

**SOLAR ENERGY CORPORATION OF INDIA LIMITED**  
**NEW DELHI**

Ref No. SECI/C&P/IPP/11/0006/25-26/Amendment-01

Date: 04.10.2025

<b>Amendment-01 to RfS for Setting up of 1200 MW ISTS-Connected Solar PV Power Projects with 600 MW/3600 MWh ESS in India (SECI-ISTS-XXI)</b>			
<b>RfS No. SECI/C&amp;P/IPP/11/0006/25-26 dated 19.06.2025</b>			
<b>S. No.</b>	<b>Clause/ Article No.</b>	<b>Existing Clause/Article</b>	<b>Amended Clause/Article</b>
<b>Amendments in the RfS document</b>			
1.	3.2	... For the purpose of STU interconnection, SPD may install the Project in the same State where the Buying Entity is located.	... For the purpose of STU interconnection, SPD may install the Project in the same State where the Buying Entity is located. It is clarified that by default, “Delivery Point” shall mean ISTS substation, and shall mean an InSTS substation only in case both the SPD and the Buying Entity agree to this modification.
2.	6.3.a	In this regard, any change in Delivery Point from the one mentioned in the Covering Letter at the time of bid submission shall be allowed till the deadline to apply for connectivity, subject to the condition that the Scheduled Commissioning Date of the proposed new Delivery Point is on or before 30 <sup>th</sup> June, 2028.	In this regard, any change in Delivery Point from the one mentioned in the Covering Letter at the time of bid submission shall be allowed till the deadline to apply for connectivity, without any condition.
3.	7.1	... In case the Buying Entity is located in the same State where the Project is located, the SPD may choose to interconnect the Project at the STU/InSTS substation at a minimum voltage level as per the applicable State regulations. ...	... In case the Buying Entity is located in the same State where the Project is located, the SPD may choose to interconnect the Project at the STU/InSTS substation (only in case both the SPD and the Buying Entity agree to this modification) at a minimum voltage level as per the applicable State regulations. ...
4.	7.5	... The substation being chosen in line with S. No. i, ii, iii, and iv above, should have a scheduled commissioning date on or before 30 <sup>th</sup> June, 2028. The Bidder is required to provide the proof in this regard at the time of bid submission, as part of Format-7.1 of the RfS.	... It is, however, clarified that selection of Delivery Point by the Bidder at the time of bid submission will not be evaluated with respect to the SCSD of the Project as per the PPA.
5.	8.1	... The declared/revised annual CUF shall in no case be less than 19% and shall not be more than 30%. The SPD shall maintain generation so as to achieve annual CUF within + 10% and -15% of the declared value	... The declared/revised annual CUF shall in no case be more than 28%. The SPD shall maintain generation so as to achieve annual CUF within + 10% and -15% of the declared value till the end of 10 years from SCSD, and within +10%

		till the end of 10 years from SCSD, subject to the annual CUF remaining minimum of 15%, and within +10% and -20% of the declared value of the annual CUF thereafter till the end of the PPA duration of 25 years. ...	and -20% of the declared value of the annual CUF thereafter till the end of the PPA duration of 25 years. ...
6.	8.1	<p>...</p> <p>For the first year of operation of the Project, the annual CUF shall be calculated for the complete calendar year after commencement of power supply from the Project. Subsequently, the annual CUF will be calculated every year from 1<sup>st</sup> April of the year to 31<sup>st</sup> March next year. Similarly, for the last year of operation of the Project, the annual CUF shall be calculated for the complete calendar year before the expiry of the PPA.</p> <p>...</p>	<p>...</p> <p>For the first year of operation of the Project, the annual CUF shall be calculated for the complete year after commencement of power supply from the Project. Subsequently, the annual CUF will be calculated every year from 1<sup>st</sup> April of the year to 31<sup>st</sup> March next year. Similarly, for the last year of operation of the Project, the annual CUF shall be calculated for the complete year before the expiry of the PPA.</p> <p>For example, if a Project starts commencement of power supply on 24.07.2027, the annual CUF for first year shall be calculated for the period from 24.07.2027 to 23.07.2028.</p> <p>...</p>
7.	8.1	<p>...</p> <p>The Buying Entity shall intimate the hours (which shall be 6 hours during Peak Hours of a day) during which it intends to draw the energy from the ESS on daily basis. ...</p> <p>... It is further clarified that the Buying Entities are mandated to off-take energy during Peak Hours @3 MWh for every 1 MW Contracted Capacity from the Project. ...</p> <p>... In case of non-receipt of peak hours schedule from the Buying Entity by 6:00 AM in the morning on a particular day, SPD shall supply the peak power as per its own discretion during the Peak Hours of that day.</p> <p>...</p>	<p>...</p> <p>The Buying Entity shall intimate the hours (which shall be 6 hours during Peak Hours of a day) during which it intends to draw the energy from the ESS on daily basis. These 6 hours chosen by Buying Entity for a day shall be the Peak Hours for that day. ...</p> <p>... It is further clarified that the Buying Entities are mandated to off-take energy during Peak Hours @3 MWh for every 1 MW Contracted Capacity from the Project, with the energy to be off-taken in any hour being 0.5 MWh for every 1 MW Contracted Capacity. In this regard, energy supplied in any Peak Hour in excess of 0.5 MWh for every 1 MW Contracted Capacity shall be counted towards fulfilment of CUF criteria (for hours other than Peak Hours). ...</p> <p>... In case of non-receipt of peak hours schedule from the Buying Entity by 6:00 AM in the morning on a particular day, SPD shall supply the peak power as per its own discretion to the Buying Entity, during the Peak Hours of that day.</p>

