

**SOLAR ENERGY CORPORATION OF INDIA LIMITED  
NEW DELHI**

Ref No. SECI/C&P/IPP/13/0016/25-26/Amendment-01

Dated: 11-05-2026

**Amendment-01 to Request for Selection (RfS) Document for Selection of RE Power Developers for Supply of 1000 MW Excess Power from RE Projects having Existing PPA on a Medium-Term Basis under Tariff-Based Competitive Bidding (SECI-FDRE-VIII)**

**RfS No. SECI/C&P/IPP/13/0016/25-26 dated 26.12.2025**

S. No.	Clause No.	Existing Clause	Amended Clause
<b>Amendments in the RfS document</b>			
1.	General	SECI may, at its discretion, utilize the Excess Power procured under this RfS for its own use. In such cases, relevant clauses in the RfS and PPA document may be read accordingly.	
2.	3.4	ESS shall mandatorily constitute part of the Project....	ESS shall mandatorily constitute part of the Contracted Capacity i.e. cumulative capacity of the Projects selected....
3.	4.2	For each Project, the Project configuration, i.e. the Installed Capacity proposed, will be submitted by the Bidder at the time of bid submission. It is hereby clarified that the Installed Capacity of RE generating component can be less than, equal to, or greater than the Contracted Capacity. The above configuration can be changed until the Scheduled Commencement of Supply Date (SCSD)/extended SCSD of the Project. SECI shall communicate any change in configuration to Buying Entity(ies).	The bidder is allowed to aggregate Excess Power from different Projects (having Existing PPAs) developed by the bidder or its Affiliate(s). The bidder shall submit the list of Projects/Existing PPAs at the time of bid submission. It is hereby clarified that the Contracted Capacity shall be cumulative of the Excess Power from the different Projects having Existing PPAs. The above list of Projects can be changed until the Scheduled Commencement Supply Date (SCSD)/extended SCSD under this RfS, subject to the condition that the Contracted Capacity remains unchanged and the SCSD of Projects under the Existing PPA is on or before the SCSD under this RfS.
4.	6.2	The term “Project” shall have the meaning as defined in Section-6 of the RfS and shall refer to the contracted capacity as quoted by the Bidder (at the time of bidding)/awarded to the Bidder (after issue of LoA).	The term “Project” shall mean project developed/ being developed by the bidder or its Affiliate(s) under a single Existing PPA and “Contracted Capacity” shall mean the cumulative capacity of the Excess Power generated from the

			Projects (as submitted at the time of bid submission/ prior to SCSD of the Contracted Capacity).
5.	6.3	<p><b>The clause is modified as follows:</b></p> <p>The RPDs are free to change the Project location and/or Delivery Points as per the terms and conditions of the Existing PPA subject to the condition the SCSD of the Contracted Capacity under this RfS remains unchanged.</p>	
6.	8.1.a	<p><b>The clause is modified as follows:</b></p> <p>The RE Power Developer (RPD) shall supply Excess Renewable Energy from the Project during solar generation hours only. The RPD is required to supply minimum Excess Power as defined below:</p> <ul style="list-style-type: none"> <li>a. <b>Window 1 (1<sup>st</sup> April to 30<sup>th</sup> September of each year):</b> The RPD shall ensure a minimum supply of 1.5 MWh for every 1 MW per day of Contracted Capacity from the Project (Daily Supply Requirement).</li> <li>b. <b>Window 2 (1<sup>st</sup> October to 31<sup>st</sup> March of each year):</b> The RPD shall ensure the supply of excess energy as calculated based on the CUF-2 quoted by the RPD in Format 7.1 of the RfS.</li> </ul> <p>The RPD shall offer Excess power such that 100% of the annual energy offered corresponds to RE power.</p>	
7.	8.1.d	<p><b>Addendum to the clause:</b></p> <p>Therefore, it is clarified that the RPD is obligated to supply the Excess Power that either exceeds the procurer's First Right of Refusal under the Existing PPA, or for which the procurer has waived/granted its First Right of Refusal under the Existing PPA.</p>	
8.	8.2.	<p><b>The clause is modified as follows:</b></p> <p><b>Shortfall in Energy Supply during Solar Generation Hours</b> In case of shortfall in supply of Excess Power in the respective windows, it shall be dealt as per the terms and conditions mentioned in the PPA document.</p>	
9.	16	Earnest Money Deposit (EMD) for an amount of INR 9,54,000/MW (Indian Rupees Nine Lakhs and Fifty-Four Thousand/MW) per Project in the form....	Earnest Money Deposit (EMD) for an amount of INR 9,54,000/MW (Indian Rupees Nine Lakhs and Fifty-Four Thousand/MW) of the Quoted Capacity in the form....
10.	17.1	The Successful Bidder shall submit a Performance Bank Guarantee (PBG) for a value @ INR 23,85,000/MW/Project	The Successful Bidder shall submit a Performance Bank Guarantee (PBG) for a value @ INR 23,85,000/MW (Indian

