION LIMITED
ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003
 RDD: SRINAGAR, KDSB: DEVPRAYAG, GST_NO: (UPCL) 05AAACU6007G1ZP

DIV CODE : 8N0
 CIN :
 BILL DATE : 03/03/2026
 MONTH / YEAR : 02/2026

BOOK NO : K000
 SCNO : 8N0K000999950
 DUR DATE : 18/03/2026
 BILLED MONTHS : 1

KNO : 999950
 BILL NO : 497260303000019
 DISCON DATE : 02/04/2026



ACCOUNT NO : 42200963525

| | | | | | | | | | | | | | | | | | | | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------|--|-------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------|--|---------------------|--|---------------------|--|-------------------------------------------------------------------|--|-------------------------|--|------------|--|--------------------|--|--------------|--|
| SRI/SMT. MA CENTRAL SANSKRIT UNIVERSITY Mr. VIJAY PAL SHASTRI SRK CAMPUS, CENTRAL SANSKRIT UNIVERSITY, PIN: 0 EMAIL: director-devprayag@csu.co.in (* To receive bill related SMS alerts, please submit latest mobile no. to division) | | | | CELL NO.: 7217080118 FAX: | | ED EXEMPTION SUPPLY TYPE CONTINUOUS SUPPLY CATEGORY NAME MODE OF PAYMENT DISHONOURD CHECKQUE CASH/DD/ONLINE | | 27 PIS 2 GOVERNMENT OFFICES/CHARITABLE ABOVE 25 KW 0 | | | | | | | | | | | | | | | |
| BILL BASIS | | CONTR. LOAD | | BILLING PERIOD | | CONT. OPT : NA | | SECURITY DEPOSITED | | ADDE. SEC. REQUIRED | | | | | | | | | | | | | |
| MU | | 300.00 KVA | | FROM 31.01/2026 TO 28/02/2026 | | VOL. SUP. 11.00 KV | | METER MAKE CENUS | | METER NO. 8105253 | | | | | | | | | | | | | |
| READING SLOT | | LAST READING | | CURRENT READING | | NF | | UNIT CONSUMED | | OPENACCESS UNITS | | UNIT ADJUSTED | | UNIT ASSESSED | | SOLAR ADJ UNITS | | TOTAL UNIT | | UNIT RATE RB./UNIT | | AMOUNT (Rs.) | |
| NH | | 51.93600 | | 76.48100 | | 400.00 | | 9,818.00000 | | 0.00 | | 0.00 | | 0.00 | | 0.00 | | 9,818.00 | | 5.85 | | 57,435.20 | |
| EP | | 31.28400 | | 46.44700 | | | | 8,065.20000 | | 0.00 | | 0.00 | | 0.00 | | 0.00 | | 8,065.20 | | 5.85 | | 35,481.42 | |
| OP | | 42.43900 | | 64.50200 | | | | 8,825.20000 | | 0.00 | | 0.00 | | 0.00 | | 0.00 | | 8,825.20 | | 5.85 | | 51,827.42 | |
| MP | | 22.96500 | | 36.08100 | | | | 5,246.40000 | | 0.00 | | 0.00 | | 0.00 | | 0.00 | | 5,246.40 | | 5.85 | | 30,891.44 | |
| TOTAL | | | | | | | | 29,954.80000 | | 0.00 | | 0.00 | | 0.00 | | 0.00 | | 29,954.80 | | | | 175,235.58 | |
| CON. NO. DEMAND | | 0.52000 | | 0.79400 | | | | 103.20000 | | | | | | | | | | | | | | | |
| BILL PARAMETERS | | | | | | | | | | | | AMOUNT (Rs.) | | OTHER DETAILS | | | | | | | | | |
| 1. EXCESS CHARGES DUE TO MCG | | | | | | | | | | | | 0.00 | | PF : | | 0.99 | | | | | | | |
| 2. ACTUAL ENERGY CHARGES | | | | | | | | | | | | 175,235.58 | | BILLABLE DEMAND : | | 0.00 | | | | | | | |