			...
8.	9	<p>... The SPD shall submit requisite documents as mentioned below, at least 30 days prior to trial run of the Project –</p> <ol style="list-style-type: none"> <li>Intimation regarding the timeline for commencement of supply of power from the Project.</li> <li>Copy of CON-4 report submitted to CTU.</li> <li>Installation report duly signed by the authorized signatory as per Annexure-C of the RfS. The SPD is advised to take due care in furnishing such Installation Report.</li> <li>CEI/CEIG (as applicable) report containing approval for all the components, including Solar PV modules, ESS component(s), inverters, transformers, transmission system and protection system, along with all annexures/attachments. It would be the responsibility of the SPD to obtain the certificate.</li> <li>Approval of Metering arrangement/scheme from CTU/GRID-INDIA/ any other concerned authority as applicable.</li> <li>Plant Layout, Plant (AC &amp; DC) SLD.</li> <li>Affidavit certifying that the SPD has obtained all the necessary approvals for commencement of power supply from the Project, and indemnifying SECI against any discrepancies in the above details.</li> <li>Affidavit from the SPD certifying possession of land identified for the Project, bearing the details of such land parcels where Project is located, and indemnifying SECI against any discrepancies in the above details.</li> </ol>	<p>... The SPD shall submit requisite documents as mentioned below, at least 30 days prior to trial run of the Project –</p> <ol style="list-style-type: none"> <li>Installation report duly signed by the authorized signatory as per Annexure-C of the RfS indicating rating and quantity of inverters and Solar PV modules of each type for the capacity proposed for commissioning only, and details of ESS component (as applicable).</li> <li>Submission of details of payment security deposit amount as per RfS/ PPA (if applicable).</li> <li>Synchronization declaration by the SPD for the capacity proposed for commissioning, including details of the synchronized blocks, as per Annexure-H of the RfS.</li> <li>Board resolution for authorized signatory for signing the documents related to commissioning of the Project.</li> <li>Undertaking from the SPD stating that <ol style="list-style-type: none"> <li>the solar cells and modules have been procured from a manufacturer listed in the ALMM by MNRE (as applicable).</li> <li>all necessary approvals and clearances required to establish and operate the project have been obtained.</li> <li>all the equipment including but not limited to solar PV modules, inverters/PCU, power transformer, ESS (if applicable) and cables has been installed in compliance with the technical requirements specified under the RfS/PPA.</li> <li>the SPD is in compliance with all the applicable laws and regulations for commissioning of the Project.</li> </ol> </li> </ol>