		(Indian Rupees Twenty-Three Lakhs Eighty-five Thousand/MW/ Project) prior to signing of PPA, in line with provisions as per Clause 20.4 of the RfS...	Rupees Twenty-Three Lakhs Eighty-five Thousand/MW) of the Contracted Capacity prior to signing of PPA, in line with provisions as per Clause 20.4 of the RfS...
11.	17.2	All Performance Bank Guarantees (PBGs) shall be submitted separately for each Project...	Performance Bank Guarantees (PBGs) may be submitted separately for each project or may be submitted for cumulative awarded capacity to a Bidder...
12.	20.1	...PPA will be executed between SECI and selected bidder or its SPV separately for each Project...	...PPA for the Contracted Capacity will be executed between SECI and Selected Bidder or its SPV. While the Projects may be executed by its Affiliates, the Selected Bidder (or its SPV) remains solely responsible for all obligations regarding the supply of Excess Power. Accordingly, all monthly payments for such supply shall be disbursed exclusively to the Selected Bidder or its SPV.  Further, at the time of bid submission, the bidder shall provide a tentative hourly generation profile for a representative day for each month in a single year, indicating tentative energy (MWh) and power (MW) to be supplied under the PPA, as per Appendix-I and II of the Covering Letter (Format 7.1)....
13.	22.2	... the execution of the PPA. However, in case the Project is being set up by a listed Company, this condition will not be applicable. Following shall not...	... the execution of the PPA. Following shall not...
14.	22.5	In case of Project being executed through SPVs,...	In case of the Contracted Capacity is supplied through SPV, ....
15.	23.iv.ii.	Board Resolution from the Bidding Company committing 100% (One Hundred Percent) of the equity requirement for the Project/ Board Resolutions from each of the Consortium	Board Resolution from the Bidding Company committing 100% (One Hundred Percent) of the equity requirement for the supply of Contracted Capacity / Board Resolutions from each

		Members together in aggregate committing to 100% (One Hundred Percent) of equity requirement for the Project (in case of Bidding Consortium); and	of the Consortium Members together in aggregate committing to 100% (One Hundred Percent) of equity requirement for the supply of Contracted Capacity (in case of Bidding Consortium); and
16	23.x.vi	Copy of the Existing PPA signed for the project. In case the PPA stipulates that the first right of refusal of excess power is with the Buying Entity/ REIA then the developer shall submit NOC from the Buying Entity/REIA or Intimation Letter/mail to Buying Entity/REIA at least 15 days prior to bid submission.	Copy of the Existing PPA signed for the project.
17.	34.2	...In case applications for multiple Projects have been made by a Consortium, separate Project Companies can be formed for each Project. For the avoidance of doubt, it is hereby clarified that the shareholding pattern of the Project Company shall be identical to the shareholding pattern of the Consortium as ...	.... For the avoidance of doubt, it is hereby clarified that the shareholding pattern of the SPV shall be identical to the shareholding pattern of the Consortium as ...
18.	34.6	...Multiple SPVs may also be utilized for executing more than one Project.	Deleted
19	39	<p><b>The clause is modified as follows:</b></p> <p><b><i>Financial Bid Evaluation (Step 2)</i></b></p> <p>39.1 In this step evaluations of Techno-Commercially Qualified Bids shall be done based on the “First Round Tariff” quoted by the Bidder in the Electronic Form of Financial Bid and the ‘CUF-2’ submitted by the bidders in Format 7.1 of the Techno-commercial bid. After this step, the shortlisted bidders shall be invited for the Reverse Auction.</p> <p>39.2 Second Envelope (containing First Round Tariff) of only those bidders shall be opened whose technical bids are found to be qualified as per the RfS.</p> <p>39.3 The Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company will have to submit a single bid (single application) quoting a single “First Round Tariff” in Indian Rupee per kWh for all the Projects applied for.  <b>The tariff has to be quoted in Indian Rupee per kWh up to two places of</b></p>	

**decimal only.** If it is quoted with more than two digits after decimal, digits after first two decimal places shall be ignored. (For e.g. if the quoted tariff is INR 1.337, then it shall be considered INR 1.33).

