AMENDMENT 01 DATED 08.09.2026 Selection of a Collaboration Partner for Trading of Renewable Power Available with SECI RfS No. SECI/C&P/MI/00/0001/26-27 dated: 03.08.2026				
S. No.	**Documents**	**Clause No.**	**Existing Clause**	**Amended Clause**
1	RfS	Section-III QUALIFYING REQUIREMENTS & SELECTION METHODOLOGY Clause 1.2 (ii)	The Applicant must have experience in Long-Term and/or Medium-Term and/or Short-Term trading of renewable energy power during the last 03 financial years. The Bidder shall furnish documentary evidence including Form-4 submitted to CERC or other supporting documents and Renewable Energy Trading experience from last 03 financial years.	The Applicant must have experience in Long-Term and/or Medium-Term and/or Short-Term **trading of power** during the last 03 financial years. The Bidder shall furnish documentary evidence including Form-4 submitted to CERC or other supporting documents and Power Trading experience from last 03 financial years.
2	RfS	Section-III QUALIFYING REQUIREMENTS & SELECTION METHODOLOGY Clause 1.2 (iii)	The Applicant must have achieved minimum annual average power trading volume of 10,000 MU during the last three financial years, i.e. FY 2025-26, FY 2024-25 and FY 2023-24.	The Applicant must have achieved minimum annual average power **trading volume of 7,000 MU** during the last three financial years, i.e. FY 2025-26, FY 2024-25 and FY 2023-24.
3	RfS	Section-III QUALIFYING REQUIREMENTS & SELECTION METHODOLOGY Clause 3(I)	4. Experience in RE Project development (Cumulative Project capacity commissioned by the Applicant) More than 500 MW - 20 marks More than 100 MW up to 500 MW - 15 marks More than 50 MW up to 100 MW - 5 marks	4. Experience in RE Project development (Cumulative Project capacity commissioned by the Applicant) **More than 250 MW - 20 marks** **More than 100 MW up to 250 MW - 15 marks** **More than 50 MW up to 100 MW - 5 marks**

4	PTA	2. DEFINITIONS & INTERPRETATIONS (xviii)	“Tariff” or “Applicable Tariff” shall mean the Tariff as per Article 9 of SECI-RPD PPA plus Seven Paise per unit	“Tariff” or “Applicable Tariff” shall mean the Tariff as per SECI-RPD PPA plus Seven Paise per unit minus Trading Margin of PTL per unit
5	PTA	12	12. BILLING CYCLE For the purchase of power during a calendar month, SECI shall submit monthly bills to Buying Entity provisionally on the basis of the REA/SEA/Joint Monthly Reading (JMR). The bills for the period from 1st to the end of the month shall be raised in the subsequent month. The relevant bills will be raised based on the provisional monthly energy data at Delivery Point based on SLDC/RLDC website data. After receipt of REA/SEA for the previous month from RPC/ SLDC, final bill for the month shall be raised with necessary adjustment in the current billing cycle.	12. BILLING For the purchase of power during a calendar month, SECI shall submit monthly bills to Buying Entity provisionally on the basis of the REA/SEA/Joint Monthly Reading (JMR). The bills for the period from 1st to the end of the month shall be raised in the subsequent month. The relevant bills will be raised at Applicable Tariff (as per Clause 3(vi) of RfS, Section II) based on the provisional monthly energy data at Delivery Point based on SLDC/RLDC website data. After receipt of REA/SEA for the month from RPC/ SLDC, bill for the differential amount shall be raised.
6	PTA	13	Further, if payments are not made by Buying Entity to SECI within 7 days after the due date then SECI shall have the right to stop the power supply and terminate this Agreement. It is further made clear that any deficits in supply of power on account of such stopping of power shall not be subject to any liability of SECI.	Further, if payments are not made by Buying Entity to SECI within 15 days after the due date then SECI shall have the right to stop the power supply and terminate this Agreement. It is further made clear that any deficits in supply of power on account of such stopping of power shall not be subject to any liability of SECI.
7	PTA	13	During the term of the agreement, if the RE Power generated is constrained due to Grid unavailability/reduced offtake for reasons not attributable to RPD, then Buying Entity shall compensate SECI/RPD as below:	During the term of the agreement, if the RE Power generated is constrained due to Grid unavailability/reduced offtake for reasons not attributable to RPD, then Buying Entity shall compensate as per respective SECI-RPD PPA.

<table>
<tr><td></td><td></td><td></td><td><table><tr><th>Duration of Grid unavailability/ reduced offtake</th><th>Provision for Generation Compensation</th></tr><tr><td>Grid unavailability/Reduced off-take, as defined in SECI-RPD PPA</td><td>Generation Compensation= ((Tariff X RE Power (MW) offered but not scheduled by the Buying Entity)) X 1000 X No. of hours of grid unavailability</td></tr></table>
For any amount payable by SECI or Buying Entity/PTL as per Clause 10 (Open Access), the invoice shall be raised by SECI or Buying Entity/PTL as the case may and payment shall be made within fifteen (15) days from the date of receipt of the invoice. For any delay in payment, surcharge will be payable for the period of the delay, at 1.25% per month.</td><td>For any amount payable by SECI or Buying Entity/PTL as per Clause 10 (Open Access), the invoice shall be raised by SECI or Buying Entity/PTL as the case may and payment shall be made within fifteen (15) days from the date of receipt of the invoice. For any delay in payment, surcharge will be payable for the period of the delay, as per Article 14.</td></tr>
<tr><td>8</td><td>PTA</td><td>14. SURCHARGE</td><td>A surcharge of 1.25% per month shall be applied on all payments outstanding after due date. This surcharge would be calculated on a day-to-day basis for each day’s delay from the date of bill.</td><td>A surcharge as per Late Payment Surcharge Rules shall be applied on all payments outstanding after due date. This surcharge would be calculated on a day-to-day basis for each day’s delay from the date of bill.</td></tr>
<tr><td>9</td><td>PTA</td><td>1(D)</td><td>New Clause</td><td>Subject to the terms and conditions contained herein, SECI hereby agrees to sell and make available the electricity procured by SECI from the project to be set up by the RPD on the terms and conditions contained in the PPA to be entered into between SECI and the RPD, as per the initialed PPA (Schedule "A") on a back to back basis, to PTL. PTL hereby acknowledges and accepts that SECI is an Intermediary to purchase and re-sell the electricity to the PTL and, therefore, the sale of electricity by SECI to PTL under this Agreement shall be entirely on a back to back basis to the purchase of electricity by SECI from the RPDs under the SECI-RPD PPA, with the intent that there</td></tr>
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				shall be no residual liability on the SECI towards the RPD which will not be fulfilled by the PTL. In accordance with the above and except as otherwise specifically provided in this agreement, the rights and obligations of PTL under this agreement shall be available and enforceable entirely and effectively on a back to back basis to the rights and obligations of the SECI in the SECI-RPD PPA and in the event SECI is not in a position to enforce its rights against the RPD or is subject to any obligation to be performed towards RPD, PTL shall be liable to perform such obligation or shall be entitled to such rights only on a mutatis mutandi basis, without any additional or independent exposure whatsoever to SECI. Except as otherwise specifically provided in this agreement, PTL acknowledges and accepts that the terms and conditions of the SECI-RPD PPA shall mutatis mutandi apply to this Agreement between the parties. PTL agrees to correspondingly fulfill, on back to back basis, all the obligations assumed by SECI towards RPD. PTL further agrees, acknowledges and accepts that as an Intermediary, SECI is not assuming any obligation to PTL over and above the obligation which the RPD shall duly performs under the SECI – RPD PPA.