

**SOLAR ENERGY CORPORATION OF INDIA LTD.  
NEW DELHI**

Ref No. SECI/C&P/IPP/11/0019/25-26/Amendment-01

Dated: 25.03.2026

<b>Amendment-01 to Request for Selection (RfS) document for Selection of Solar Power Developer for setting up of 10 MW Grid connected Solar PV Power Project with 10 MW/20MWh Battery Energy Storage System (BESS) in Odisha under VGF-based Competitive Bidding</b>			
<b>RfS No. SECI/C&amp;P/IPP/11/0019/25-26 dated 17.02.2026</b>			
<b>S. No.</b>	<b>Clause No.</b>	<b>Existing Clause</b>	<b>Amended Clause</b>
1	General	The title of the RfS shall be read as “ <b>Request for Selection (RfS) document for Selection of Solar Power Developer for setting up of 10 MW Grid connected Solar PV Power Project in Odisha under VGF-based Competitive Bidding</b> ”.	
2	General	Any reference to the Project configuration of “10 MW Grid-connected Solar PV Power Project along with 10 MW/ 20 MWh Battery Energy Storage System (BESS) in Odisha” shall be read as “10 MW Grid-connected Solar PV Power Project” in the RfS, PPA and PSA documents.	
<b>Amendments in the RfS document</b>			
3	Bid Information Sheet (H)	Amount: INR 1,42,50,000/- (Indian Rupees One Crore Forty-Two Lakhs and Fifty Thousand only) to be submitted in the form...	Amount: INR 95,40,000/- (Indian Rupees Ninety Five Lakhs and Forty Thousand only) to be submitted in the form...
4	3.3	The Project to be selected under this scheme provide for deployment of Solar Photovoltaic Technology with Battery energy Storage System...	The Project to be selected under this scheme provide for deployment of Solar Photovoltaic Technology...
5	3.4	It is clarified that BESS charged using a source other than solar power would not qualify as solar power. Any change in the BESS component during the term of the PPA shall be at the risk and cost of SPD and under intimation to SECI.	Not used
6	6.1	...However, Project location should be chosen taking cognizance of the provision as per Clause 7 of the RfS. It is hereby clarified that the sum of rated capacities of individual project components (Solar and BESS) may be	...However, Project location should be chosen taking cognizance of the provision as per Clause 7 of the RfS.

		greater than the Contracted Capacity but the guaranteed off-take by SECI under this RfS will be limited to Contracted Capacity.	
7	6.3	Further, Government of Odisha had identified a land parcel at Junagarh, district: Kalahandi, Odisha for setting up of this project. The details of identified land are attached as Annexure-H of this RfS. It is clarified that the successful bidder is free to set up the project...	It is clarified that the successful bidder is free to set up the project...
8	7.9	All charges and losses related to discharging the BESS up to Delivery Point shall be borne by the SPD and the Buying Entity shall bear the applicable charges and losses during discharge of the BESS component beyond Delivery Point.	Not used
9	8.1	For supply of power in hours other than Peak Hours, the Bidder will declare the annual CUF of the Project at the time of submission of response to RfS...	The Bidder will declare the annual CUF of the Project at the time of submission of response to RfS...
10	8.1	...The Solar power (including BESS component charged with solar power) bought under this RfS shall be eligible for RPO compliance. The BESS capacity used in the Project shall be utilized by the Buying Entity to fulfill the respective Energy Storage Obligations (ESO) as per the Government of India's orders and notifications. The SPD shall offer power such that 100% of the annual energy offered corresponds to Solar power. The Buying Entity shall intimate the hours (which shall be 2 hours during a day) during which it intends to draw the energy from the	...The Solar power bought under this RfS shall be eligible for RPO compliance. The SPD shall offer power such that 100% of the annual energy offered corresponds to Solar power.