39.4 In this step, evaluation will be carried out based on the Normalized Tariff (NT), which will be calculated using the declared CUF-2 submitted by the bidders in Format 7.1 of the Techno-commercial Bid and First Round Tariff quoted by the bidders in Financial Bid.

39.5 The Normalized Tariff (NT) shall be calculated as follows:

$$\text{Normalized Tariff (NT)} = \text{Quoted First Round Tariff (T)} / \text{CUF-annual}$$

Where,

- Quoted First Round Tariff (T) is the tariff quoted by the bidder in financial bid (in INR/kWh)
- $\text{CUF-annual} = \{(\text{CUF-1} * \text{D1}) + (\text{CUF-2} * \text{D2})\} / (\text{D1} + \text{D2})$
- CUF-1 is the CUF for Window-1 (1<sup>st</sup> April to 30<sup>th</sup> September of each year) i.e., 6.25% calculated based on supply criteria of 1.5 MWh for every 1 MW per day of Contracted Capacity in Window-1.
- CUF-2 is the CUF quoted by the bidder in Format 7.1 of the Techno-commercial bid.
- D1 is the no. of days in Window-1 i.e. 183 days.
- D2 is the no. of days in Window-2 i.e. 182 days.

Note: The digits after two decimal places in the Normalized Tariff calculated shall be ignored for the purpose of e-RA and for calculation of Tariff. (For eg. if the Normalized Tariff is 25.1312, then it shall be considered as 25.13)

Illustration:

Scenario	Quoted tariff (in INR/kWh)	CUF-1	CUF-2 (Quoted in Format 7.1)	CUF-annual	Normalized Tariff (in INR/kWh)
1	0.85	6.25%	0.00%	3.13%	27.12
2	1.70	6.25%	6.20%	6.23%	27.30
3	1.70	6.25%	6.10%	6.18%	27.52
4	2.09	6.25%	6.00%	6.13%	34.28
5	1.99	6.25%	5.00%	5.63%	35.36
6	2.00	6.25%	5.00%	5.63%	35.54
7	2.10	6.25%	5.50%	5.88%	35.73

39.6 On completion of Techno-Commercial bid evaluation, if it is found that only one or two Bidder(s) is/are eligible for the next stage, opening of the financial bid of

the Bidder(s) will be at the discretion of SECI. Thereafter, SECI will take appropriate action as deemed fit.

39.7 If the NT calculated, as per clause 39.5 above, is same for two or more Bidders, then all the Bidders with same NT shall be considered of equal rank/ standing in the order.

39.8 All Bidders with same NT shall be eligible for reverse auction round (provided their rank is equal to or less than nth Bidder as mentioned in Clause 39.2 of the RfS)

39.9 Ranking of bidders after Financial Bid Evaluation: Following illustrates an example of ranking of bidders after financial bid opening and evaluation.

<b>Bidder</b>	<b>Calculated Normalized Tariff (in ₹/ kWh)</b>	<b>Ranking</b>
B1	24.50	L1
B2	24.70	L2
B3	25.00	L3
B4	25.00	L3
B5	25.10	L4
B6	25.50	L5
B7	25.70	L6

20

40.4

**The clause is modified as follows:**

Shortlisted bidders for Reverse Auction will be able to login into the ISN-ETS portal of reverse auction 15 minutes before the start time of reverse auction.

- i. During the 15 minutes prior to start of reverse auction process, the respective tariff of the bidder shall be displayed on its window.
- ii. The minimum decrement value for calculated Normalized Tariff shall be 0.01. The Bidder can mention its discounted Normalized Tariff which has to be at least 0.01 less than its current Normalized Tariff.
- iii. Bidders can only quote any value lower than their previous quoted Normalized Tariff taking into consideration the minimum decrement value mentioned in the previous clause. However, at any stage, increase in Normalized Tariff will not be permissible. Bidders can improve their ranking by quoting the Normalized Tariff lower than their last quoted Normalized Tariff.
- iv. During reverse auction, the Bidder shall not have the option of changing the total Contracted Capacity offered and CUF-2 submitted in the Format 7.1 while quoting Normalized Tariff during reverse auction.

