

SOLAR ENERGY CORPORATION OF INDIA LIMITED
NEW DELHI

Ref No. SECI/C&P/IPP/13/0020/25-26/Amendment-02

Date: 27.04.2026

Amendment-02 to RfS for Selection of RE Power Developers for Supply of 1000 MW of Round-the-Clock Thermal Mimic (RTC-TM) Power from ISTS-connected Renewable Energy (RE) Power Projects in India, under Tariff-based Competitive Bidding (SECI-RTC-TM-V)			
RfS No. SECI/C&P/IPP/13/0020/25-26 dated 10.03.2026			
S. No.	Clause/Article No.	Existing Clause/Article	Amended Clause/Article
Amendments in the RfS document			
1.	6.1	... For a single Project, the RE generation components, along with ESS, may either be co-located, or may be located at different locations. The different Project components can be connected with ISTS network at different ISTS sub-stations. In case the Battery Energy Storage System (BESS) is utilized as the ESS component, the same shall be co-located with the RE generation component. However, in case of a Project located at multiple locations, the BESS component shall be co-located with at least one of the RE generation components. In case the Hydro Pumped Storage Plant (PSP) is utilized as the ESS component, the ESS component may either be co-located with the RE generation component or may be located at different location. In other words, the different Project components can be connected with ISTS network at different ISTS sub-stations. ...
2.	7.9	Addendum to the Clause: However, in the case of a standalone ESS (i.e. PSP), the RPD shall be solely responsible for obtaining the required additional GNA and Connectivity for charging such ESS component. No extension in the SCSD or the extended SCSD shall be granted on account of any delay in obtaining such GNA or connectivity by the RPD.	
3.	7.10	In case the ESS component is located separately from the RE generating components of a Project, the charges for charging the ESS, as applicable under GNA regulations and other orders issued by MoP/CERC will be borne by the RPD.	All charges and losses related to discharging the ESS component up to Delivery Point shall be borne by the RPD and the Buying Entity shall bear the applicable charges and losses during discharge of the ESS component beyond Delivery Point. In case the PSP is utilized as the ESS component, it may be located at a different location as a standalone component. In this case, all charges (including transmission charges and losses) associated with the charging of such ESS component shall be borne by the RPD. Transmission charges and losses beyond the

			Delivery Point (as applicable) during supply of power to the Buying Entity, shall be borne by the Buying Entity.
4.	9.2.a	<p>The Scheduled Commencement of Supply Date (SCSD) for the Project shall be achieved in a phased manner as detailed below:</p> <p>(i) <u>Phase-I SCSD</u>: The Energy Storage System (ESS) component proposed to be installed as part of the Project, along with the corresponding co-located RE generating component shall commence supply of power within 18 months from the Effective Date of the PPA.</p> <p>(ii) <u>Phase-II SCSD</u>: The remaining RE generating component of the Project shall commence supply of power within 24 months from the Effective Date of the PPA.</p> <p>The term ‘SCSD’ used anywhere in the RfS, PPA, and PSA, shall mean Phase-I/ Phase-II SCSD, as the context requires.</p>	<p>The Scheduled Commencement of Supply Date (SCSD) for supplying power from the full Project capacity shall be the date as on 24 months from the Effective Date of the PPA (for e.g., if Effective Date of the PPA is 07.06.2026, then SCSD shall be 07.06.2028).</p>
5.	9.2.b	<p>The maximum time period allowed for commencement of power supply from the respective Project components as specified at Clause 9.2.a.(i) and 9.2.a.(ii) above with applicable penalty, shall be limited to the date as on 6 months from the respective (Phase-I/ II) SCSD or the extended SCSD (if applicable) (for e.g., if Phase-I SCSD is 07.12.2027, then the above deadline for commencement of power supply shall be 07.06.2028).</p>	<p>The maximum time period allowed for commencement of power supply from the full Project Capacity with applicable penalty, shall be limited to the date as on 6 months from the SCSD or the extended SCSD (if applicable) (for e.g., if SCSD is 07.06.2028, then the above deadline for commencement of power supply shall be 07.12.2028).</p>
6.	9.2.c	<p>In case of delay in commencement of power supply from the respective Project components as specified at Clause 9.2.a.(i) and 9.2.a.(ii) above beyond the respective (Phase-I/ II) SCSD/ extended SCSD until the date as per Clause 9.2.b above, as part of the penalty, the total PBG amount for the Project shall be encashed on pro-rata basis and proportionate to the Contracted Capacity that has not commenced supply of power.</p>	<p>In case of delay in commencement of power supply beyond the SCSD/ extended SCSD until the date as per Clause 9.2.b above, as part of the penalty, the total PBG amount for the Project shall be encashed on pro-rata basis and proportionate to the Contracted Capacity that has not commenced supply of power.</p>
7.	11.2	<p>... In case Buying Entity/SECI decides to buy such discrete component’s power outside the PPA, such power shall be purchased @ 50% of the PPA Tariff. ...</p>	<p>... In case Buying Entity/SECI decides to buy such discrete component’s power outside the PPA, Buying Entity shall specify the Peak Hours on daily basis, and such power shall be</p>