| 3. FIXED @- Above @ Rs.100.0/KVA/ DEMAND CHARGES FOR CONTR. LOAD | | | | | | | | | | | | 30,000.00 | | LOAD FACTOR / OPEN ACCESS ENERGY KWH / KVAH | | 43.19 / 0 / 0 | | | | | | | |
| 4. FIXED / DEMAND CHARGES FOR EXCESS LOAD | | | | | | | | | | | | 0.00 | | LOAD UNIT : | | KVA | | | | | | | |
| 5. TOTAL FIXED / DEMAND CHARGES | | | | | | | | | | | | 30,000.00 | | CONSUMPTION UNIT : | | KVAH | | | | | | | |
| 6. ELECTRICITY DUTY @ 0.3/ KW /GREEN ENERGY CESS @ 0.1 | | | | | | | | | | | | 8,916.602,972.20 | | CUMULATIVE READINGS | | | | | | | | | |
| 7. VOLTAGE SUPPLY REBATE / WHEELING CHARGE | | | | | | | | | | | | 0.00/0.00 | | LAST KWH : 148.30200 | | LAST KVAH : 148.62300 | | | | | | | |
| 8. VOLTAGE SUPPLY SURCHG/CROSS SUBSIDY SURCHG @ 1.21 | | | | | | | | | | | | 0.00/0.00 | | FRST KWH : 222.60700 | | FRST KVAH : 223.51100 | | | | | | | |
| 9. FCA CHARGES @ 0.0 /FPPCA SURCHARGE (PLUS) @ 0.13/KVA/FPPCA REFUND (LESS) @ 0.0 /SOLAR SYSTEM REBATE(SOLAR CAP:0.00 L) | | | | | | | | | | | | 0.00/3,894.130/0.00 | | CONSUMPTION : 29,722.00 | | CONSUMPTION : 29,955.20 | | | | | | | |
| 10. LOW POWER FACTOR SURCHG/OPEN ACCESS ADL SURCHG @ 0.0 | | | | | | | | | | | | 0.00/0.00 | | | | | | | | | | | |
| 11. EXCESS OFF SEASON LOAD DETAIL OF BENEFIT +SURCHG | | | | | | | | | | | | 0.00 | | | | | | | | | | | |
| 12. MAINTENANCE CHARGES / COMPENSATION TO CONSUMER LESS(-) | | | | | | | | | | | | 0.00/0.00 | | | | | | | | | | | |
| 13. ADDITIONAL POWER PURCHASE SURCHARGE @ / ADDITIONAL SURCHG | | | | | | | | | | | | 0.00/0.00 | | | | | | | | | | | |
| 14. NA ADJUSTMENT FOR 0 MONTH | | | | | | | | | | | | 0.00 | | LAST MONTH ARREAR : | | -285.08 | | | | | | | |
| 15. CONTINUOUS SUPPLY SURCHG / GREEN POWER CHARGE @ 0.36 | | | | | | | | | | | | 0.00/0.00 | | LPS ARREAR (PLUS/LESS) : | | 285.07 | | | | | | | |
| 16. CURRENT BILL | | | | | | | | | | | | 221,018.31 | | LAST PAYMENT DETAILS | | | | | | | | | |
| 17. CURRENT LPS / ADV BILL LPS | | | | | | | | | | | | 0.00/0.00 | | Bill-No : null PRMO : null ACD PRMO : 0 | | | | | | | | | |
| 18. SOLAR ENERGY CHG @ 0.0 * 0.0 | | | | | | | | | | | | 0.00 | | DATE : 10/02/2026 MODE : Cheque ACD AMOUNT: 0.0 | | | | | | | | | |
| 19. TOTAL DUE FOR THE MONTH | | | | | | | | | | | | 221,018.31 | | BILL-AMT : 465605.00000 AMT-PAID : 278058.00000 | | | | | | | | | |
| 20. AMOUNT DUE | | | | | | | | | | | | 0.00 | | ARREAR DETAILS | | | | | | | | | |
| 21. ADJUSTMENT (PLUS/LESS) | | | | | | | | | | | | 0.00 | | PREVIOUS YEAR ARREAR : 0.00 | | | | | | | | | |
| 22. TOTAL | | | | | | | | | | | | 221,019.00 | | CURRENT YEAR ARREAR : -285.08 | | | | | | | | | |
| 23. TCS TAX AMOUNT / ASD INSTALLMENT AMOUNT | | | | | | | | | | | | 0.00/0.00 | | LAST SIX MONTH CONSUMPTION | | | | | | | | | |
| 24. NET AMOUNT PAYABLE ON OR BEFORE | | | | | | | | | | | | 221,019.00 | | JAN: 37067 DEC: 33038 NOV: 25336 OCT: 21896 SEP: 14158 AUG: 13332 | | | | | | | | | |