		<p>ix. Documents to establish the compliance of technical requirement as per PPA/RfS.</p> <p>x. Invoices against purchase of the Solar PV modules, ESS component(s), Inverters/PCUs, WMS, SCADA and DC cables along with the summary sheet containing the list of all the invoices, including details and number of items. Lorry Receipts for delivery of Project components at site along with certified summary sheet by the authorized signatory.</p> <p>xi. In addition to the above, the SPD shall provide KML files for the Solar PV component (specifying each block), ALMM certificates, insurance documents of Project, online monitoring facility as per the RfS.</p> <p>xii. Connectivity documents, SPD will be allowed to start the commencement of Power prior to start of connectivity at its own risk and cost, subject to availability of margin for power evacuation in the ISTS System and permission of CTUIL/RLDC.</p> <p>xiii. Certificate of compliance of Financial Closure milestone.</p> <p>...</p>	<p>e. indemnifying SECI against any discrepancies in the above details.</p> <p>vi. Plant layout along with the Single Line Diagram (SLD), clearly indicating the ESS (as applicable), inverters/ICR Blocks, inverter transformers, power transformers, and energy meters.</p> <p>vii. Energization approval from CEI/CEIG/CEA (as applicable), covering all components, including solar PV modules, inverters, transformers, ESS (as applicable), transmission system, and protection system, along with all annexures and attachments.</p> <p>viii. Final grant of connectivity letter issued by CTUIL for the Project in the name of either the SPD or the Bidding Company. If the SPD or the Bidding Company has not obtained connectivity, the SPD must submit documentary evidence confirming the utilization of connectivity for the project, obtained by the third party for the duration of the PPA.</p> <p>Documents related to the operationalization of connectivity.</p> <p>If the SPD intends to commission the project before the operationalization of connectivity, it must submit an undertaking indemnifying SECI, as per the format in Annexure-I of the RfS.</p> <p>ix. Trial run certificate issued by appropriate authority in accordance with IEGC.</p> <p>x. Certificate issued by SECI confirming compliance of the Land Arrangement milestone.</p> <p>If the RfS/PPA does not include a provision for the Land Arrangement milestone, an affidavit from the SPD shall be submitted, certifying possession of the land identified for the project for the PPA period. The affidavit must include details</p>
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			<p>of the land parcels where the project is located and indemnify SECI against any discrepancies in the provided details.</p> <p>xi. Intimation regarding commissioning, specifying the proposed capacity and commissioning date, is required to be submitted at least 30 days prior to the proposed commissioning date.</p> <p>A Complete set of documents must be submitted by SPD 15 days before the proposed date of the commissioning of the Project.</p> <p>...</p>
9.	11.2	<p><b>New Clause:</b></p> <p>Further, if the SPD installs any ESS component(s) at its own risk and cost without the corresponding Solar PV component, such ESS component shall be recognized by SECI only after the corresponding Solar PV component has been installed.</p>	
10.	16.1	... summarily rejected. The Bank Guarantees towards EMD have to be issued in the name of the Bidding Company/ Lead Member of Bidding Consortium. In the event ...	... summarily rejected. The claim period of the EMD shall be at least 30 days beyond the expiry of the validity period. The Bank Guarantees towards EMD have to be issued in the name of the Bidding Company/ Lead Member of Bidding Consortium. In the event ...
11.	17.1	... SCSD of the Project. On receipt and after successful verification ...	... SCSD of the Project. The claim period of the PBG shall be at least 30 days beyond the expiry of the validity period. On receipt and after successful verification ...
12.	23.xi.i.	In case, there is no mention of the above provisions in the MoA/ AoA of the bidding company, at the time of bid submission, the bid submitted shall be treated as non-responsive and shall be rejected.	In case, there is no mention of the above provisions in the MoA/ AoA of the bidding company/ any member of the bidding consortium, at the time of bid submission, the bid submitted shall be treated as non-responsive and shall be rejected.
13.	34.2	... Consortium shortlisted and selected based on this RfS has to necessarily form a Project Company and get it registered under the Companies Act, 2013 prior to signing of PPA, keeping the original shareholding of the Bidding Consortium unchanged. ...	... Consortium shortlisted and selected based on this RfS has to either (i) form a Project Company and get it registered under the Companies Act, 2013 prior to signing of PPA keeping the original shareholding of the Bidding Consortium (as per the Consortium Agreement submitted at the time of bid submission) unchanged, or (ii) utilize an already registered company with the shareholding of this company being identical to the