			<p>purchased at the following tariffs:</p> <p>(i) for power supplied during Peak Hours (as specified by the Buying Entity), @ PPA Tariff;</p> <p>(ii) for power supplied during non-solar hours, other than Peak Hours, @75% of the PPA Tariff;</p> <p>(iii) for power supplied during solar hours, other than Peak Hours, @50% of the PPA Tariff. ...</p>
8.	16.1	... EMD amount = Rs. [9,54,000 * S + 13,32,000 * W + 2,35,450 * E] , EMD amount = Rs. [9,68,000 * S + 13,68,000 * W + 2,40,000 * E] , ...
9.	17.1	... PBG amount = Rs. [23,85,000* S + 33,30,000* W + 5,88,625 * E] , PBG amount = Rs. [24,20,000* S + 34,20,000* W + 6,00,000 * E] , ...
10.	18.1	... of the RfS. For the second installment, the due date shall be the date as intimated by SECI, which shall be at most 7 days prior to signing of PPA. of the RfS. ...
11.	21.1	The Projects shall achieve Financial Closure by the date as on 6 months prior to the Phase-I SCSD/ extended Phase-I SCSD. (For e.g. if Phase-I SCSD of the Project is 07.06.2028, then scheduled Financial Closure date shall be 07.12.2027).	The Projects shall achieve Financial Closure by the date as on 6 months prior to the SCSD/ extended SCSD. (For e.g. if SCSD of the Project is 07.06.2028, then scheduled Financial Closure date shall be 07.12.2027).
12.	34.3	Not used.	
13.	35.1	... Minimum Net-Worth requirement = [(Rs. 95,40,000 x Rated cumulative Installed Capacity of Solar PV component (MW)) + (Rs. 1,33,20,000 x Rated cumulative Installed Capacity of Wind Power component and other RE sources (MW)) + (Rs. 23,54,500 x Rated cumulative Installed Capacity of ESS component (MWh))]. Minimum Net-Worth requirement = [(Rs. 96,80,000 x Rated cumulative Installed Capacity of Solar PV component (MW)) + (Rs. 1,36,80,000 x Rated cumulative Installed Capacity of Wind Power component and other RE sources (MW)) + (Rs. 24,00,000 x Rated cumulative Installed Capacity of ESS component (MWh))]. ...
14.	42.47	... It may be noted that the sources of generation and ESS shall be co-located, to be considered a single Project. In case a Project is located at multiple locations, the ESS component shall be required to be co-located with at least one such component. It may be noted that in case the BESS is utilized as the ESS component, the RE generation component along with proportionate BESS shall be co-located, to be considered a single Project. In case a Project is located at multiple locations, the BESS component shall be required to be co-located with at least one such component. However, in case the PSP is utilized as the ESS component, the RE generation component and ESS (i.e. PSP) may be co-located or may be located at different locations, to be

