SOLAR ENERGY CORPORATION OF INDIA LIMITED
NEW DELHI

Ref No. SECI/C&P/IPP/15/0010/26-27/Amendment-01 Date: 31.10.2026

Amendment-01 to RfS for Supply of Energy from 800 MW/ 3200 MWh Standalone Battery Energy Storage Systems in India under Tariff-Based Competitive Bidding (SECI-ESS-IV)			
RfS No. SECI/C&P/IPP/15/0010/26-27 dated 01.10.2026			
S. No.	**Clause/ Article No.**	**Existing Clause/Article**	**Amended Clause/Article**
Amendments in the RfS document			
1.	6.3	… In this regard, any change in Delivery Point shall be allowed subject to the condition that the BESSD has obtained final grant of connectivity at the proposed new Delivery Point with Start Date of connectivity on or before 30th April 2027.	… In this regard, any change in Delivery Point shall be allowed subject to the condition that the BESSD has obtained final grant of connectivity at the proposed new Delivery Point with Start Date of connectivity on or before 30th June 2027.
2.	7.10	… At the substation being chosen in line with Sl. i, ii, iii, and iv above, the Bidder shall have been granted final grant of connectivity with Start Date of Connectivity on or before 30th April 2027. …	… At the substation being chosen in line with Sl. i, ii, iii, and iv above, the Bidder shall have been granted final grant of connectivity with Start Date of Connectivity on or before 30th June 2027. …
3.	8.1.a	… <u>In case the Buying Entity offtakes partial energy or does not offtake any energy, BESSD is eligible for sale of energy to third party as per Clause 8.1.c.iv of the RfS. The BESS shall adhere to the specifications and performance requirements laid out in Annexure-A of the RfS in this regard.</u>	… <u>The BESS shall adhere to the specifications and performance requirements laid out in Annexure-A of the RfS in this regard.</u>
4.	8.1.c.i	… The Buying Entity shall schedule the discharge from the BESS for any 4 hours starting from 17:00 Hrs. in the evening of a Day to 11:00 Hrs. in the morning of the subsequent Day. It is to clarify that there shall be no discharging from BESS by Buying Entity between 11:00 Hrs. and 17:00 Hrs. in a Day. The Buying Entity shall intimate the hours during which it intends to draw the energy from the BESS on a day-ahead basis. Buying Entity shall choose the 4 hours such that there is a continuous discharge from the BESS at least for 1 hour. It is hereby clarified that the BESS should be designed to provide a maximum of 4 hours of discharging capacity. …	… The Buying Entity shall schedule the discharge from the BESS for any 4 hours starting from commencement of non-solar hours in the evening of a Day until the non-solar hours in the morning of the subsequent Day, as defined by GRID-INDIA for the respective State where the Project is located. The Buying Entity shall intimate the hours during which it intends to draw the energy from the BESS on a day-ahead basis. Buying Entity shall choose the 4 hours such that there is a continuous discharge from the BESS at least for 1 hour. It is hereby clarified that the BESS should be designed to provide a maximum of 4 hours of

			discharging capacity. …
5.	8.1.c.iii	Buying Entity shall assure 100% offtake of total energy corresponding to the declared capacity from BESS except in circumstances arising due to grid unavailability, or any Force Majeure event. In case of inability to offtake power by Buying Entity excluding circumstances arising due to grid unavailability or any Force Majeure event, the Buying Entity shall remain liable to pay 100% of the applicable tariff on total energy corresponding to the declared capacity. The BESSD shall offer the un-requisitioned power at power exchange as price taker basis or to third party. If the un-requisitioned power is not offered by BESSD, then Buying Entity shall not be liable to pay applicable tariff corresponding to the un-requisitioned power as mentioned above. In case of sale through power exchange/third party, revenue after deducting applicable expenditure shall be first adjusted against the above payment due from the Buying Entity corresponding to the un-requisitioned power. Any gain thereafter shall be shared equally between Buying Entity and the BESSD in 50:50. In case, if BESSD delivered less energy than requisitioned by the Buying Entity, the Buying Entity shall be liable to pay the applicable tariff only corresponding to the actual energy discharged from the BESS. Gain sharing shall be done on quarterly basis based on the applicable obligation report/contract documents. Declaration with respect to gain sharing along with CA certification shall be submitted by BESSD on yearly basis. …	Buying Entity shall off-take 100% of total energy corresponding to the declared capacity (within the Contracted Capacity) from BESS except in circumstances arising due to grid unavailability, or any Force Majeure event. …
6.	8.2.i	… such hours will be covered in calculating the Annual Availability as per Clause 8.1.c.(ii). …	… such hours will be covered in calculating the Monthly Availability as per Clause 8.1.c.(ii). …
7.	9.2.a	The **Scheduled Commissioning Date (SCD)** for commissioning of the full Project capacity shall be **30.04.2027**.	The **Scheduled Commissioning Date (SCD)** for commissioning of the full Project capacity shall be **30.06.2027**.
8.	19.1	Bidder selected by SECI based on this RfS shall submit Performance Bank Guarantee (PBG) for a value of **INR 17,96,000 (Indian Rupees**	Bidder selected by SECI based on this RfS shall submit Performance Bank Guarantee (PBG) for a value of **INR 17,96,000/ MW**

		Seventeen Lakh and Ninety-Six Thousand only) prior to signing of PPA, …	**(Indian Rupees Seventeen Lakh and Ninety-Six Thousand per MW)** prior to signing of PPA, …
9.	23.1	The Projects shall achieve Financial Closure within the date as on 4 months prior to the SCD/ extended SCD. (For e.g. if SCD of the Project is 25.04.2027, then scheduled Financial Closure date shall be 25.12.2026).	The Projects shall achieve Financial Closure within the date as on 2 months prior to the SCD/ extended SCD. (For e.g. if SCD of the Project is 30.06.2027, then scheduled Financial Closure date shall be 30.04.2027). *All the clauses pertaining to timeline of Financial Closure shall be read accordingly.*