			shareholding as per the Consortium Agreement submitted at the time of bid submission. ...
14.	36.1.i	The Net-Worth of the Bidder should be equal to or greater than <b>INR 1,60,00,000/MW</b> (Indian Rupees One Crore and Sixty Lakhs /MW) of the quoted capacity, ...	The Net-Worth of the Bidder should be equal to or greater than <b>INR 1,60,00,000/MW</b> (Indian Rupees One Crore and Sixty Lakhs /MW) of the quoted Contracted Capacity, ...
15.	36.2.i	A minimum annual turnover of <b>INR 91,55,000/ MW</b> (Indian Rupees Ninety-One Lakhs and Fifty-Five Thousand/MW) of the quoted capacity ...	A minimum annual turnover of <b>INR 91,55,000/ MW</b> (Indian Rupees Ninety-One Lakhs and Fifty-Five Thousand/MW) of the quoted Contracted Capacity ...
16.	36.2.ii	Internal resource generation capability, in the form of Profit Before Depreciation Interest and Taxes (PBDIT) excluding other and exceptional income for a minimum amount of <b>INR 18,31,000/MW</b> (Indian Rupees Eighteen Lakhs Thirty-One Thousand/MW) of the quoted capacity, ...	Internal resource generation capability, in the form of Profit Before Depreciation Interest and Taxes (PBDIT) excluding other and exceptional income for a minimum amount of <b>INR 18,31,000/MW</b> (Indian Rupees Eighteen Lakhs Thirty-One Thousand/MW) of the quoted Contracted Capacity, ...
17.	36.2.iii	In-principle sanction letter from the lending institutions/ banks of the Bidder, committing a Line of Credit for a minimum amount of <b>INR 22,88,750/MW</b> (Indian Rupees Twenty-Two Lakhs Eighty-Eight Thousand Seven hundred and Fifty/MW) of the quoted capacity, ...	In-principle sanction letter from the lending institutions/ banks of the Bidder, committing a Line of Credit for a minimum amount of <b>INR 22,88,750/MW</b> (Indian Rupees Twenty-Two Lakhs Eighty-Eight Thousand Seven hundred and Fifty/MW) of the quoted Contracted Capacity, ...
18.	43.25	<b>Addendum to the Clause:</b>  It is clarified that by default, “Delivery Point” shall mean ISTS substation, and shall mean an InSTS substation only in case both the SPD and the Buying Entity agree to this modification.	
19.	43.31	... <i>Note: The shareholding of the Lead member in the Project Company (Special Purpose Vehicle) cannot be changed till 01 (one) year after the SCSD of the Project.</i>	... Deleted
20.	43.40	... “Peak Hours” in this case, shall commence from 18:00 Hrs. in the evening of a day and continue until 09:00 Hrs. in the morning of the subsequent day, to be chosen by the Buying Entity. During these hours, the Buying Entity shall choose any 6 hours for off-take of power up to 300,000 kWh for each 100 MW of Contracted Capacity, on a daily basis. ...	... “Peak Hours” in this case shall be 6 hours, to be chose by the Buying Entity, between 18:00 Hrs. in the evening of a day and 09:00 Hrs. in the morning of the subsequent day. During these hours, the Buying Entity shall choose any 6 hours for off-take of power up to 300,000 kWh for each 100 MW of Contracted Capacity (with 50,000 kWh to be off-taken for each 100 MW of Contracted Capacity in every hour), on a daily basis. These 6 hours chosen by Buying Entity for a day shall be the Peak Hours

			for that day. ...
21.	Annexure-H	<b>New Annexure enclosed herewith.</b>	
22.	Annexure-I	<b>New Annexure enclosed herewith.</b>	
Amendments in PPA document			
1.	1.1 “Capacity Utilization Factor” or “CUF”	... Declared CUF for this Project shall be ____ % (to be revised as applicable).	... For hours other than Peak Hours, declared CUF for this Project shall be ____ % (to be revised as applicable).
2.	1.1 “Peak Hours”	... “Peak Hours” in this case, shall commence from 18:00 Hrs. in the evening of a day and continue until 09:00 Hrs. in the morning of the subsequent day, to be chosen by the Buying Entity. During these hours, the Buying Entity shall choose any 6 hours for off-take of power up to 300,000 kWh for each 100 MW of Contracted Capacity, on a daily basis. ...	... “Peak Hours” in this case shall be 6 hours, to be chose by the Buying Entity, between 18:00 Hrs. in the evening of a day and 09:00 Hrs. in the morning of the subsequent day. During these hours, the Buying Entity shall choose any 6 hours for off-take of power up to 300,000 kWh for each 100 MW of Contracted Capacity (with 50,000 kWh to be off-taken for each 100 MW of Contracted Capacity in every hour), on a daily basis. These 6 hours chosen by Buying Entity for a day shall be the Peak Hours for that day. ...
3.	3.1.2.a	In this regard, any change in Delivery Point from the one mentioned in the Covering Letter at the time of bid submission shall be allowed till the deadline to apply for connectivity, subject to the condition that the Scheduled Commissioning Date of the proposed new Delivery Point is on or before 30th June, 2028.	In this regard, any change in Delivery Point from the one mentioned in the Covering Letter at the time of bid submission shall be allowed till the deadline to apply for connectivity, without any condition.
4.	4.4.1	... these limits shall be considered for the complete year before the expiry of the PPA. ...	... these limits shall be considered for the complete year before the expiry of the PPA. For example, if a Project starts commencement of power supply on 24.07.2027, the annual CUF for first year shall be calculated for the period from 24.07.2027 to 23.07.2028. ...
5.	4.4.1.(a).i.	The Buying Entity shall intimate the hours (which shall be 6 hours during a day) during	The Buying Entity shall intimate the hours (which shall be 6 hours during a day) during