Prompt Payment Rebate on monthly billing @ 1.50% (Online) or @ 1.00% (Offline) if paid upto date 13-Mar-2026. Maximum Rs.10000 for LT & Rs.100000 for HT

| | | |
|--------------------------------------------------|-----------------------|--------------------------------------|
| On or Before: 18/03/2026 | *After: 18/03/2026 | *After: 17/04/2026 |
| 221,019.00 | 223,778.00 | 226,537.00 |
| DISPUTED ARREAR / LPS NOT INCLUDED IN THE BILL ; | | |
| ARREAR : 0.00 | LPS : 0.00 | ARREAR SURCHARGE : 0.00 TOTAL : 0.00 |

Rooftop Solar Data Collection Form

Table A:

| Sr. No. | Particulars | Details |
|---------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 | Name of Department | IIITDM KANCHEEPURAM |
| 2 | Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government) | AUTONOMOUS BODY UNDER CENTRAL (MINISTRY OF EDUCATION, GOVT. OF INDIA.) |
| 3 | Head office address | VANDALUR KELAMBAKKAM ROAD, MELAKOTTAIYUR (PO). CHENNAI- 600127. |
| 4 | Nodal Person for rooftop solar Name: Designation: Mobile Number: E-mail id: | R. RAMKUMAR. ASSISTANT ENGINEER ELECTRICAL 9994068931 ramkumar@iiitdm.ac.in estate.electrical@iiitdm.ac.in |
| 5 | States where entity has establishments and wants to explore rooftop solar | IN THE ABOVE SAID ADDRESS |
| Within the state, please provide following details for the establishments | | |
| 6 | Address of the establishment | VANDALUR KELAMBAKKAM ROAD, MELAKOTTAIYUR. CHENNAI-600127. |
| 7 | Number of Buildings in Department | 6 |
| 8 | Name of Electricity provider/ Distribution Company | TANGEDCO (TAMIL NADU ELECTRICTY BOARD) |
| 9 | Sanctioned Load (kW) | 1000 KVA |
| 10 | Total Electricity bill of preceding year (INR lakhs) | Rs. 4,11,72,837/- (For the FY 2025-26) |
| 11 | Total no. of electricity units consumed in preceding year (kWh) | 37,22,665 kWh (For the FY 2025-26) |
| 12 | Land available for ground mounted (Yes/No) | NO |
| 13 | Copy of Electricity Bill | ATTACHED |
| 14 | Any dues not paid to the electricity provider (pending for last six months or more) | NIL |
| 15 | Preferred tenure of PPA | 25 years |

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of March 2026

TNPDCL CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

| | | |
|---------------------------------------------------------------------------|--------------------|-------------------|
| To: M/S THE DIRECTOR III TDM | Service No. | 099094111040 |
| KEERAPAKKAM ROAD,OFF VANDALUR-KELAMBAKKAM ROAD,MELAKOTTAIYUR VILLAGE POST | Bill No. | H4111040032611 |
| | Date of Bill | 01-Apr-26 |
| | Due Date | 07-Apr-26 |
| | Tariff App. / Bld. | HT IIA1 / HT IIA1 |
| Chengalpattu - 600127 | GST No : | 33AACFI3667H2ZF |

| | | | | | |
|----------------|----------|-----------------|-------|----------|-------|
| Permitted MD : | 1000 KVA | Supply Voltage: | 11 KV | Tr. CAP. | 0 KVA |
|----------------|----------|-----------------|-------|----------|-------|

