



बृहन्मुंबई विद्युत पुरवठा आणि परिवहन उपक्रम

(बृहन्मुंबई महानगरपालिका)

बेस्ट भवन, पो.बॉ.नं.१९२, बेस्ट मार्ग, कुलाबा, मुंबई - ४०० ००१

Electricity Bill for Month of October 2025

Ward Office Address:

Customer Care 'G/S' Ward, BES&T Undertaking, 4th flr, Ancillary Building, Tilak Road Extension, Wadala Depot, Mumbai-400031. TelNo:24146262; Ext-551

Name : M/S TEXTTILE COMMITTEES Mobile No:95XXXXX723 Email ID:XXXXXXXbai@gmail.com Billing Address : TEXTILE COMMITTEE,P BALU MARG,NR TATA PRESS,PRABHADEVI,MUMBAI-400025 Power Supply Address : TEXTILE COMMITTEE,P BALU MARG,NR TATA PRESS,PRABHADEVI,MUMBAI-400025	Bill For : Oct-2025 Date of Bill : 08/10/2025 Invoice No. : 510201187000														
	<table><tr><td>Book Folio No. :</td><td>Consumer No. :</td></tr><tr><td>Cycle :</td><td>C.A.No. :</td></tr><tr><td>Type of Supply :</td><td>Bill Period :</td></tr><tr><td>Service No :</td><td>30/09/2025</td></tr><tr><td>Installation No. :</td><td>Tariff :</td></tr><tr><td>Sanctioned Load :</td><td>Category :</td></tr><tr><td>Security Deposit :</td><td>Ward :</td></tr></table>	Book Folio No. :	Consumer No. :	Cycle :	C.A.No. :	Type of Supply :	Bill Period :	Service No :	30/09/2025	Installation No. :	Tariff :	Sanctioned Load :	Category :	Security Deposit :	Ward :
Book Folio No. :	Consumer No. :														
Cycle :	C.A.No. :														
Type of Supply :	Bill Period :														
Service No :	30/09/2025														
Installation No. :	Tariff :														
Sanctioned Load :	Category :														
Security Deposit :	Ward :														
	<table><tr><td>Last Payment Received ₹ 373210.00</td><td>Last Payment Received Date 17/09/2025</td></tr></table>	Last Payment Received ₹ 373210.00	Last Payment Received Date 17/09/2025												
Last Payment Received ₹ 373210.00	Last Payment Received Date 17/09/2025														

Current Bill Amount	Past Dues	Due Date *	Bill Amount Before Due Date ₹	Bill Amount After Due Date
409367.33	1.64	27/10/2025	409360.00	414533

* Due date valid only for current bill amount ** Interest will be levied on arrears as applicable

Important Contact Details Fuse Control/Off Supply 24954242/24953363/90 29154242/9920664242 8828847567	Billing Complaints 24146262 Extn:551	Electricity Theft/Unauthorised use North - 24194578	Fault Control 24906611/9029106611/ 9920436611	For Street Lighting Complaints 7208835803/24101517
---	---	---	---	---

For complaint registration		"IMPORTANT MESSAGE"	Past Consumption
Step I - Internal Complaint Redressal System (ICRS) at Customer Care (GS) Ward Email : igrcsgward@bestundertaking.com Visit : www.bestundertaking.net Step II - Divisional Engineer, Customer Care (GS) Ward Email : deccsgward@bestundertaking.com	Step III - Consumer Grievance Redressal Forum (CGRF) Office : Ground Floor, Multistoried Annex Bldg, Colaba Bus Depot, Mumbai - 400 001 Visit : www.cgrfbest.org.in Email : decgrf@bestundertaking.com	NEFT / RTGS Electricity Bill Payment (IDFC First Bank) Name of Beneficiary : BEST Undertaking Beneficiary Account Number : BESTCXXXXXXX(x=9 digit Consumer No.) Bank Name and Branch : IDFC First Bank Ltd, Chennai, R K Sairal. IFSC Code : IDFB0080101 NEFT / RTGS Additional Security Deposit Payment (IDFC First Bank) Name of Beneficiary : Best Undertaking Beneficiary Account Number : BESTDXXXXXXX(x=9 digit Consumer No.) Bank Name and Branch : IDFC First Bank Ltd, Chennai, R K Sairal. IFSC Code : IDFB0080101 NEFT / RTGS Electricity Bill Payment (SBI) Name of Beneficiary : Best Undertaking Beneficiary Account Number : BESTEBXXXXXXX(x=9 digit Consumer No.) Bank Name and Branch : STATE BANK OF INDIA, MAIN BRANCH IFSC Code : SBIN0000300	Bar Graph Unit kWh/kVAh Month Meter No - 2000951 34910 Sep-25 49110 Aug-25 42390 Jul-25 42010 Jun-25 39880 May-25 36130 Apr-25 30010 Mar-25 32280 Feb-25 31090 Jan-25 32160 Dec-24 38860 Nov-24 Units Consumed kVAh Oct-25 40090