		which it intends to draw the energy from the ESS on daily basis. ...	which it intends to draw the energy from the ESS on daily basis. These 6 hours chosen by Buying Entity for a day shall be the Peak Hours for that day. ...
6.	4.4.1.(a).iii.	... For each 100 MW of Contracted Capacity, as per the PSA, the Buying Entity may specify off-take of amount of power during any 6 hours out of the Peak Hours for off-take of 300,000 kWh of energy, on a daily basis.	... For each 100 MW of Contracted Capacity, as per the PSA, the Buying Entity shall off-take power during any 6 hours out of the Peak Hours for off-take of 300,000 kWh of energy (with 50,000 kWh energy for each hour), on a daily basis.
7.	4.4.1.(a).iv	... In case of non-receipt of peak hours schedule from the Buying Entity by 6:00 AM in the morning on a particular day, SPD shall supply the peak power as per its own discretion during the Peak Hours of that day. ...	... In case of non-receipt of peak hours schedule from the Buying Entity by 6:00 AM in the morning on a particular day, SPD shall supply the peak power as per its own discretion to the Buying Entity, during the Peak Hours of that day. ...
8.	4.4.1.(a).vii	... It is further clarified that the Buying Entities are mandated to off-take energy during Peak Hours @ 3 MWh for every 1 MW Contracted Capacity from the Project. ...	... It is further clarified that the Buying Entities are mandated to off-take energy during Peak Hours @3 MWh for every 1 MW Contracted Capacity from the Project, with the energy to be off-taken in any hour being 0.5 MWh for every 1 MW Contracted Capacity. In this regard, energy supplied in any Peak Hour in excess of 0.5 MWh for every 1 MW Contracted Capacity shall be counted towards fulfilment of CUF criteria (for hours other than Peak Hours). ...
9.	4.4.1.(d)	<b>New Article:</b> RPD is required to schedule energy more than Min. obligated energy range (in Peak and other than Peak Hours) to avoid penalty. Further, in case SECI is supplying power to more than one Buying Entity then it is the responsibility of RPD to meet the min. supply obligations (in Peak and/or other than Peak Hours) of individual Buying Entities. In case of any shortfall, if any penalty is levied by a Buying Entity due to shortfall in supply of energy (in Peak Hours and/or other than Peak Hours) then equivalent penalty shall be levied on RPD.	
10.	4.4.2	... In the event the offer of the SPD is not accepted by SECI within the said period of 15 deviation days, ...	... In the event the offer of the SPD is not accepted by SECI within the said period of 15 days, ...
11.	4.6.1.(a)	... The total PBG/POI amount shall be encashed on per-day basis and proportionate to the Project capacity that has not commenced supply of power. For example, in case of a Project of 240 MW capacity, if supply of power has commenced of 100 MW capacity is delayed by 18 days beyond the SCSD/ extended SCSD, then the penalty shall be: PBG amount X (100/240) X (18/180). For	... The total PBG/POI amount shall be encashed on pro-rata basis and proportionate to the Project capacity that has not commenced supply of power.



