

SOLAR ENERGY CORPORATION OF INDIA LIMITED
NEW DELHI

Ref No. SECI/C&P/IPP/12/0013/25-26/Amendment-01

Date: 05.12.2025

Amendment-01 to RfS for Selection of Wind Power Developers for Setting up of 600 MW ISTS-Connected Wind Power Projects in India under Tariff-Based Competitive Bidding (SECI-Tranche-XIX)			
RfS No. SECI/C&P/IPP/12/0013/25-26 dated 15.10.2025			
Sl. No.	Clause/Article No.	Existing Clause/Article	Amended Clause/Article
Amendments in the RfS document			
1.	General	<p>1. Title of the RfS document shall hereafter be read as “Request for Selection (RfS) Document for Selection of Wind Power Developers for Setting up of 1200 MW ISTS-connected Wind Power Projects in India under Tariff-Based Competitive Bidding (SECI-Tranche-XIX)”.</p> <p>2. The total capacity offered under this RfS shall hereafter stand modified to 1200 MW, and the same shall be read accordingly in the RfS, PPA and PSA documents.</p>	
2.	Bid Information Sheet (A)	Selection of Wind Power Developers for Setting up of 600 MW ISTS-connected Wind Power Projects in India under Tariff-based Competitive Bidding (SECI-Tranche-XIX)	Selection of Wind Power Developers for Setting up of 1200 MW ISTS-connected Wind Power Projects in India under Tariff-based Competitive Bidding (SECI-Tranche-XIX)
3.	1.3	As part of the above Guidelines, SECI hereby invites proposals for setting up of ISTS-connected Wind power projects in India, on Build Own Operate (BOO) basis for an aggregate capacity of 600 MW. ...	As part of the above Guidelines, SECI hereby invites proposals for setting up of ISTS-connected Wind power projects in India, on Build Own Operate (BOO) basis for an aggregate capacity of 1200 MW. ...
4.	4.1	Selection of Wind Power Projects for a total capacity of 600 MW will be carried out through e-bidding followed by e-Reverse Auction (e-RA) process.	Selection of Wind Power Projects for a total capacity of 1200 MW will be carried out through e-bidding followed by e-Reverse Auction (e-RA) process.
5.	4.2	Further, SECI may allocate and tie-up additional capacity up to 300 MW under ‘Greenshoe Option’ in accordance with Clause 45 of the RfS.	Deleted.
6.	5.1	A Bidder, including its Parent, Affiliate or Ultimate Parent or any Group Company shall submit a single bid offering a minimum quantum of Contracted Capacity of 50 MW and a maximum quantum of 300 MW , ...	A Bidder, including its Parent, Affiliate or Ultimate Parent or any Group Company shall submit a single bid offering a minimum quantum of Contracted Capacity of 50 MW and a maximum quantum of 600 MW , ...
7.	5.2	The cumulative Contracted Capacity to be allocated to a Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company shall be limited to 300 MW (i.e. without exercising Greenshoe Option) .	The cumulative Contracted Capacity to be allocated to a Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company shall be limited to 600 MW .

8.	19.2	Any delay in depositing the said amount to SECI as mentioned above within the stipulated time shall attract late payment charges stipulated in Clause 21.4 of the RfS.	Any delay in depositing the amount pertaining to the 1 st installment of Success Charges within the stipulated time as above, shall attract delay charges @Rs. 1000/MW/day + applicable GST until the date of payment of the above amount. In case of delay in making full payment of above delay charges (along with 1 st installment of success charges), the amount paid shall be first reduced from the total amount due towards the delay charges. Such delay charges shall be non-refundable. Further, any delay in depositing the amount pertaining to the 2 nd installment of Success Charges to SECI as mentioned above within the stipulated timeline as per Clause 21.4 of the RfS shall attract late payment charges stipulated in Clause 21.4 of the RfS. PPA shall only be signed after deposit of full amount of the Success Charges to SECI.		
9.	42.2	<p>Modified as follows:</p> <p>The total number of eligible bidders for the reverse auction shall be decided as mentioned below: Assuming T = Total Techno-Commercially Qualified Bidders, and S_k = Cumulative capacity till the ‘k’th serial number bidder (not the ‘k’th rank bidder) after ranking is done in ascending order from L1 onwards</p> <table><tr><td>S_E = (Eligible capacity for award)*</td><td>(i) In case S_T ≤ 1200 MW, S_E = 0.8 X S_T (ii) In case S_T > 1200 MW, S_E = 0.8 X S_T subject to maximum eligible capacity being 1200 MW.</td></tr></table> <p>*In case the eligible capacity for award comes out to be in decimals with more than two decimal places, then the decimal places after the two decimal places will not be considered and the eligible capacity will be considered only up to the two decimal places. For e.g., if S_T = 450.52 MW, then 0.8 x S_T = 360.416 MW. However, S_E will be considered only up to two decimal places, i.e., S_E = 360.41 MW.</p> <p>Number of Bidders eligible for e-Reverse Auction</p> <p>i. <u>In case (0.8 X S_T) ≤ 1200 MW:</u> all the techno-commercially qualified bidders whose financial bids are in line with the RfS provisions, will be shortlisted for e-RA. Accordingly, the no. of bidders shortlisted for e-RA, i.e., “n” = “T”.</p> <p>ii. <u>In case (0.8 X S_T) > 1200 MW:</u> The lowest ranked bidder, i.e. the bidder quoting the highest tariff (the “H1 bidder”) shall be eliminated at this stage, and the remaining techno-commercially qualified bidders whose financial bids are in line with the RfS provisions, will be shortlisted for e-RA. Accordingly, the no. of bidders shortlisted for e-RA, i.e., “n” = “T”-1</p>		S _E = (Eligible capacity for award)*	(i) In case S _T ≤ 1200 MW, S _E = 0.8 X S _T (ii) In case S _T > 1200 MW, S _E = 0.8 X S _T subject to maximum eligible capacity being 1200 MW.
S _E = (Eligible capacity for award)*	(i) In case S _T ≤ 1200 MW, S _E = 0.8 X S _T (ii) In case S _T > 1200 MW, S _E = 0.8 X S _T subject to maximum eligible capacity being 1200 MW.				