Bill Collection Centers in your area

Jacob Circle : Mahalaxmi Receiving Station, Sane G. Marg, Mumbai-11
Worli Naka : Near Shivsena Shakha, G.K.Marg, Worli Naka, Mum-28
Prabhadevi : Near Prabhadevi Mandir
Prabhadevi Rec.Station : Prabhadevi Receiving Station, Worli, Mumbai -400025
Lower Parel : Near Shivalaya Bldg, S.B.Marg, Lower Parel
Mobile Van : Maharashtra Highschool
Gandhi Maidan : Gandhi Ground, (Jambhori Maidan)

HELPLINE NO.
1930

www.cybercrime.gov.in

Cyberdost

Indian Home Ministry Twitter Handle

To Report any financial cybercrime call 1930 immediately or register any cybercrime at www.cybercrime.gov.in
For latest updated on cybercrime, follow official social media handle 'Cyberdost' of Ministry of Home Affairs

कोणत्याही आर्थिक सायबर क्राईमची तक्रारीची नोंद करण्यासाठी तात्काळ नॅशनल सायबर क्राईम हेल्पलाईन नंबर १९३० वर कॉल करा किंवा www.cybercrime.gov.in या नॅशनल सायबर क्राईम रिपोर्टिंग पोर्टलवर नोंदणी करा तसेच, सायबर क्राईमच्या ताज्या घडामोडींसाठी गृह मंत्रालय, भारत सरकारच्या "Cyberdost" या अधिकृत सोशल मिडिया हँडलला फॉलो करा.

(Signature)

(Girish G.Chandankar)
Chief Engineer Customer Care

"This bill for power supply cannot be treated or utilised as proof that the premises for which the power supply has been granted is an authorised structure nor would the issuance of the bill amount to proof of ownership of the premises."

Consolidated Stamp Duty paid to General Stamp Office, Mumbai vide Order No. MUDRANK SHULK NUMBER. LOA/ENF-1/CSD/86/2025/ (Validity period from dt.30/07/2025 to dt. 31/12/2027)/3100 DT. 30.07.2025."

Crossed Cheque ** / D.D. Should be in Favour of " BEST Consumer No 201187000*1 "

D / W / CY	CONSUMER NUMBER	BILL DATE	DUE DATE	BILL AMOUNT ₹
N/GS/21	201-187-000*1	08/10/2025	27/10/2025	409360.00

If you have paid Arrears of , Please bring the paid bill and Pay Rs.

** Payment by made cheque is subject to realization.



25100002011870001000040936000NN27102025M000001010712

Printed On: 09-10-2025 11:29:25

This Electric Bill is issued for electricity used and may not be treated as proof for other purpose.

BEST Undertaking
Payment Slip

Your Bill Details		Amount ₹	Important Messages
Fixed Charges / Demand Charges		135000.00	
Energy Charges		232522.00	*Prompt payment discount of Rs. 4131.57 will be given if payment is made on / before 20/10/2025. *Recorded demand for Mtrno.: 2000951.. 22-06 hr- 110.00.. 06-09 hr- 130.00....09-12 hr- 170.00.... 12-18 hr- 130.00..... 18-22 hr- 110.00 *KVAH Timeslot wise units of Meter No. 2000951 ,T-1 4020 ,T-2 2990 ,T-3 23120 ,T-4 8470 ,T-5 1490 *If you have paid arrs Rs.1.64,please bring the paid bill and pay Rs.409367.33 . *Pay by DD / CASH only. *Mtr. No. 2000951 = MD - 170.0000 ,Mtr. No. = MD - 0.0000
Wheeling Charges		40490.90	
Fuel Adjustment Charges		16036.00	
Electricity Duty		0.00	
M.Tax Sale on Electricity		0.00	
Power Factor Penalty /Incentive		0.00	
Load Factor Incentive		0.00	
Penalty for Exceeding Contract		0.00	
TOD Charges		-10892.40	
Current Months Bill Amount (A)		413156.50	
Delayed Payment Charges (@1.25% monthly bill including Taxes and Duties)		0.00	
Intrest on Arrears		0.00	
Prompt Payment Discount		-3779.17	
Bulk Consumption Discount		0.00	
Digital Payment Disc./ebill disc (if applicable)		-10.00	
Total Adjustment Amount		0.00	
Net Other Charges (B)		-3789.17	
Total Current Month charges (A + B)		409367.33	
Previous Month Bill amount		373211.64	
Payment Received		373210.00	
Net Arrears (C)		1.64	
Total Bill (A +B+ C)		409368.97	
Total Bill Amount (Rounded)		409360.00	

