SOLAR ENERGY CORPORATION OF INDIA LIMITED
NEW DELHI

Ref No. SECI/C&P/IPP/13/0012/26-27/Amendment-01 Date: 29.10.2026

Amendment-01 to RfS for Selection of RE Power Developers for assured Peak Supply of 4800 MWh (1200 MW x 4 Hrs.) from ISTS-Connected RE Projects in India (SECI-FDRE-X)			
RfS No. SECI/C&P/IPP/13/0012/26-27 dated 07.10.2026			
Sl. No.	**Clause/ Article No.**	**Existing Clause/Article**	**Amended Clause/Article**
Amendments in the PPA document			
1.	6.1.6	Buying Entity (in case of Distribution Licensee), is entitled under Section 14 of the Electricity Act, 2003 to trade in electricity without a separate trading license.	Deleted.
2.	6.1.7	The Parties hereby agree and acknowledge that, subject to the terms of this Agreement, applicable Law, and the provisions of the PSA (as applicable on a back- to-back basis), the Buying Entity shall be entitled to utilize or sell the Surplus power (being power within the Contracted Capacity/portion of the Contracted Capacity not required by Buying Entity for its own consumption) procured under the PSA, to third party including on Power Exchange, at its discretion, from the Delivery Point. Buying Entity shall be entitled to instruct RPD to schedule supply of any surplus power to entities nominated by the Buying Entity. Such third-party sale undertaken by Buying Entity shall be considered towards satisfaction of RPD's supply obligations under this Agreement. In such situation there will be two different types of independent transactions, namely the sale of electricity by the RPD to the Buying Entity through SECI and another transaction of sale of electricity by the Buying Entity to third parties. RPD and SECI cannot be a party to second transaction. It is entirely for the Buying Entity to arrange and implement the second set of transactions on its own with no implication whatsoever to RPD or SECI. It is clarified that scheduling and despatch of electricity shall be done by RPD at the delivery	Deleted.

		point upon instructions of Buying Entity as per applicable regulations. The diversion of power by the Buying Entity shall not constitute any assignment, novation or transfer of the PSA. Provided that such sale or utilization shall not in any manner relieve the Buying Entity of its payment obligations or any other obligations under this Agreement and shall be undertaken in compliance with all applicable Laws, including scheduling, dispatch, and open access requirements.	
3.	6.1.8	**Scheduling Rights** A. RPD acknowledges that the Buying Entity (or its designated QCA) shall have the exclusive right to undertake scheduling of the Contracted Capacity from the Project in accordance with applicable Law including, the Indian Electricity Grid Code, and the applicable renewable energy Forecasting, Scheduling and Deviation Settlement regulations, as amended from time to time. The Buying Entity (or QCA) shall have the right to revise schedules which shall be in accordance with applicable law in relation to Forecasting and Scheduling regulations for the Project. B. In accordance with Article 6.1.7 above, the Buying Entity may direct the RPD to cause the power to be scheduled to any third-party at the Buying Entity's sole discretion. For the purpose of abundant clarity, the Buying Entity shall be entitled to schedule and sell the Contracted Capacity/or portion of the Contracted Capacity on a merchant basis to / through a power exchange or any other equivalent mechanism(s), at its own cost and risk and the RPD shall extend all necessary cooperation. The Buying Entity may need to enter into suitable commercial mechanism with the WPD, as may be required for the purpose of such transactions, including for scheduling of power and revenues from exchange. Any such transaction shall not dilute any rights	Deleted.

		and obligations of either Parties towards each other, which constitute part of this Agreement.	
4.	6.1.9	**Forecasting Obligations** (a) The WPD shall be responsible for providing day-ahead and intra-day generation forecasts for the Project, in accordance with applicable Law and PPA for the Contracted Capacity. Further, the WPD shall provide all necessary operational and technical information, including but not limited to details of machine availability, generation data, outage schedules and such other information as may be reasonably required by the Buying Entity or its designated QCA (as defined below), as the case may be, for the purpose of undertaking forecasting and scheduling of generation. (b) Such forecasts shall be provided to the Buying Entity (or the QCA, if applicable). (c) The Buying Entity, either directly or through its designated QCA, shall prepare and submit schedules (including revisions) to the SLDC/RLDC, as applicable.	Deleted.
5.	6.1.10	**RPD shall further** (i) operate and maintain the Project in a manner consistent with the generation schedules approved by the SLDC/RLDC, subject to wind resource availability, Force Majeure and grid constraints; (ii) promptly notify the Buying Entity/QCA Of any material deviation in generation on account of weather variability, outages, module degradation, inverter failure or any other technical constraint affecting generation; and (iii) comply with all relevant grid standards, connectivity requirements and dispatch instructions issued by the SLDC/RLDC.	Deleted.
6.	6.1.11	For the purpose of Article 6.1.8 to 6.1.10 above, (a) any difference in the applicable DSM charges on account of sale of power to third parties at the request of the Buying Entity; or (b) difference in the tariff under the PSA	Deleted.