Note:

- (a) In case more than one bidder is ranked as “H1” bidder, no elimination will take place at this stage.
- (b) The above elimination will take place subject to the condition that 80% of the total bid capacity after such elimination remains more than the tendered capacity (1200 MW in this case), and the minimum number of shortlisted bidders for e-RA after elimination at this stage remains 3. In the contradictory scenario, no elimination will take place at this stage.

For e.g. (Shortlisting of Bidders for reverse auction):

Scenario-1: Total bid capacity of techno-commercially shortlisted bidders = $S_T=1950$ MW

S. No.	Techno commercially qualified Bidder	Rank	Capacity (MW)	T	S_E	$(0.8 \times S_T)$	n	Shortlisted Bidders
1	B8	L1	300	8	1200 MW	1560 MW	7*	B8
2	B5	L2	200					B5
3	B1	L3	300					B1
4	B4	L3	250					B4
5	B2	L4	300					B2
6	B3	L5	100					B3
7	B7	L6	400					B7
8	B6	L7	100					

* $n = 8 - 1 = 7$ as per the above formula.

Scenario-2: Total bid capacity of techno-commercially shortlisted bidders = $S_T=1200$ MW

S. No.	Techno commercially qualified Bidder	Rank	Capacity (MW)	T	S_E	$(0.8 \times S_T)$	n	Shortlisted Bidders
1	B3	L1	300	4	960 MW	960 MW	4*	B3
2	B2	L2	450					B2
3	B1	L3	250					B1
4	B4	L4	200					B4

* $n = 4$ as per the above formula

10.

43.3

Illustration: Following example provides a possible illustration of the above methodology:

- L1 tariff discovered after e-RA: Rs. 2.50/kWh
- The range ($L1 + 2\%$ of $L1$): Rs. 2.55/kWh

Rank	Quoted Capacity (MW)	Cumulative Capacity (MW)	Time stamp	Tariff (INR/kWh)	Qualified as Successful Bidder
L1	200	200	NA	2.50	L1
L2	200	400	NA	2.51	L2

		L2	100	500	NA	2.51	L2
		L3	150	650	NA	2.53	L3
		L4	250	900	16:00:01	2.55	L4
		L4	300	1200	16:00:02	2.55	L5
		L4	300	1500	16:00:03	2.55	---
		L5	200	1700	NA	2.56	---
		L6	300	2000	NA	2.60	---
11.	45	Capacity Allocation under 'Greenshoe Option'			Not used		
12.	Format-7.1	... We also confirm that we including our Ultimate Parent Company/ Parent Company/ Affiliate/ Group Companies directly or indirectly have not submitted response to RfS for more than cumulative capacity of 300 MW, including this response to RfS. We also confirm that we including our Ultimate Parent Company/ Parent Company/ Affiliate/ Group Companies directly or indirectly have not submitted response to RfS for more than cumulative capacity of 600 MW, including this response to RfS. ...		
13.	Format-7.3A	In consideration of the [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Selection of Wind Power Developers for Setting up of 600 MW ISTS-Connected Wind Power projects in India under Tariff-based Competitive Bidding (SECI-Tranche-XIX) ...			In consideration of the [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Selection of Wind Power Developers for Setting up of 1200 MW ISTS-Connected Wind Power projects in India under Tariff-based Competitive Bidding (SECI-Tranche-XIX) ...		
14.	Format-7.3B Clause 3	In consideration of the [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Setting up of 600 MW ISTS-Connected Wind Power Projects (SECI-Tranche-XIX) ...			In consideration of the [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Setting up of 1200 MW ISTS-Connected Wind Power Projects (SECI-Tranche-XIX) ...		
Amendments in the PPA document							
1.	Recital D	SECI had initiated a Tariff Based Competitive Bid Process for procurement of 600 MW of the power generated from the ISTS connected ...			SECI had initiated a Tariff Based Competitive Bid Process for procurement of 1200 MW of the power generated from the ISTS connected ...		
Amendments in the PSA document							
1.	Recital D	SECI had initiated a Tariff Based Competitive Bid Process for procurement of 600 MW of the power generated from the ISTS connected ...			SECI had initiated a Tariff Based Competitive Bid Process for procurement of 1200 MW of the power generated from the ISTS connected ...		