* To avoid P.F Penalty, Commercial/Industrial consumers having load more than 20 KW are requested to maintain capacitor bank according to the usage of load.

Meter No.	Paramters	Energy Consumed				P.F.	Load	Contract Demand in KVA	Billing Demand in
		Previous Reading	Current Reading	MF	Units Consumed				
2000951	kVAh kWh RKVH RKVH Lead	465.2400 407.9900 89.8600 77.0800	505.3300 438.5500 94.6100 92.1300	1000	40090 30560 4750 15050	0.839	1282.00	450.0000	337.5000

Your Tariff Structure							Adjustment & Claim Details		Amount ₹
Consumer Category (Units in kWh slab)	Fixed/Demand (₹ /Connection/mth)	Energy Charges (In Rs./kVAh)	Wheeling Charges (₹ /kWh)	E.D. Rates	M.Tax (in Paise/kWh)	FAC Rate (₹ /p.u.)			
HT V									
All units	400/- per kVA	5.8	1.01		0	0.40			
		-		Nil		0.00			
		-				0.00			
		-				0.00			
** PF Incentive/penalty and TOD applicable ***Green Power Tariff,i.e.Rs.0.25/kWh + Electricity Duty (as applicable to the tariff category) in addition to regular tariff approved in Multi Year Tariff order. Applicable to consumers opted for Green									

Electricity Duty rates as shown in tariff structure will be applicable as per the schedule in Maharashtra Electricity Duty Act 2016. GOM Notification no. ELD.2016/CR.252/Energy-1 dated 21.10.2016.
Maharashtra Tax rate as shown in tariff structure will be charged as per Govt. Notification no. VVK-2018/CR-161-Energy-1 dated 26.12.2018.

Online Billing Details	
You can pay your electricity bill using credit debit card or netbanking.No need to stand in a queue. Visit our Website www.bestundertaking.com and click on "Online Electricity Bill"	
Other payment options :	
- BEST Cash counter - BEST's Mobile cash van - Selected banks - Post Offices - NACH (National Automated Clearing Housing)	- Bill Desk - M/s.Tech Process (Net Banking) - PayTM - CitiBank (RTGS/NEFT) - miBest (Mobile app)
PAY BY NACH TO AVAIL DISCOUNT- (NACH mandates forms available at our website and Cash Collection Centers)	
For More details :22799559(South), 24194549 (North)	

Important Notes:

1. DELAYED PAYMENT CHARGES and INTEREST ON ARREARS will be charged as per Tariff schedule if the Electricity bill payment is not made before due date.
2. If the Electric supply meter is not in use for a long period Kindly contact respective ward office.
3. Safety of the meter is consumers responsibility.
4. Using your Electricity connection for purpose other than provided for, is a tariff violation and may lead to disconnection / penal actions.
5. Please quote your consumer no. ####.####.# and contact number in all your correspondence.
6. Do not issue outstation or post dated cheques.
7. A Penal amount of Rs.250 per cheque will be charged on a dishonoured cheque.
8. Mention your account number and amount on backside of the cheque while making multiple bill payment by single cheque.
9. Electricity bill where amount of bill is greater than Rs20000/- will be accepted only by cheque or demand draft.
10. "Consumer Right Statement" Application to CGRF, ECS form, etc.Will be available at our Website www.bestundertaking.com as well as at our ward offices.

BEST Undertaking
Payment Slip

To be filled by customer for Payment through Cheque/ D.D.:
Name of Bank & Branch :

Cheque /D.D.No. & Date :

Amount : (₹ in figs) :
(₹ in Words) :

IMPORTANT TIPS :

- 1.BEST has not authorized any individual to collect payment at site.
- 2.The bil should be paid in spite of any dispute. The discrepancy if any would be adjusted in next bill.
- 3.The payment made by cheques would be considered confirmed only after the realization of cheque. The dishonouring of Cheque is liable for penal action.