		BESS on day-ahead basis. The SPD shall maintain the BESS capacity such that the same is able to discharge the power as desired by Buying Entity...	
11	8.1	<u>Assured Peak Power Supply</u> : The Buying Entity shall....the same shall be dealt as per the PPA.	Deleted
12	8.2	<b>Clause modified as follows:</b>  If for any Contract Year, it is found that the SPD has not been able to supply minimum energy corresponding to the value of annual CUF within the permissible lower limit of CUF declared by the SPD, on account of reasons primarily attributable to the SPD, such shortfall shall be dealt as per the applicable provisions of the PPA.	
13	11	...In case SECI/Buying Entity agrees to purchase power from such early part/full Contracted Capacity prior to SCD, such power will be purchased by SECI at the PPA tariff and sold to the Buying Entity at the PSA tariff and other terms and conditions of power procurement may be in reference to the PPA & PSA on back-to-back basis. In case solar PV component ....	...In case SECI/Buying Entity agrees to purchase power from such early part/full Contracted Capacity prior to SCD, such power will be purchased by SECI at the PPA tariff and sold to the Buying Entity at the PSA tariff and other terms and conditions of power procurement may be in reference to the PPA & PSA on back-to-back basis.
14	17.1	Earnest Money Deposit (EMD) for an amount of INR 1,42,50,000 (Indian Rupees One Crore Forty Two Lakhs and Fifty Thousand Only) in the form...	Earnest Money Deposit (EMD) for an amount of INR 95,40,000/- (Indian Rupees Ninety Five Lakhs and Forty Thousand only) in the form...
15	18.1	...Performance Bank Guarantee (PBG) for an amount of INR 3,56,25,000/- (Indian Rupees Three Crore Fifty-Six Lakhs and Twenty-Five Thousand only), in...	...Performance Bank Guarantee (PBG) for an amount of INR 2,38,50,000/- (Indian Rupees Two Crore Thirty Eight Lakhs and Fifty Thousand only), in...
16	20	Integrity Pact (IP)	Not used
17	24.x.	Signed Integrity Pact between SECI and the Bidding Company as per Format 7.10.	Not used

18	38.1	The Net-Worth of the Bidder should be equal to or greater than INR 14,25,00,000/- (Indian Rupees Fourteen Crore and Twenty Five Lakhs only), as on...	The Net-Worth of the Bidder should be equal to or greater than INR 9,54,00,000/- (Indian Rupees Nine Crore and Fifty Four Lakhs only), as on...
19	45.37	“PEAK HOURS” shall mean the energy scheduling hours in a day as chosen by....	Not used
20	45.38	“PEAK POWER” shall mean the power supplied from the Project during Peak Hours;	Not used
21	45.42	<p><b>Clause modified as follows</b></p> <p>“PROJECT” or “SOLAR PV POWER PROJECT” or “POWER PROJECT” shall mean the renewable energy generation facility owned by the SPD, comprising Solar Power Generating systems, having a single point of injection into the grid at Interconnection/Metering point at STU substation The Project shall include all units/modules, auxiliaries and associated facilities, bay(s) for transmission system in the their switchyard, transmission line up to the injection point and all the other assets, buildings/structures, equipment, plant and machinery, facilities and related assets required for the efficient and economic operation of the power generation facility, whether completed or at any stage of development and construction or intended to be developed and constructed for the purpose of supply of power to SECI.</p>	
22		Format 7.10 (Integrity Pact)	Not used
23		Annexure B1 (TECHNICAL AND REGULATORY REQUIREMENTS TO BE FOLLOWED FOR BATTERY ENERGY STORAGE SYSTEMS)	Not used
24		Annexure H (Details of identified land) along with Appendix-A (Project Site Report) and Appendix B (Demarcation of land)	Deleted
<b>Amendments in the PPA document</b>			
25	1.1	<u>Definition of “Capacity Utilization Factor” or “CUF”:</u>  ...CUF= (X MWh/(Y MW*8766)) X100%;	<u>Definition of “Capacity Utilization Factor” or “CUF”:</u>  ...CUF= (X MWh/(Y MW*8766)) X100%;

		For hours other than Peak Hours, declared CUF for this Project shall be _____ % (to be revised as applicable).	
26	1.1	Definitions of “Peak hours” and “Peak Power”	Not used
27	3.1.1	...the Installed Capacity shall mean the rated capacities of the Solar Power Project and BESS in the following configuration: Solar: 10 MW BESS: 10 MW/ 20 MWh	...the Installed Capacity shall mean the rated capacities of the Solar Power Project in the following configuration: Solar: 10 MW
28	4.1.1.k)	For the Solar PV and BESS components, the SPD shall fulfil the technical requirements according to criteria mentioned under Annexure-B and Annexure-B1 of the RfS...	For the Solar PV component, the SPD shall fulfil the technical requirements according to criteria mentioned under Annexure-B of the RfS...
29	4.4.1.	For supply of power in other than Peak Hours, the CUF declared by the SPD is _____ (insert the amount as per SECI’s LoA)...	The CUF declared by the SPD is _____ (insert the amount as per SECI’s LoA)...
30	4.4.1	(a) Scheduling and offtake of energy during Peak Hours	Not used
31	4.4.1	(b) Shortfall in supply of energy during Peak Hours	Not used
32	4.4.5	Grid charging of the BESS will not be allowed under this PPA.	Not used
33	9.5	In case solar PV component is ready for injection of power into the grid, but the BESS component is unable to commence supply of power,...	Not used
34	13.1.1. (i)	the failure to commence supply of power to SECI up to the Contracted Capacity, by the end of the period specified in Article 4, or failure to continue supply of annual energy corresponding to the sum of minimum annual CUF (for hours other than Peak Hours) and min. annual energy during	the failure to commence supply of power to SECI up to the Contracted Capacity, by the end of the period specified in Article 4, or failure to continue supply of annual energy corresponding to the minimum annual CUF to SECI after the commencement of supply of power,