		paid by the Buying Entity and tariff received by the Buying Entity from the sale of power / Contracted Capacity through the power exchange, shall be to the account of Buying Entity. The Buying Entity and the WPD shall enter into separate commercial arrangements in this regard, and may have to run an appropriate settlement mechanism, copy of which may also be shared with SECI, upon SECI's request. Such mechanism would ensure no dilution of rights or obligations of any of the Parties the WPD, the Buying Entity or SECI under this Agreement.	
Amendments in the PSA document			
1.	Recital XVI	Buying Entity (in case of Distribution Licensee), is entitled under Section 14 of the Electricity Act, 2003 to trade in electricity without a separate trading license.	Deleted.
2.	Recital XVII	The Parties hereby agree and acknowledge that, subject to the terms of this Agreement, applicable Law, and the provisions of the PPA (as applicable on a back- to-back basis), the Buying Entity shall be entitled to utilize or sell the Surplus power (being power within the Contracted Capacity/portion of the Contracted Capacity not required by Buying Entity for its own consumption) procured under this Agreement, to third party including on Power Exchange, at its discretion, from the Delivery Point. Buying Entity shall be entitled to instruct WPD to schedule supply of any surplus power to entities nominated by the Buying Entity. Such third-party sale undertaken by Buying Entity shall be considered towards satisfaction of SECI's supply obligations under this Agreement. In such situation there will be two different types of independent transactions, namely the sale of electricity by the WPD to the Buying Entity through SECI and another transaction of sale of electricity by the Buying Entity to third parties. WPD and SECI cannot be a party to second transaction. It is entirely for the Buying Entity to arrange and implement the second set of transactions	Deleted.

		on its own with no implication whatsoever to WPD or SECI. It is clarified that scheduling and despatch of electricity shall be done by WPD at the delivery point upon instructions of Buying Entity as per applicable regulations. The diversion of power by the Buying Entity shall not constitute any assignment, novation or transfer of this Agreement. Provided that such sale or utilization shall not in any manner relieve the Buying Entity of its payment obligations or any other obligations under this Agreement and shall be undertaken in compliance with all applicable Laws, including scheduling, dispatch, and open access requirements.	
3.	2.11.7	**Scheduling Rights** A. Parties acknowledge that the Buying Entity shall have the exclusive right to undertake scheduling of the Contracted Capacity from the Project in accordance with applicable Law including, the Indian Electricity Grid Code, and the applicable renewable energy Forecasting, Scheduling and Deviation Settlement regulations, as amended from time to time. The Buying Entity (or QCA) shall have the right to revise schedules which shall be in accordance with applicable law in relation to Forecasting and Scheduling regulations for the Project. B. In accordance with Recital XVII above, the Buying Entity may direct the WPD to cause the power to be scheduled to any third-party at the Buying Entity's sole discretion. For the purpose of abundant clarity, the Buying Entity shall be entitled to schedule and sell the Contracted Capacity/or portion of the Contracted Capacity on a merchant basis to / through a power exchange or any other equivalent mechanism(s), at its own cost and risk. The Buying Entity may need to enter into suitable commercial mechanism with the WPD, as may be required for the purpose of such transactions, including for	Deleted.

		scheduling of power and revenues from exchange. Any such transaction shall not dilute any rights and obligations of either Parties towards each other, which constitute part of this Agreement.	
4.	2.11.8	**Forecasting Obligations** (a) The WPD shall be responsible for providing day-ahead and intra-day generation forecasts for the Project, in accordance with applicable Law and PPA for the Contracted Capacity. Further, the WPD shall provide all necessary operational and technical information, including but not limited to details of machine availability, generation data, outage schedules and such other information as may be reasonably required by the Buying Entity or its designated QCA (as defined below), as the case may be, for the purpose of undertaking forecasting and scheduling of generation for the purpose of Article 2.11.7 above. (b) Such forecasts shall be provided to the Buying Entity (or the QCA, if applicable). (c) The Buying Entity, either directly or through its designated QCA, shall prepare and submit schedules (including revisions) to the SLDC/RLDC, as applicable.	Deleted.
5.	2.11.9	SECI shall ensure that the WPD: (i) operates and maintains the Project in a manner consistent with the generation schedules approved by the SLDC/RLDC, subject to wind resource availability, Force Majeure, and grid constraints. (ii) shall promptly notify the Buying Entity/QCA of any material deviation in generation due to weather variability, outages, module degradation, inverter failure, or any other technical constraint affecting generation. (iii) shall comply with all relevant grid standards, connectivity requirements, and dispatch instructions issued by SLDC/RLDC.	Deleted.

6.	2.11.10	For the purpose of Article 2.11.7 to 2.11.9 above, (a) any difference in the applicable DSM charges on account of sale of power to third parties at the request of the Buying Entity; or (b) difference in the tariff under the PSA paid by the Buying Entity and tariff received by the Buying Entity from the sale of power / Contracted Capacity through the power exchange, shall be to the account of Buying Entity. The Buying Entity and the WPD shall enter into separate commercial arrangements in this regard, and may have to run an appropriate settlement mechanism, copy of which may also be shared with SECI, upon SECI's request. Such mechanism would ensure no dilution of rights or obligations of any of the Parties the WPD, the Buying Entity or SECI under this Agreement.	Deleted.