		<p>v. In the bidder’s bidding window, the following information can be viewed by the bidder:</p> <ul style="list-style-type: none"> <li>i. Its Normalized Tariff as the initial start price and there after last quoted Normalized Tariff along with the offered Contracted Capacity for which the Bidder is qualified.</li> <li>ii. The list of all the Bidders with their following details: Pseudo Identity, last quoted Normalized Tariff and offered Contracted Capacity.</li> </ul> <p>vi. The initial auction period will be of 30 (thirty) minutes with a provision of auto extension by 8 (eight) minutes from the scheduled/extended closing time. Such auto extension shall be affected if by way of reduction in Normalized Tariff, a Bidder causes a change in its zonal placement at that instant. The ‘zones’ are as defined below:</p> <ul style="list-style-type: none"> <li>i. Green Zone: This zone consists of the Bidders who may be allocated their full quoted Contracted Capacity, subject to provisions of Clause 41, if the auction is closed at that instant.</li> <li>ii. Orange Zone: This zone consists of the Bidders who may be allocated a part of their full quoted Contracted Capacity, subject to provisions of Clause 41, if the auction is closed at that instant.</li> <li>iii. Red Zone: This zone consists of the Bidders who will not be awarded their quoted Contracted Capacity if the auction is closed at that instant.</li> </ul> <p>If no such change as described above is affected during the last 8 minutes of auction period or extended auction period, then the reverse auction process will automatically get closed.</p>
21	41	<p><b>The clause is modified as follows:</b></p> <p><i>Selection of Successful Bidders</i></p> <p>41.1 Subsequent to conclusion of the e-RA process, the bidders in the “Green” and “Orange” zones as per Clause 40.4 (vi) above, will be listed in the increasing order of the Normalized Tariffs discovered at the end of e-RA.</p> <p>41.2 The bidders who fall within the range of (and including) the lowest Normalized Tariff (L1 Normalized Tariff) + 2% of the L1 Normalized Tariff-hereinafter referred to as “the range”- will be declared as Successful Bidders under the RfS, subject to the following conditions:</p> <ul style="list-style-type: none"> <li>i. In case the cumulative capacity shortlisted as per the range exceeds <math>S_E</math> (capacity eligible for award as per Clause 40.2), the list of Successful Bidders shall be limited by <math>S_E</math>.</li> </ul>

- ii. In a borderline case, i.e. the scenario wherein more than one bidder is eligible to be declared as Successful Bidder at the highest Normalized Tariff (the NT at the end of the range), and the cumulative capacity exceeds  $S_E$ , time stamping of bidders shall be used to limit allocation of cumulative capacity up to  $S_E$ . In such cases, those bidders who are at the same NT, but they are ranked lower than the ones which fall within the cumulative capacity limit of  $S_E$ , will not be eligible to be declared as Successful Bidders. In other words, in every possible scenario, the total capacity to be awarded under the RfS shall be limited to  $S_E$ .
- iii. Time stamping- In case of a tie among two or more Bidders (i.e. their last quoted NT being the same), they will be considered in the chronological order of their last quoted NT during the e-RA with preference to be given to that Bidder who has quoted his last NT during the e-RA, earlier than others.
- iv. In the above case, if the time of quote also becomes exactly same among the Bidders in a tie, then the ranking among these Bidders shall be done as follows:
  - Step 1: Highest rank will be given to the Bidder who has quoted the highest CUF-2 in Format-7.1 and so on. If there is also a tie among any of these bidders, then the following step (Step 2) will be followed.
  - Step 2: Ranking will be done based on draw of lots.

**41.3 Illustration:** Following example provides a possible illustration of the above methodology:

- L1 Normalized Tariff discovered after e-RA: 21.5
- The range ( $L1+2\%$  of L1): 21.93

Rank	Quoted Capacity (MW)	Cumulative Capacity (MW)	Time stamp	NT	Qualified as Successful Bidder
L1	300	300	NA	21.50	L1
L2	100	400	NA	21.61	L2
L2	100	500	NA	21.61	L2
L3	100	600	NA	21.73	L3
L4	150	750	NA	21.74	L4
L5	150	900	16:00:01	21.93	L5
L5	100	1000	16:00:02	21.93	L5
L5	50	1050	16:00:03	21.93	---

L6	200	1250	NA	21.95	---
L7	300	1550	NA	21.97	---

41.4 Note: The allocation of cumulative Contracted Capacity shall be closed at S<sub>E</sub>.

In case the partial capacity offered to the last Successful Bidder as per Cl. 41.2 above, is lower than 50% of the total quoted capacity by such Bidder, the Bidder shall have an option to refuse such offered partial capacity, and the BG against EMD submitted by such Bidder shall be returned along with those of the unsuccessful Bidders. Such refusal shall be intimated to SECI within 7 days of completion of e-RA and not later than 7 days of issuance of LoAs by SECI, failing which, the awarded capacity shall be deemed to be accepted by the said Bidder.