| DETAILS | RATE | CONSUMPTION | AMOUNT (Rs.) |
|-----------------------------------------------------|-----------------|-------------|--------------|
| 1. Industrial Consumption | 7.75 per unit | 366960 | 28,43,940.00 |
| 2. Peak Hour Consumption | 1.9375 per unit | 116468 | 2,25,656.75 |
| 3. Night Hour Consumption (5% Rebate) | 0.3875 per unit | 67046 (-) | 25,980.33(-) |
| 4. Lavish illumination charges (Entire consumption) | 0.3875 per unit | | 0.00 |
| 5. Green Tariff charges | | | 0.00 |
| 6. Quarters Consumption | 0 per unit | 0 | 0.00 |
| 7. Commercial Consumption | 0 per unit | 0 | 0.00 |
| 8. Temp. Supply Consumption | 0 per unit | 0 | 0.00 |
| 9. Total Energy Charges | | | 30,43,616.42 |
| 10. Demand Charges | 608 per KVA | 1041.6 | 6,33,292.80 |
| 11. Total Demand and Energy Charges | | | 36,76,909.22 |

| ADD | | | |
|------------------------------------------------------|--------------|------|--------------|
| 12. Meter Rent | | | 4,090.00 |
| 13. Belated Payment Surcharge for Govt service @0.5% | | | |
| 14. Levy for exceeding con. demand | 1216 per KVA | 41.6 | 50,585.60 |
| 15. Compensation Charges for low PF | | | 0.00 |
| 16. Harmonics Compensation Charges | | | 0.00 |
| 17. Cross Subsidy Surcharge | | | 0.00 |
| 18. Electricity Tax | | | 1,85,144.50 |
| 19. Additional Surcharge | | | 0.00 |
| 20. Adjustment Charges(Affecting) | | | 0.00 |
| Rounding off | | | 0.50 |
| 21. Assessment Amount | | | 39,16,729.00 |
| 22. Adjustment Charges(Not Affecting) | | | 0.00 |
| 23. SD Refund amount / ASD amount if any | | | |
| 24. Self Generation Tax | | | 0.00 |
| 25. Self Generation Tax for Diesel Genset 0.10 /unit | | | 0.00 |
| 26. E Tax on consumption from IEX | | | 0.00 |
| Net Total | | | 39,16,729.00 |
| Less: Amount Deductable due to Court Case | | | 0.00 |
| Less: Amount Deductable due to Advance CC | | | 0.00 |
| Tax collected at source | | | 0.00 |
| Net Amount Payable | | | 39,16,729.00 |

| | | | |
|------------------------------------------------------------------------------------------------------------|-----------|--------------|-----------------------------|
| Rupees : Thirty Nine Lakhs Sixteen Thousand Seven Hundred and Twenty Nine Only | | | |
| Amount Payable after due date & upto | 22-Apr-26 | 39,35,387.00 | (i.e 15 days Notice Period) |
| Deduction of TDS under section 194Q | | | 0.00 |
| RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected. | | | |
| This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum. | | | |

H.T. BILL Working Sheet Annexure

| | | | | | |
|-------------|--------------|--------------|------------|------|------|
| Circle Code | 0411 | Meter Make | Genus | MF : | 1200 |
| Circle Name | Chengalpattu | Meter SL No. | | | |
| Service No. | 099094111040 | Bill Month | MARCH 2026 | | |

| Reading Date : 01/04/2026 | | READING STATUS :Normal | | | |
|---------------------------|-----------|------------------------|---------|--------|-------|
| MF: | 1200 | kWhr | kVAhr | rkVAhr | kVAmd |
| SLOT TYPE | C | | | | |
| Final Reading | 11150.371 | 11224.441 | 260.004 | 0.868 | |
| Initial Reading | 10844.571 | 10916.701 | 254.831 | | |
| Diff Reading | 305.8 | 307.74 | 5.173 | | |
| Consumption | 366960 | 369288 | 6207.6 | 1041.6 | |
| Average Consp. | | | | | |
| SLOT TYPE | C1 | | | | |
| Final Reading | 1642.888 | 1651.505 | | 0.81 | |
| Initial Reading | 1594.907 | 1603.335 | | | |
| Diff Reading | 47.981 | 48.17 | | | |
| Consumption | 57577.2 | 57804 | | 972 | |
| Average Consp. | | | | | |
| SLOT TYPE | C2 | | | | |
| Final Reading | 1769.709 | 1777.496 | | 0.506 | |
| Initial Reading | 1720.633 | 1728.175 | | | |
| Diff Reading | 49.076 | 49.321 | | | |
| Consumption | 58891.2 | 59185.2 | | 607.2 | |
| Average Consp. | | | | | |
| SLOT TYPE | C3 | | | | |
| Final Reading | 49.465 | 49.774 | | 0 | |
| Initial Reading | 49.465 | 49.774 | | | |
| Diff Reading | 0 | 0 | | | |
| Consumption | 0 | 0 | | 0 | |
| Average Consp. | | | | | |
| SLOT TYPE | C5 | | | | |
| Final Reading | 2194.611 | 2217.578 | | 0.388 | |
| Initial Reading | 2138.739 | 2160.926 | | | |
| Diff Reading | 55.872 | 56.652 | | | |
| Consumption | 67046.4 | 67982.4 | | 465.6 | |
| Average Consp. | | | | | |