			considered a single Project. ...
Amendments in PPA document			
1.	1.1 “RE Project ”	... It may be noted that the sources of generation and ESS shall be co-located, to be considered a single Project. In case a Project is located at multiple locations, the ESS component shall be required to be co-located with at least one such component. In case the Battery Energy Storage System (BESS) is utilized as the ESS component, the same shall be co-located with the RE generation component, to be considered a single Project. However, in case of a Project located at multiple locations, the BESS component shall be co-located with at least one of the RE generation components. In case the Hydro Pumped Storage Plant (PSP) is utilized as the ESS component, the ESS component may either be co-located with the RE generation component or may be located at different location, to be considered a single Project. In other words, the different Project components can be connected with ISTS network at different ISTS sub-stations. ...
2.	1.1 “SCSD ”	for supply of power from Energy Storage System (ESS) component proposed to be installed as part of the Project, along with the corresponding co-located RE generating component shall mean ____ [Insert Date as on 18 months from the Effective Date of the PPA] (hereinafter referred to as Phase-I SCSD); and for supply of power from the remaining RE generating component of the Project shall mean ____ [Insert Date as on 24 months from the Effective Date of the PPA] (hereinafter referred to as Phase-II SCSD). The term ‘SCSD’ used anywhere in the PPA and PSA, shall mean Phase-I/ Phase-II SCSD, as the context requires.	shall mean [Insert Date as per applicable provisions of the RfS].
3.	3.4	The RPD agrees and undertakes to duly perform and complete all of the following activities to achieve Financial Closure, at the RPD’s own cost and risk, by the date as on 6 months prior to the Phase-I SCSD/ extended Phase-I SCSD: ...	The RPD agrees and undertakes to duly perform and complete all of the following activities to achieve Financial Closure, at the RPD’s own cost and risk, by the date as on 6 months prior to the SCSD/ extended SCSD: ...
4.	4.1.1.(e)	Addendum to the Article: In the case of standalone ESS (i.e. PSP), the RPD shall be solely responsible for obtaining the required additional GNA and Connectivity for charging such ESS component. No extension in the SCSD or the extended SCSD shall be granted on account of any delay in obtaining such GNA or connectivity by the RPD.	

5.	4.2.6	<p>Addendum to the Article:</p> <p>In case the PSP is utilized as the ESS component, it may be located at a different location as a standalone component. In this case, all charges (including transmission charges and losses) associated with the charging of such ESS component shall be borne by the RPD.</p>	
6.	9.4	<p>In case SECI/Buying Entity(ies) decides to buy such discrete component's power outside the PPA, such power shall be purchased at 50% of the Applicable Tariff. ...</p>	<p>In case SECI/Buying Entity(ies) decides to buy such discrete component's power outside the PPA, Buying Entity shall specify the Peak Hours on daily basis, and such power shall be purchased at the following tariffs:</p> <p>(i) for power supplied during Peak Hours (as specified by the Buying Entity), @ PPA Tariff;</p> <p>(ii) for power supplied during non-solar hours, other than Peak Hours, @75% of the PPA Tariff;</p> <p>(iii) for power supplied during solar hours, other than Peak Hours, @50% of the PPA Tariff. ...</p>

Amendments in PSA document

1.	1.3	<p>... In case the Buying Entity decides to buy such discrete component(s) power outside the PPA/PSA, such power shall be purchased at 50% of the Applicable Tariff as per Article 1.1 above, for the applicable Contract Year.</p>	<p>... In case the Buying Entity decides to buy such discrete component(s) power outside the PPA/PSA, Buying Entity shall specify the Peak Hours on daily basis, and such power shall be purchased at the following tariffs:</p> <p>(i) for power supplied during Peak Hours (as specified by the Buying Entity), @the Applicable Tariff as per Article 1.1 above, for the applicable Contract Year;</p> <p>(ii) for power supplied during non-solar hours, other than Peak Hours, @75% of the Applicable Tariff as per Article 1.1 above, for the applicable Contract Year;</p> <p>(iii) for power supplied during solar hours, other than Peak Hours, @50% of the Applicable Tariff as per Article 1.1 above, for the applicable Contract Year.</p>
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