		Peak Hours to SECI after the commencement of supply of power, for 2 (two) consecutive Contract Years,...	for 2 (two) consecutive Contract Years,...
35	13.3.5	<p>.....SPD's min. annual CUF obligation (for hours other than Peak Hours) shall be reduced to the average of actual CUF (for hours other than Peak Hours) for the 2 default Contract Years and SPD's min. annual energy supply obligation for Peak Hours shall be reduced to the average of actual energy supplied during Peak Hours for the 2 default Contract Years, and the SPD shall be liable to pay to Buying Entity, lump-sum damages, equivalent to 24 (twenty-four) months or balance PPA period, whichever is less, of the tariff, for the reduction in sum of min. annual CUF obligation (for hours other than Peak Hours) and min. annual energy supply obligation during Peak Hours. 70% monthly requirement of energy supply during Peak Hours shall also be reduced in proportion to reduction in 85% annual energy supply obligation. Provided that in this case if the SPD fails to pay the lump-sum damages, then such failure of the SPD shall be treated as an event of default of SPD and the PPA shall be terminated. In the event of termination of PPA in such cases and for other cases, the SPD shall be liable to pay to Buying Entity, damages, equivalent to 24 (twenty four) months, or balance PPA period, whichever is less, of tariff for its Contracted Capacity, corresponding to the sum of committed min. annual CUF (for hours other than Peak Hours)</p>	<p>.....SPD's min. annual CUF obligation shall be reduced to the average of actual CUF for the 2 default Contract Years, and the SPD shall be liable to pay to Buying Entity, lump-sum damages, equivalent to 24 (twenty-four) months or balance PPA period, whichever is less, of the tariff, for the reduction in min. annual CUF obligation. Provided that in this case if the SPD fails to pay the lump-sum damages, then such failure of the SPD shall be treated as an event of default of SPD and the PPA shall be terminated. In the event of termination of PPA in such cases and for other cases, the SPD shall be liable to pay to Buying Entity, damages, equivalent to 24 (twenty four) months, or balance PPA period, whichever is less, of tariff for its Contracted Capacity, corresponding to the committed min. annual CUF.</p>

		and min. annual energy supply obligation during Peak Hours.	
<b>Amendments in the PSA document</b>			
36	1.3	In case solar PV component is ready for injection of power into the grid, but the corresponding BESS component...	Not used
37	2.11.3	<p>...For supply of power in hours other than Peak Hours, as per the terms of PPA maximum energy is _____MUs and minimum energy to be supplied till the end of 10 years from the SCD is _____MUs and .....Million kWh (MU) for the rest of the Term of the Agreement.</p> <p>For supply of power in hours other than Peak Hours, the SPD will declare the CUF of the Project and will be allowed to revise the same once within first year after the commencement of power supply from the full Project Capacity. Any penalty with respect to shortfall of energy during the hours other than peak hours will be dealt as per the terms of PPA...</p>	<p>...For supply of power, as per the terms of PPA maximum energy is _____MUs and minimum energy to be supplied till the end of 10 years from the SCD is _____MUs and .....Million kWh (MU) for the rest of the Term of the Agreement.</p> <p>The SPD will declare the CUF of the Project and will be allowed to revise the same once within first year after the commencement of power supply from the full Project Capacity. Any penalty with respect to shortfall of energy will be dealt as per the terms of PPA...</p>
38	2.11.3	<p><u>Assured peak power supply:</u></p> <p>i. As part of the total energy ..... peak power as per its own discretion during the Peak Hours of that day.</p>	Deleted
39	2.11.3	<p>ii. The Buying Entity shall be required to intimate ..... regulations on Forecasting, Scheduling and Deviation Settlement, as applicable.</p>	Deleted
40	2.11.3	<p>iii. <u>Shortfall in supply of Peak Power:</u></p> <p>For shortfall in ..... penalty imposed in the last month will be Rs. 0.5 Lakhs.</p>	Deleted