| DEMAND CALCULATION | | | | | | | |
|--------------------|---------------------------|-----------------|-------------|------------|-------------------------------------------------------------------|---------|--------------|
| READING STATUS | QUOTA / SANCTIONED DEMAND | RECORDED DEMAND | DAYS BILLED | Total Days | 90% of sanctioned demand (or) recorded demand whichever is higher | MD Rate | Amount (Rs.) |
| Normal | 1000 | 1041.60 | 31 | 31 | 900.00 | 608.00 | 6,33,292.80 |

| Tax Calculation | |
|------------------------------------------------------------------|--------------|
| I. E-Tax | |
| 1) Realised energy charges | Amount (Rs.) |
| (a) Actual Energy Charges | 28,43,940.00 |
| (b) Peak Charges | 2,25,656.75 |
| (c) Lavish illumination Charges | 0.00 |
| (d) Green Tariff Charges | 0.00 |
| (e) LT Charges | 0.00 |
| Total | 30,69,597.53 |
| 2) Recorded Demand Charges including Transformer Loss | 6,33,292.80 |
| 3) Low Pf Surcharge | 0.00 |
| Taxable Amount | 37,02,890.33 |
| E-Tax Amount (5%) | 1,85,144.50 |
| II. Old E-Tax | 0.00 |
| III. Self generation Tax | 0.00 |
| Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax) | 1,85,144.50 |

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of March 2026

H.T. Bill Working Sheet

Service No. 099094111040

LT Side Metering :NO

Meter SL No :

Service Date : 19/05/2014

| Details | C24 | C1 | C2 | C3 | C4 | C5 |
|----------------------------------------------------------|-----------|----------|----------|------|-----------|----------|
| Consumption Summed (Gross (Recorded) egypt. consumed) | 366960.00 | 57577.20 | 58891.20 | 0.00 | 183445.20 | 67046.40 |
| Add Computed Consumption * | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Add Transformer Loss | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Less Other Consumption | | | | | | |
| Less Quarters Consumption | | | | | | |
| Less Commercial Consumption | | | | | | |
| Less Temp. Supply Consumption | | | | | | |
| IEX | | | | | | |
| THIRD PARTY | | | | | | |
| CAPTIVE | | | | | | |
| BIOMASS | | | | | | |
| BAGASSE | | | | | | |
| SOLAR | | | | | | |
| Wind Adjustment | | | | | | |
| Net Industrial Consumption | 366960.00 | 57577.20 | 58891.20 | 0.00 | 183445.20 | 67046.40 |

| | | | | | |
|------|--------|-------|--------|--------------|------|
| KVAH | 369288 | RKVAH | 6207.6 | Power Factor | 0.99 |
|------|--------|-------|--------|--------------|------|

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

| GST Details | | | | | |
|--------------|---------------------|----------------|---------|---------|---------|
| Account Code | Account Description | Taxable Amount | GST 18% | CGST 9% | SGST 9% |
| 61600 | METER RENT | 4090 | 0 | 0 | 0 |

This payment can be made through NEFT or RTGS using any of the following

| S.No | Virtual Account No | IFSC Code |
|------|--------------------|----------------------------------------|
| 1. | TNEBHTC9094111040 | IFSC Code :IDIB000A089 (INDIAN BANK) |
| 2. | TGFBHT9094111040 | IFSC Code :FDRL0000CMS (FEDERAL BANK) |
| 3. | TNEB099094111040 | IFSC Code :ICIC0000106 (ICICI BANK) |
| 4. | TNEB099094111040 | IFSC Code :IOBA0VAN004 (IOB) |