In case the partial capacity offered to the last Successful Bidder as per Cl. 41.2 above, is greater than or equal to 50% of the total quoted capacity by such Bidder, it shall be mandatory for the last Bidder to accept the partial capacity offered against its quoted capacity, subject to the total cumulative capacity awarded under the RfS not exceeding S<sub>E</sub>. In case the last Successful Bidder refuses to accept such partial capacity offered by SECI, the Bank Guarantee(s)/ Payment on Order Instrument(s) against EMD submitted by such Bidder shall be encashed by SECI.

22

42

**The clause is modified as follows:**

*Issuance of LoAs*

42.1 At the end of selection process, Letters of Award (LoAs) will be issued to the successful Bidders at the Applicable Tariff calculated as per the following formula.

$$\text{Applicable Tariff (in INR/kWh)} = \text{Normalized Tariff} * (\text{CUF-annual})$$

Wherein,

- Normalized Tariff is the quoted Normalized Tariff of the successful bidder during the e-RA.
- $\text{CUF-annual} = \{(\text{CUF-1} * \text{D1}) + (\text{CUF-2} * \text{D2})\} / (\text{D1} + \text{D2})$
- CUF-1 is the CUF for Window-1 (1st April to 30th September of each year) i.e., 6.25% calculated based on supply criteria of 1.5 MWh for every 1 MW per day of Contracted Capacity in Window-1.
- CUF-2 is the CUF quoted by the bidder in Format 7.1 of the Techno-commercial bid.
- D1 is the no. of days in Window-1 i.e. 183 days.

		<ul style="list-style-type: none"> <li>• D2 is the no. of days in Window-2 i.e. 182 days.</li> </ul> <p>The LoAs shall be issued for the Contracted Capacity as quoted by the respective successful bidder, or the partial Contracted Capacity, as the case may be. In case of a Consortium being selected as the successful Bidder, the LoA shall be issued to the Lead Member of the Consortium. It is clarified that the LoA shall be issued only for supply of Excess Power from the projects having Existing PPAs.</p> <p>42.2 In case SECI is unable to find buyers/off-takers for the Applicable Tariffs as calculated after the bidding process, SECI reserves the right to annul the bid process without any financial implications to any of the parties concerned.</p> <p>42.3 SECI reserves the right to cancel any or all of the bids in view of higher Applicable Tariffs calculated after e-RA. In all cases, SECI's decision regarding selection of Bidder through Reverse Auction or otherwise based on tariff or annulment of tender process shall be final and binding on all participating bidders.</p> <p>42.4 In case of delay in signing of PPA by SECI beyond the date as on 12 months subsequent to issuance of LoAs, the LoA shall stand cancelled and the EMD submitted by such Bidder shall be returned by SECI.</p> <p>42.5 PPAs will be executed subsequent to signing of PSAs by SECI. After the issuance of LoA(s) for the cumulative awarded capacity, in case the total capacity of PSAs signed by SECI is lower than the cumulative awarded capacity, the cumulative PPA capacity to be executed by SECI will be reduced accordingly.</p>	
23	43.11	<p><b>The clause is modified as follows:</b></p> <p>“CONTRACTED CAPACITY” shall mean the cumulative AC capacity in MW contracted with SECI for supply of Excess Power by the RPD to SECI at the Delivery Point(s) from the Project(s), based on which the PPA is executed with SECI.</p>	
24	43.46	<p>“PROJECT” or “RENEWABLE POWER PROJECT” or “RE PROJECT” shall mean the renewable energy generation facility owned by the RPD....</p>	<p>“PROJECT” or “RENEWABLE POWER PROJECT” or “RE PROJECT” shall mean the renewable energy generation facility owned by the RPD or its Affiliate(s)....</p>
25	43.50A	<p><b>New Clause:</b></p> <p>“QUOTED CAPACITY” shall mean the Contracted Capacity offered by the Bidder in Format-7.1 of the RfS.</p>	