		the purpose of calculation of penalty, a 'month' shall comprise of 30 days.	
12.	5.5	<p>... The SPD shall submit requisite documents as mentioned below, at least 30 days prior to trial run of the Project –</p> <ol style="list-style-type: none"> <li>Intimation regarding the timeline for commencement of supply of power from the Project.</li> <li>Copy of CON-4 report submitted to CTU.</li> <li>Installation report duly signed by the authorized signatory as per Annexure-C of the RfS. The SPD is advised to take due care in furnishing such Installation Report.</li> <li>CEI/CEIG (as applicable) report containing approval for all the components, including Solar PV modules, ESS component(s), inverters, transformers, transmission system and protection system, along with all annexures/attachments. It would be the responsibility of the SPD to obtain the certificate.</li> <li>Approval of Metering arrangement/scheme from CTU/GRID-INDIA/ any other concerned authority as applicable.</li> <li>Plant Layout, Plant (AC &amp; DC) SLD.</li> <li>Affidavit certifying that the SPD has obtained all the necessary approvals for commencement of power supply from the Project, and indemnifying SECI against any discrepancies in the above details.</li> <li>Affidavit from the SPD certifying possession of land identified for the Project, bearing the details of such land parcels where Project is located, and indemnifying SECI against any discrepancies in the above details.</li> <li>Documents to establish the compliance of technical requirement as per PPA/RfS.</li> <li>Invoices against purchase of the Solar PV modules, ESS component(s), Inverters/PCUs, WMS, SCADA and DC cables along with the summary sheet</li> </ol>	<p>... The SPD shall submit requisite documents as mentioned below, at least 30 days prior to trial run of the Project –</p> <ol style="list-style-type: none"> <li>Installation report duly signed by the authorized signatory as per Annexure-C of the RfS indicating rating and quantity of inverters and Solar PV modules of each type for the capacity proposed for commissioning only, and details of ESS component (as applicable).</li> <li>Submission of details of payment security deposit amount as per RfS/ PPA (if applicable).</li> <li>Synchronization declaration by the SPD for the capacity proposed for commissioning, including details of the synchronized blocks, as per Annexure-H of the RfS.</li> <li>Board resolution for authorized signatory for signing the documents related to commissioning of the Project.</li> <li>Undertaking from the SPD stating that <ol style="list-style-type: none"> <li>the solar cells and modules have been procured from a manufacturer listed in the ALMM by MNRE (as applicable).</li> <li>all necessary approvals and clearances required to establish and operate the project have been obtained.</li> <li>all the equipment including but not limited to solar PV modules, inverters/PCU, power transformer, ESS (if applicable) and cables has been installed in compliance with the technical requirements specified under the RfS/PPA.</li> <li>the SPD is in compliance with all the applicable laws and regulations for commissioning of the Project.</li> </ol> </li> </ol>