Please furnish the following details for E-Billing Mobile No.....Email Id:.....

25100002011870001000040936000NN27102025M000001010712



Consumer ID:941239400 Installation No:2856816 TEXTILES-COMMITEE(GOVT OF INDIA) TEXTILE Committee, P. BALU ROAD PRABHADEVI, MUMBAI Pin - 400025 Country:India	Invoice No.:400035767576 Billing Date:01.10.2025 Billing Cycle:SEP, 2025 Present Reading Date:01.10.2025 Previous Reading Date:01.09.2025 Service At:GN-38/3-SECTOR-V, SALT LAKE, BILL No:BNDC/BULK/394 Account Reference No:3077191	Tariff Code:C-ID Supply Voltage(KV):0.40 Contract Demand(KVA):51.00 Solar Photovoltaic Capacity(Kwp): Power Factor(PF):0.9566 Load Factor(LF)%:7.9681 Nature Of industry: OFFICE COMPLEX PAN:
--	---	--

Meter No	WBB03035	Type	Whole day	Meter Constant	1	Multiplication Factor(MF)	1.000	Loss Factor	1.000	Net MF	1.000
Meter Readings	KVAH			KWH			KVA/ Time of Max. Demand				
Time	Normal	Peak	Off-peak	Normal	Peak	Off-peak	Normal	Peak	Off-peak		
Present	682547.			561726.			14.				
Previous	680060.			559347.							
Reading Advance * Net MF	2487.000	0.000	0.000	2379.000	0.000	0.000	14.700	0.000	0.000		

Energy Charge (EC)		Normal	Peak	Off-peak	Energy/Min.Charge	15011.49
Rate	EC(p/KWH)	631			Rebate on EC(Rs.)	0.00
	PF Reb(-)/Sur(+)(%on EC)	-2.00				
	LF Reb(-)/Sur(+)(p/KWH)				Addl.EC(Rs.)	0.00
Chargeable	KWH	2379.000	0.00	0.00	Total EC(Rs.)	15011.49
EC Amount	Rs.	15011.49	0.00	0.00		
Chargeable	PF	0.9566				
PF	Rs.	-300.23				
Demand Charge(DC)					*Demand Charge	11610.00
Rate	Normal(Rs/KVA/month)	270.00			Addl.DC(Rs.)	0.00
Chargeable	Normal KVA	43.00			Total DC(Rs.)	11610.00
	Addl.KVA				Reb on DC(on TP)	
Rebate(-)/Surcharge(+)(Rs.)						
LF Reb(-)/Sur(+)(p/KWH)						0.00
PF Reb(-)/Sur(+)(%on EC)						-300.23
Monthly Variable Cost Adjustment(MVCA)@0.00 Paise/KWH						0.00
###Government subsidy						
## Other Arrear Charges						0.00
**Revenue Sharing Charge + GST						

Electricity Duty (ED)					
Industrial Units	00.00	%On Net Charge	0.00	Net ED(Rs.)	3908.71
Commercial Units	2379.00	%On Net charge	15.00	Exemption (Rs.)	
Furnace Units	00.00	%On Net charge	0.00	#Arrear ED(Rs.)	0.00
Other Units	00.00	%On Net charge	0.00	ED Adjust (Rs)	
				Total ED(Rs.)	3908.71

Other Charges & Outstanding (Rs.)			
Rental of Meter/Meters	1200.00	Amount For Current Month(Rs) Due Date : Outstanding Amount(Rs.): # Adjustment Amount (Rs) : Adjustment Amount1(Rs): ~ Payable by Due Date(Rs): Payable After Due Date(Rs): Payable by Due Date Through NEFT/RTGS(RS):	31429.97
Transformer Rental	0.00		13.10.2025
Adj Sale Bill Amount			0.00
EC adjustment			-0.72
DC adjustment			0.00
Other adjustment			31167.00
Late Payment Surcharge(LPSC)	0.00		31430.00
Adjustments	-0.72		
Timely Payment Rebate	-263.21		
~Addl LF Rebate for Timely Payment	0.00		30906.00
Total Timely Payment Rebate	-263.21		

Amount Before Due Date(Rs)	Thirty one thousand one hundred sixty seven rupees
Amount After Due date(Rs)	Thirty one thousand four hundred thirty rupees
Messages to consumer	Register your mobile No. and email Id at www.wbasedcl.in to get Billing and Payment info.