26.	Format 7.1	<p><b>Table in Format 7.1 has been modified as follows:</b></p> <table border="1" data-bbox="397 231 1360 1213"> <tr> <td data-bbox="397 231 755 319"><b>Contracted Capacity offered (in MW)</b></td> <td colspan="2" data-bbox="755 231 1360 319"></td> </tr> <tr> <td data-bbox="397 319 755 407"><b>CUF-2 (for the Window-2)</b></td> <td colspan="2" data-bbox="755 319 1360 407"></td> </tr> <tr> <td data-bbox="397 407 755 449"><b>Project No.</b></td> <td data-bbox="755 407 1128 449">1</td> <td data-bbox="1128 407 1360 449">2</td> </tr> <tr> <td data-bbox="397 449 755 617"><b>Installed capacity as per Existing PPA (rated AC capacities of respective components)</b></td> <td data-bbox="755 449 1128 617">Solar: ___MW Wind: ___MW Other RE Power: ___MW ESS: ___MW/___MWh</td> <td data-bbox="1128 449 1360 617"></td> </tr> <tr> <td data-bbox="397 617 755 743"><b>Location of Project (Village, Tehsil, Dist., State)</b></td> <td data-bbox="755 617 1128 743"></td> <td data-bbox="1128 617 1360 743"></td> </tr> <tr> <td data-bbox="397 743 755 869"><b>Interconnection Point Details and State Date of Connectivity</b></td> <td data-bbox="755 743 1128 869"></td> <td data-bbox="1128 743 1360 869"></td> </tr> <tr> <td data-bbox="397 869 755 995"><b>Scheduled date of Commissioning under the Existing PPA</b></td> <td data-bbox="755 869 1128 995"></td> <td data-bbox="1128 869 1360 995"></td> </tr> <tr> <td data-bbox="397 995 755 1163"><b>Name of Buying Entity and contracted capacity committed under the Existing PPA</b></td> <td data-bbox="755 995 1128 1163"></td> <td data-bbox="1128 995 1360 1163"></td> </tr> <tr> <td data-bbox="397 1163 755 1213"><b>Project Preference*</b></td> <td data-bbox="755 1163 1128 1213"></td> <td data-bbox="1128 1163 1360 1213"></td> </tr> </table> <p data-bbox="397 1213 1489 1339"><i>*The preferences of the Projects shall be considered only for the last successful bidder whose total quoted capacity is more than the balance capacity. In this case, allocation will be done as described in Clause 41.4 of the RfS.</i></p>	<b>Contracted Capacity offered (in MW)</b>			<b>CUF-2 (for the Window-2)</b>			<b>Project No.</b>	1	2	<b>Installed capacity as per Existing PPA (rated AC capacities of respective components)</b>	Solar: ___MW Wind: ___MW Other RE Power: ___MW ESS: ___MW/___MWh		<b>Location of Project (Village, Tehsil, Dist., State)</b>			<b>Interconnection Point Details and State Date of Connectivity</b>			<b>Scheduled date of Commissioning under the Existing PPA</b>			<b>Name of Buying Entity and contracted capacity committed under the Existing PPA</b>			<b>Project Preference*</b>		
<b>Contracted Capacity offered (in MW)</b>																													
<b>CUF-2 (for the Window-2)</b>																													
<b>Project No.</b>	1	2																											
<b>Installed capacity as per Existing PPA (rated AC capacities of respective components)</b>	Solar: ___MW Wind: ___MW Other RE Power: ___MW ESS: ___MW/___MWh																												
<b>Location of Project (Village, Tehsil, Dist., State)</b>																													
<b>Interconnection Point Details and State Date of Connectivity</b>																													
<b>Scheduled date of Commissioning under the Existing PPA</b>																													
<b>Name of Buying Entity and contracted capacity committed under the Existing PPA</b>																													
<b>Project Preference*</b>																													
27.	Format 7.1	Appendix-I and II of the Format 7.1 are attached below																											

**Appendix-I to Covering Letter**

**(To be submitted separately for each project)**

Project Capacity: \_\_\_\_\_ MW

Project Location: \_\_\_\_\_

**Tentative Average Hourly Profile (in MUs)**

Hourly time blocks	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												

**Appendix-II to Covering Letter**

**(To be submitted separately for each project)**

Project Capacity: \_\_\_\_\_ MW

Project Location: \_\_\_\_\_

**Tentative Average Hourly Profile (in MW)**

Hourly time blocks	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												