		<p>containing the list of all the invoices, inverters including details and number of items. Lorry Receipts for delivery of Project components at site along with certified summary sheet by the authorized signatory.</p> <p>xi. In addition to the above, the SPD shall provide KML files for the Solar PV component (specifying each block), details of energy storage systems, ALMM certificates, insurance documents of Project, online monitoring facility as per the RfS.</p> <p>...</p>	<p>e. indemnifying SECI against any discrepancies in the above details.</p> <p>vi. Plant layout along with the Single Line Diagram (SLD), clearly indicating the ESS (as applicable), inverters/ICR Blocks, inverter transformers, power transformers, and energy meters.</p> <p>vii. Energization approval from CEI/CEIG/CEA (as applicable), covering all components, including solar PV modules, inverters, transformers, ESS (as applicable), transmission system, and protection system, along with all annexures and attachments.</p> <p>viii. Final grant of connectivity letter issued by CTUIL for the Project in the name of either the SPD or the Bidding Company. If the SPD or the Bidding Company has not obtained connectivity, the SPD must submit documentary evidence confirming the utilization of connectivity for the project, obtained by the third party for the duration of the PPA.</p> <p>Documents related to the operationalization of connectivity.</p> <p>If the SPD intends to commission the project before the operationalization of connectivity, it must submit an undertaking indemnifying SECI, as per the format in Annexure-I of the RfS.</p> <p>ix. Trial run certificate issued by appropriate authority in accordance with IEGC.</p> <p>x. Certificate issued by SECI confirming compliance of the Land Arrangement milestone.</p> <p>If the RfS/PPA does not include a provision for the Land Arrangement milestone, an affidavit from the SPD shall be submitted, certifying possession of the land identified for the project for the PPA period. The affidavit must include details</p>
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			<p>of the land parcels where the project is located and indemnify SECI against any discrepancies in the provided details.</p> <p>xi. Intimation regarding commissioning, specifying the proposed capacity and commissioning date, is required to be submitted at least 30 days prior to the proposed commissioning date.</p> <p>A Complete set of documents must be submitted by SPD 15 days before the proposed date of the commissioning of the Project.</p> <p>...</p>
13.	9.6	<p><b>New Article:</b></p> <p>Further, if the SPD installs any ESS component(s) at its own risk and cost without the corresponding Solar PV component, such ESS component shall be recognized by SECI only after the corresponding Solar PV component has been installed.</p>	
14.	11.3.1.(e)	<p><b>New Article:</b></p> <p>any event or circumstances having impact analogous to that on account of any of the events as specified under Article 11.3.1.(a), 11.3.1.(b), 11.3.1.(c), and 11.3.1.(d).</p>	
15.	13.1.1.(i)	... for 2 (two) consecutive years, excluding the first Contract Year ...	... for 2 (two) consecutive Contract Years, excluding the first Contract Year ...
16.	13.3.5	... and min. annual energy supply obligation during Peak Hours. Provided that in this case if the SPD fails ...	... and min. annual energy supply obligation during Peak Hours. 70% monthly requirement of energy supply during Peak Hours shall also be reduced in proportion to reduction in 85% annual energy supply obligation. Provided that in this case if the SPD fails ...
17.	Schedule 1	<p>...</p> <p>Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to INR _____ (Indian Rupees _____ only) and it shall remain in force until ..... (Provide for two additional months after the period of guarantee for invoking the process of encashment). We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if SECI serves upon us a written claim or demand.</p>	<p>...</p> <p>Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to INR _____ (Indian Rupees _____ only) and it shall remain in force until ..... We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if SECI serves upon us a written claim or demand. SECI shall be entitled to invoke this Guarantee till _____ [Insert a date which is at least 30 days beyond the expiry of the validity period on the basis of Clause No. 17 of this RfS].</p>
18.	Schedule 1	The Performance Bank Guarantee shall be executed by any of the Scheduled Commercial Banks as listed on the website of	The Performance Bank Guarantee shall be executed by an Indian branch of a Scheduled Commercial Bank listed on the website of

	Notes 2	Reserve Bank of India (RBI) and amended as on the date of issuance of Bank Guarantee. Bank Guarantee issued by foreign branch of a Scheduled Commercial Bank is to be endorsed by the Indian branch of the same bank or State Bank of India (SBI).	Reserve Bank of India (RBI), as applicable on the date of issuance of Bank Guarantee.
19.	Schedule 2 Clause 5	<b>Addendum to the Article</b> SECI shall be entitled to invoke this POI till _____ [Insert a date which is at least 30 days beyond the expiry of the validity period on the basis of Clause No. 17 of this RfS].	
20.	Schedule 3	... as may be desired by M/s .....[SPD's Name] on whose behalf this Insurance Surety Bond has been given.	... as may be desired by M/s .....[SPD's Name] on whose behalf this Insurance Surety Bond has been given. SECI shall be entitled to invoke this Bond till _____ <i>[Insert a date which is at least 30 days beyond the expiry of the validity period on the basis of Clause No. 17 of this RfS]</i> .
<b>Amendments in PSA document</b>			
1.	2.11.3	... “Peak Hours” in this case, shall commence from 18:00 Hrs. in the evening of a day and continue until 09:00 Hrs. in the morning of the subsequent day, to be chosen by the Buying Entity. During the Peak Hours, the Buying Entity may choose any 6 hours for off-take of power up to 300,000 kWh for each 100 MW of Contracted Capacity, on a daily basis. ...	... “Peak Hours” in this case shall be 6 hours, to be chose by the Buying Entity, between 18:00 Hrs. in the evening of a day and 09:00 Hrs. in the morning of the subsequent day. During these hours, the Buying Entity shall choose any 6 hours for off-take of power up to 300,000 kWh for each 100 MW of Contracted Capacity (with 50,000 kWh to be off-taken for each 100 MW of Contracted Capacity in every hour), on a daily basis. These 6 hours chosen by Buying Entity for a day shall be the Peak Hours for that day. ...
2.	2.11.3	... It is further clarified that the Buying Entities are mandated to off-take energy during Peak Hours @3 MWh for every 1 MW Contracted Capacity from the Project. ... ... In case of non-receipt of peak hours schedule from the Buying Entity by 6:00 AM in the morning on a particular day, SPD shall supply the peak power as per its own discretion during the Peak Hours of that day. ...	... It is further clarified that the Buying Entities are mandated to off-take energy during Peak Hours @3 MWh for every 1 MW Contracted Capacity from the Project, with the energy to be off-taken in any hour being 0.5 MWh for every 1 MW Contracted Capacity. In this regard, energy supplied in any Peak Hour in excess of 0.5 MWh for every 1 MW Contracted Capacity shall be counted towards fulfilment of CUF criteria (for hours other than Peak Hours). ... ... In case of non-receipt of peak hours schedule from the Buying Entity by 6:00 AM in the morning on a particular day, SPD shall supply the peak power as per its own discretion to the Buying Entity, during the Peak Hours of that