Payment may be made using RTGS/NEFT in your exclusive a/c no: WBB9412394006816 with IFSC ICIC0000104 or SBIN0004266
Users of PFMS portal shall replace first three characters of the a/c no. by "WPB" in place of "WBB" and pay using IFSC ICIC0000104 only
Outstanding Dues :NIL
*Demand Charge includes interruption benefit of 00:00:00 hours
As a Go Green initiative,you may opt for the E-Bill facility instead of Paper bill and avail Rebate of Rs 5.

Superintending Engineer/Divisional Engineer



Consumer ID:941239400 Installation No:2856816 TEXTILES-COMMITEE(GOVT OF INDIA) TEXTILE Committee, P. BALU ROAD PRABHADEVI, MUMBAI Pin - 400025 Country:India	Invoice No.:400035767576 Billing Date:01.10.2025 Billing Cycle:SEP, 2025 Present Reading Date:01.10.2025 Previous Reading Date:01.09.2025 Service At:GN-38/3-SECTOR-V, SALT LAKE, BILL No:BNDC/BULK/394 Account Reference No:3077191	Tariff Code:C-ID Supply Voltage(KV):0.40 Contract Demand(KVA):51.00 Solar Photovoltaic Capacity(Kwp): Power Factor(PF):0.9566 Load Factor(LF)%:7.9681 Nature Of industry: OFFICE COMPLEX PAN:
--	---	--

For and on behalf Of West Bengal State Electricity Distribution Company Limited

Rooftop Solar Data Collection Form

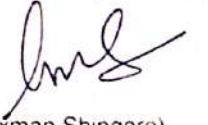
Table A:

Sr. No.	Particulars	Details								
1	Name of Department	Ministry of Textiles								
2	Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government)	Textiles Committee Government of India Ministry of Textiles								
3	Head office address	P.balu Road Prabhadevi, Mumbai 400025								
4	Nodal Person for rooftop solar Name: Designation: Mobile Number	Name: Laxman Shingare Designation: Assistant Director Mobile Number 9970124950 E-mail id tchkmumbai@gmail.com								
5	States where entity has establishments and wants to explore rooftop solar	Maharashtra								
Within the state, please provide following details for the establishments (Refer Table-B)										
6	Address of the establishment	HQ Textiles Committee P.balu Road Prabhadevi, Mumbai 400025								
7	Number of Buildings in Department	01								
8	Name of Electricity provider/ Distribution Company	Brihanmumbai Electric Supply and Transport Undertaking (BEST)								
9	Sanctioned Load (kW)	Sanctioned Load (kW) 1282 Contract Demand In KVA 450								
10	Total Capacity of All Distribution Transformer in Campus (kVA)	<table border="1"> <thead> <tr> <th>Sr.no</th><th>Rated Capacity (kVA)</th><th>High Voltage (HV) Side</th><th>Low Voltage (LV) Side</th></tr> </thead> <tbody> <tr> <td>1</td><td>1000</td><td>11 KV</td><td>415 volts</td></tr> </tbody> </table>	Sr.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side	1	1000	11 KV	415 volts
Sr.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side							
1	1000	11 KV	415 volts							
11	Total Electricity bill of preceding year (INR lakhs)	5516800								
12	Total no. of electricity units consumed in preceding year (kWh)	453480								
13	Land available for ground mounted (Yes/No)	No/ Land available for building terrace								
14	Copy of Electricity Bill	Attached								
15	Any dues not paid to the electricity provider (pending for last six months or more)	No								
16	Preferred tenure of PPA	25 years								
17	Existing Rooftop Plant Capacity if any (kW)	77 KW								
18	Mode of Installation of Rooftop Solar Power Plant CAPEX/RESCO (Refer to Annexure-I)	RESCO								
19	Ceiling Tariff in case of RESCO Mode if required (Refer to Annexure-II)									
20	Maximum Energy Charge/ Tariff in Rs /kWh	Tariff -HT V in Rs /kWh 5 8								
21	Ownership of Building (Owned/Leased/RentalPremises)	Owned								


 (Laxman Shingare)
 Assistant Director (Admn-HK)
ल.म. शिंगारे
सहायक निदेशक (प्रशासन-गृहे)
L.M. SHINGARE
Assistant Director (Admn-HK)

Table B:
Within establishment, please provide following details for the buildings:

