

**SOLAR ENERGY CORPORATION OF INDIA LIMITED**  
**NEW DELHI**

Ref No. SECI/C&P/IPP/11/0008/25-26/Amendment-01

Date: 09.10.2025

**Amendment-01 to Request for Selection (RfS) of Solar Power Developer for setting up of 1000 kW Grid-Connected Rooftop Solar PV Project on buildings of Rashtrapati Bhavan under RESCO Mode through Tariff-based Competitive Bidding (RTSPV-Tranche-III)**

**RfS No. SECI/C&P/IPP/11/0008/25-26 dated 09.09.2025**

S. No.	Clause No.	Existing Clause	Amended Clause
<b>RfS Document</b>			
1.	4.2	<p><b>New Clause:</b></p> <p>The ceiling tariff (i.e. maximum tariff that is to be quoted by Bidder) under the subject RfS shall be <b>INR 5.00 per kWh</b>. Financial bids containing tariffs quoted beyond the maximum tariff (Ceiling Tariff) shall be summarily rejected.</p>	
2.	17.2	<p><b>The Clause stands modified as follows:</b></p> <p>The Service Charges will be calculated on the total Project capacity (reduced or enhanced capacity based on site assessment and discussions with the Client Organization) for which PPA is signed by the Successful Bidder/ SPD with the Client. These charges i.e. 100% of the Service Charges to be paid by Successful Bidder/ SPD within 10 days of issuance of LoAs by SECI.</p> <p>The Service Charges paid to SECI by SPD are non-refundable in case of cancellation of the Project due to reasons attributed to Successful Bidder/SPD.</p> <p>In case of cancellation of the Project or awarded capacity due to reasons attributed to Client Organisation, the Service Charges paid to SECI by SPD will be refunded to the SPD by SECI without any interest. Further, the refund of GST amount will be dealt according to extant provisions of GST Act.</p> <p>Illustration-1: Assuming that LoA for a Project to be set up for a total quoted capacity of 1000 kW has been issued to the Bidder. The Service charge amount corresponding to the awarded capacity is INR 13.50 Lakh + applicable GST. Now, assuming that based on site assessment and discussions with the Client Organization, the final capacity for which PPA is to be signed gets modified to 700 kW. Thus, the Service Charge to be paid by SPD to SECI shall stand modified to INR 9.45 Lakh + applicable GST.</p> <p>Illustration-2: Assuming that LoA for a Project to be set up for a total quoted capacity of 1000 kW has been issued to the Bidder. The Service charge amount corresponding to the awarded capacity is INR 13.50 Lakh + applicable GST. Now, assuming that based on site assessment and discussions with the Client Organization, the final capacity for which PPA is to be signed gets modified to 1200 kW. Thus, the Service Charge to be paid by SPD to SECI shall stand modified to INR 16.20 Lakh + applicable GST.</p>	
3.	17.3	Service Charges are to be paid by the SPD in the form of DD/ Pay Order/ NEFT/ RTGS. In case of the first installment, any delay in depositing the said amount to SECI beyond 30 days of LoAs shall attract late payment charges @18% per annum+ applicable GST, levied on per day basis, on	Service Charges are to be paid by the SPD in the form of DD/ Pay Order/ NEFT/ RTGS. In case of any delay in depositing the said amount to SECI beyond 10 days of LoAs shall attract late payment charges @18% per annum + applicable GST, levied on per day basis, on the total amount of

		the amount corresponding to the 1st installment (i.e. 50% of Service Charges), until (and including) the date of payment of the said amount, which shall not be later than 60 days after issuance of LoA. In case of delay in submission of the 1st installment beyond 60 days after issuance of LoA, the awarded capacity shall stand cancelled and BG against EMD will be encashed by SECI.	Service Charges as per Clause 17.2 of the RfS, until (and including) the date of payment of the said amount, which shall not be later than 60 days after issuance of LoA. In case of delay in submission of the Service Charges beyond 60 days after issuance of LoA, the awarded capacity shall stand cancelled and BG/POI/Surety Bond against EMD/PBG submitted by Bidder will be encashed by SECI.
4.	18.1	The Client Organization shall enter into Power Purchase Agreements (PPA) with Successful bidder selected based on this RfS. A copy of standard PPA to be executed between the two parties is available on the ISN-ETS Portal and also on SECI's website. The PPA shall be signed within 60 days from the date of issue of Letter of Award (LoA), if not extended by SECI/Client Organization. (For e.g. If the LoA is dated 01-10-2025, then the last date of signing of PPA shall be 30-12-2025).	The Client Organization shall enter into Power Purchase Agreements (PPA) with Successful bidder selected based on this RfS. A copy of standard PPA to be executed between the two parties is available on the ISN-ETS Portal and also on SECI's website. The PPA shall be signed within 15 days from the date of issue of Letter of Award (LoA), if not extended by SECI/Client Organization. (For e.g. If the LoA is dated 01-12-2025, then the last date of signing of PPA shall be 15-12-2025).
5.	30.1	The Bidder shall be a Company as defined.	The Bidder shall be a Company or a Limited Liability Partnership as defined.
<b>PPA Document</b>			
1.	1.1 "Delivery Point"	shall be the single point, at a location mutually agreed by the Parties, in line with applicable regulation/ rules where Solar Power is delivered by the SPD from the System to the Buying Entity	shall be the single point or multiple point as per side feasibility mutually agreed by parties, at a location mutually agreed by the Parties, in line with applicable regulation/ rules where Solar Power is delivered by the SPD from the System to the Buying Entity
2.	4.1.d)	SPD shall provide and lay the dedicated electrical cables for transmission of Solar Power from the System up to the Delivery Point. Transmission or distribution of Solar Power beyond this point will be the responsibility of the Buying Entity. The Delivery Point shall be where the Main Metering System is located.	SPD shall provide and lay the dedicated electrical cables for transmission of Solar Power from the System up to the Delivery Point. Transmission or distribution of Solar Power beyond this point will be the responsibility of the Buying Entity. The Delivery Point shall be where the Main Metering System is located or panels of the building as per feasibility mutually agreed by both parties
3.	5.1	The System will be legally and beneficially owned by the SPD and will be operated and maintained and, as necessary, repaired by the SPD at its sole cost and expense. Replacement of spare parts if any shall be responsibility of SPD for the complete period of Agreement.	The System will be legally and beneficially owned by the SPD and will be operated and maintained and, as necessary, repaired by the SPD at its sole cost and expense. Necessary design may be adopted to protect the system from monkey menace. Any repair and replacement will be in the scope of SPD. Replacement of spare parts if any shall be responsibility of SPD for the complete period of Agreement.