			day. ...
3.	2.11.3.(iii)	... the SPD shall pay a compensation corresponding to the energy shortfall, calculated as 1.5 x PPA Tariff, on a monthly basis. For the purpose of calculation of shortfall in energy supplied during Peak Hours, a 'month' shall be the billing month as defined in the PPA. ...	... the SPD shall pay a penalty corresponding to the energy shortfall, calculated as 1.5 x PPA Tariff, on a monthly basis. For the purpose of calculation of shortfall in energy supplied during Peak Hours, a 'month' shall be the billing month as defined in the PPA. This shortfall shall be calculated against the energy that is required to be supplied by the SPD during that month, which shall be based on sum of Peak Hours of that month (energy to be supplied in each Peak Hour shall be 0.5 MWh for 1 MW Contracted Capacity)....

**SYNCHRONIZATION CERTIFICATE**

It is certified that ----- MW (----- MW already commissioned) of \_\_\_\_ MW Solar Photovoltaic Power Project (Project ID:\_\_\_\_\_) of M/s. -----, located at Village ----- Tehsil/ Taluka -----, District -- ----- was Grid-connected on ..... (Date) at----- Hrs.

It is further certified that the Project was synchronized and supply of power into the grid from the Project connected on ..... (Date) at ----- Hrs.

Block wise details of inverters synchronized:

Sl. No.	Block/ICR No.:	Details of Inverter (rating and quantity)	Details of Solar PV Modules (rating and quantity)	Details of ESS (as applicable)
1				
2				
3				
4				
5				

**Meter Details**

Particulars	Main Meter	Check Meter	Standby Meter
Make & Sl. No.			
Substation & Voltage level where meter is installed			
Bay No.			

*\* Also include details of Sub-meters as per the PPA/RfS provisions (If applicable)*

For and on behalf of the SPD

Name and designation of Authorized Signatory

Signature with company seal

Date

**UNDERTAKING**

*(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Rs. 100/-)*

I, ....., authorized signatory of M/s .....("SPD") duly authorized vide board resolution dated ..... solemnly affirm and state as under:

1. Whereas M/s ..... has executed a Power Purchase Agreement (PPA) with Solar Energy Corporation of India Limited (SECI), effective from ....., for setting up a ..... MW solar PV project under RfS No. ....., dated ....., bearing Project ID ..... (the "Project").
2. Whereas the Project is connected to ..... substation at ..... kV level and the Connectivity obtained for the Project at ..... substation has not been operationalized yet and the SPD at its own risk and costs, intends to commission the Project for supply of power based on margin available for power evacuation/T-GNA without any financial liability on SECI.
3. That SPD gives its consent to bear the applicable charges and losses for supplying power till the delivery point (as per PPA) including but not limited to, necessary application/processing fee, operating charges etc. (if any), to supply power from the project.
4. SPD hereby undertakes to indemnify SECI against any financial implications, liabilities, or claims arising from the supply of power till the operationalization of Connectivity, as per the abovementioned arrangement.
5. I, on behalf of the SPD, give my unconditional acceptance to the points mentioned above and to bear any implication arising out of occurrence of conditions therein.

For and on behalf of the SPD

Name, designation and address

Signature with company seal

Date

## **Verification**

What is stated in para 1 to 5 has been read and understood by the undersigned and the contents of the same are true and correct.

For and on behalf of the SPD

Name, designation and address

Signature with company seal

Date