SOLAR ENERGY CORPORATION OF INDIA LIMITED
NEW DELHI

Ref No. SECI/C&P/IPP/13/0006/26-27/Amendment-01 Date: 08.07.2026

Amendment-01 to RfS for Selection of RE Power Developers for assured Peak Supply of 4800 MWh (1200 MW x 4 Hrs.) from ISTS-Connected RE Projects in India (SECI-FDRE-IX)			
RfS No. SECI/C&P/IPP/13/0006/26-27 dated 05.06.2026			
S. No.	**Clause/ Article No.**	**Existing Clause/Article**	**Amended Clause/Article**
Amendments in the RfS document			
1.	General	1. Title of the RfS document shall hereafter be read as **"Request for Selection (RfS) Document for Selection of RE Power Developers for assured Peak Supply of 6000 MWh (1500 MW x 4 Hrs.) from ISTS-Connected RE Projects in India, under Tariff-Based Competitive Bidding (SECI-FDRE-IX)"**. 2. The total capacity offered under this RfS shall hereafter stand modified to **1500 MW**, and the same shall be read accordingly in the RfS, PPA and PSA documents.	
2.	Bid Information Sheet (A)	Selection of RE Power Developers for assured Peak Supply of 4800 MWh (1200 MW x 4 Hrs.) from ISTS-Connected RE Projects in India, under Tariff-based Competitive Bidding (SECI-FDRE-IX)	Selection of RE Power Developers for assured Peak Supply of 6000 MWh (1500 MW x 4 Hrs.) from ISTS-Connected RE Projects in India, under Tariff-based Competitive Bidding (SECI-FDRE-IX)
3.	1.3	As part of the above Guidelines, SECI hereby invites proposals for setting up of ISTS-connected RE projects with assured Peak Supply of 4800 MWh (1200 MW x 4 Hrs.) in India on Build Own Operate (BOO) basis. …	As part of the above Guidelines, SECI hereby invites proposals for setting up of ISTS-connected RE projects with assured Peak Supply of 6000 MWh (1500 MW x 4 Hrs.) in India on Build Own Operate (BOO) basis. …
4.	1.4	Power procured by SECI from the above Projects has been provisioned to be sold to the different Buying Entities of India. The details of Buying Entities shall be intimated later. …	Power procured by SECI from the above Projects has been provisioned to be sold to West Bengal State Electricity Distribution Company Limited (WBESDCL), Kerala State Electricity Board Limited (KSEBL) and other Buying Entities of India. …
5.	4.1	Selection of RE Power Projects for a total Contracted Capacity of 1200 MW will be carried out through e-bidding followed by e-Reverse Auction (e-RA) process.	Selection of RE Power Projects for a total Contracted Capacity of 1500 MW will be carried out through e-bidding followed by e-Reverse Auction (e-RA) process.
6.	5.1	A Bidder, including its Parent, Affiliate or Ultimate Parent or any Group Company shall submit a single bid offering a minimum quantum of cumulative Contracted Capacity of **50 MW** and a maximum quantum of **600 MW**, …	A Bidder, including its Parent, Affiliate or Ultimate Parent or any Group Company shall submit a single bid offering a minimum quantum of cumulative Contracted Capacity of **50 MW** and a maximum quantum of **750 MW**, …

<table>
<tr><td>7.</td><td>5.2</td><td>The cumulative Contracted Capacity to be allocated to a Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company shall be limited to 600 MW.</td><td>The cumulative Contracted Capacity to be allocated to a Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company shall be limited to 750 MW.</td></tr>
<tr><td>8.</td><td>20.1</td><td>… The Bidder shall provide the project breakup for the cumulative contracted capacity quoted, in the Covering Letter (Format 7.1), and this breakup may be changed by the RPD subsequent to issuance of LoA up to the date as on 30 days from issuance of LoA. For example, if the Bidder has been issued a single LoA for a cumulative capacity of 200 MW, the Successful Bidder may choose to split the 200 MW into more than one Project (2 x 100 MW, for example), within the above deadline.
…</td><td>… The Bidder shall provide the Project breakup for the cumulative Contracted Capacity quoted, in the Covering Letter (Format 7.1), and this breakup may be changed by the RPD subsequent to issuance of LoA up to the date of signing of respective PPA.
…</td></tr>
<tr><td>9.</td><td>40.2</td><td colspan="2">Modified as follows:

The total number of eligible bidders for the reverse auction shall be decided as mentioned below:
Assuming
T = Total Techno-Commercially Qualified Bidders, and
S_k = Cumulative capacity till the ‘k’th serial number bidder (not the ‘k’th rank bidder) after ranking is done in ascending order from L1 onwards
<table><tr><td>S_E =
(Eligible capacity for award)</td><td>(i) In case $S_T \leq 1500$ MW, $S_E = 0.8 \times S_T$
(ii) In case $S_T > 1500$ MW, $S_E = 0.8 \times S_T$ subject to maximum eligible capacity being 1500 MW.</td></tr></table>
Total number of Bidders eligible for e-Reverse Auction
i. <u>In case $(0.8 \times S_T) \leq 1500$ MW</u>: all the techno-commercially qualified Bidders whose financial bids are in line with the RfS provisions, will be shortlisted for e-RA.
Accordingly, the no. of Bidders shortlisted for e-RA, i.e., “n” = “T”.

ii. <u>In case $(0.8 \times S_T) > 1500$ MW</u>: The lowest ranked Bidder, i.e. the Bidder quoting the highest tariff (the “H1 bidder”) shall be eliminated at this stage, and the remaining techno-commercially qualified Bidders whose financial bids are in line with the RfS provisions, will be shortlisted for e-RA.
Accordingly, the no. of Bidders shortlisted for e-RA, i.e., “n” = “T”-1

Note:
(a) In case more than one Bidder is ranked as “H1” bidder, no elimination will take place at this stage.

(b) <u>The above elimination will take place subject to the condition that 80% of the total bid capacity after such elimination remains more than the tendered capacity (1500 MW in this case) and the minimum number of shortlisted Bidders for e-RA, after elimination at this stage, remains 3. In the contradictory scenario, no elimination will take place at this stage.</u></td></tr>
</table>

For e.g. (Shortlisting of Bidders for reverse auction):

Scenario-1: Total bid capacity of techno-commercially shortlisted bidders = S_T=2750 MW

S. No.	Techno commercially qualified Bidder	Rank	Capacity (MW)	T	S_E	(0.8x S_T)	n	Shortlisted Bidders
1	B8	L1	600	8	1500 MW	2200 MW	7*	B8
2	B5	L2	300					B5
3	B1	L3	300					B1
4	B4	L3	250					B4
5	B2	L4	300					B2
6	B3	L5	500					B3
7	B7	L6	200					B7
8	B6	L7	300					

* n = T-1 = 7 as per the above formula.

Scenario-2: Total bid capacity of techno-commercially shortlisted Bidders=S_T=1500 MW

S. No.	Techno commercially qualified Bidder	Rank	Capacity (MW)	T	S_E	(0.8x S_T)	n	Shortlisted Bidders
1	B3	L1	400	4	1200 MW	1200 MW	4*	B3
2	B2	L2	550					B2
3	B1	L3	350					B1
4	B4	L4	200					B4

* n = T = 4 as per the above formula

10. 41.3

Illustration: Following example provides a possible illustration of the above methodology:

- L1 tariff discovered after e-RA: Rs. 3.50/kWh
- The range (L1+2% of L1): Rs. 3.57/kWh

Rank	Quoted Capacity (MW)	Cumulative Capacity (MW)	Time stamp	Tariff (INR/kWh)	Qualified as Successful Bidder
L1	300	300	NA	3.50	L1
L2	100	400	NA	3.51	L2
L2	100	500	NA	3.51	L2
L3	300	800	NA	3.53	L3
L4	200	1000	NA	3.54	L4
L5	500	1500	16:00:01	3.55	L5
L5	200	1700	16:00:02	3.55	L5
L5	250	1950	16:00:03	3.55	---
L6	100	2050	NA	3.56	---

11.	Format -7.1	… We also confirm that we including our Ultimate Parent Company/ Parent Company/ Affiliate/ Group Companies directly or indirectly have not submitted response to RfS for more than cumulative assured Peak Supply of 600 MW, including this response to RfS. …	… We also confirm that we including our Ultimate Parent Company/ Parent Company/ Affiliate/ Group Companies directly or indirectly have not submitted response to RfS for more than cumulative assured Peak Supply of 750 MW, including this response to RfS. …
12.	Format -7.3A	In consideration of the _____ [*Insert name of the Bidder*] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Selection of RE Power Developers for assured Peak Supply of 4800 MWh (1200 MW x 4 Hrs.) from ISTS-Connected RE Projects in India under Tariff-based Competitive Bidding (SECI-FDRE-IX) …	In consideration of the _____ _ [*Insert name of the Bidder*] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Selection of RE Power Developers for assured Peak Supply of 6000 MWh (1500 MW x 4 Hrs.) from ISTS-Connected RE Projects in India under Tariff-based Competitive Bidding (SECI-FDRE-IX) …
13.	Format -7.3B Clause 3	In consideration of the _____ [*Insert name of the Bidder*] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for assured Peak Supply of 4800 MWh (1200 MW x 4 Hrs.) from ISTS-Connected RE Projects in India (SECI-FDRE-IX) …	In consideration of the _____ _ [*Insert name of the Bidder*] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for assured Peak Supply of 6000 MWh (1500 MW x 4 Hrs.) from ISTS-Connected RE Projects in India (SECI-FDRE-IX) …
Amendments in the PPA document			
1.	Recital D	SECI had initiated a Tariff Based Competitive Bid Process for assured Peak Supply of 4800 MWh (1200 MW x 4 Hrs.) from ISTS-Connected …	SECI had initiated a Tariff Based Competitive Bid Process for assured Peak Supply of 6000 MWh (1500 MW x 4 Hrs.) from ISTS-Connected …
Amendments in the PSA document			
1.	Recital D	SECI had initiated a Tariff Based Competitive Bid Process for assured Peak Supply of 4800 MWh (1200 MW x 4 Hrs.) from ISTS-Connected …	SECI had initiated a Tariff Based Competitive Bid Process for assured Peak Supply of 6000 MWh (1500 MW x 4 Hrs.) from ISTS-Connected …