Sr. No.	Building Name / Number	Total shadow free rooftop area (In SqMtrs)	Height of Building (Meters)	Building Age as on September 2025 (Years)	Connected Load / Incoming feeder rating (kW/kVA)	Please specify Roof Type (RCC/ GI Sheet/ Asbestos etc.)	Undisturbed availability of rooftop for solar plant life	Shadow Free Land Available for solar (In Sq.Mtrs)	Building Latitude – Longitude Details
1	01	465 sq.meter	15 meter	21 Years	1035 KW 1150 KVA 1600 AMP	RCC	465 sq.meter	465 sq.meter	Latitude 19 0168° N Longitude 72.8269° E



(Laxman Shingare)
Assistant Director (Admn-HK)

ल.व. शिंगारे
सहायक निदेशक (प्रशासन-गृहे)
L.M. SHINGARE
Assistant Director (Admn-HK)

Note: 1. Table-B may also to be provided in excel/word copy through mail.

2. The complete information may be provided at rooftopsolar@secl.co.in

२०२३.०८.०८
१०:००:०० AM
१०:००:०० AM
१०:००:०० AM

Rooftop Solar Data Collection Form

Table A:

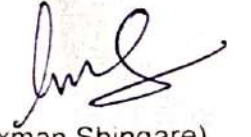
Sr. No.	Particulars	Details								
1	Name of Department	Ministry of Textiles								
2	Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government)	Regional Office of Textiles Committee Government of India Ministry of Textiles								
3	Head office address	Textiles Committee P.balu Road Prabhadevi, Mumbai 400025								
4	Nodal Person for rooftop solar Name: Designation: Mobile Number	Name: Laxman Shingare Designation: Assistant Director Mobile Number: 9970124950 E-mail id: tchkmumbai@gmail.com								
5	States where entity has establishments and wants to explore rooftop solar	West Bengal (Kolkata)								
Within the state, please provide following details for the establishments (Refer Table-B)										
6	Address of the establishment	Regional Office of Textiles Committee Kolkata GN-Block ,Plot-38/3 Salt lake Sector -V								
7	Number of Buildings in Department	01								
8	Name of Electricity provider/ Distribution Company	West Bengal state Electricity Distribution Company Limited								
9	Sanctioned Load (kW)	Sanctioned Load (kW) 51 Contract Demand In KVA 51								
10	Total Capacity of All Distribution Transformer in Campus (kVA)	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">S.no</th> <th style="width: 20%;">Rated Capacity (kVA)</th> <th style="width: 20%;">High Voltage (HV) Side</th> <th style="width: 20%;">Low Voltage (LV) Side</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td style="text-align: center;">415 volts</td> </tr> </tbody> </table>	S.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side	-	-	-	415 volts
S.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side							
-	-	-	415 volts							
11	Total Electricity bill of preceding year (INR lakhs)	402000								
12	Total no. of electricity units consumed in preceding year (kWh)	36000								
13	Land available for ground mounted (Yes/No)	No/ Land available for building terrace								
14	Copy of Electricity Bill	Attached								
15	Any dues not paid to the electricity provider (pending for last six months or more)	No								
16	Preferred tenure of PPA	25 years								
17	Existing Rooftop Plant Capacity if any (kW)	30 KW								
18	Mode of Installation of Rooftop Solar Power Plant CAPEX/RESCO (Refer to Annexure-I)	RESCO								
19	Ceiling Tariff in case of RESCO Mode if required (Refer to Annexure-II)									
20	Maximum Energy Charge/ Tariff in Rs./kWh	Tariff - C-ID in Rs./kWh 6.31								
21	Ownership of Building (Owned/Leased/RentalPremises)	Owned								


 (Laxman Shingare)
 Assistant Director (Admn-HK)
 ल.म. शिंगारे
 सहायक निदेशक (प्रशासन-गृह)
 L.M. SHINGARE
 Assistant Director (Admn-HK)

Table B:

Within establishment, please provide following details for the buildings:

Sr. No.	Building Name / Number	Total shadow free rooftop area (In SqMtrs)	Height of Building (Metres)	Building Age as on September 2025 (Years)	Connected Load / Incoming feeder rating (kW/kVA)	Please specify Roof Type (RCC/ GI Sheet/ Asbestos etc.)	Undisturbed availability of rooftop for solar plant life	Shadow Free Land Available for solar (In SqMtrs)	Building Latitude – Longitude Details
1	01	200 sq. meter	15.24 meter	20 years	51 KW 56 KVA	RCC	200 sq. meter	200 sq. meter	Latitude 22.572164 Longitude 88.4298112



(Laxman Shingare)
Assistant Director (Admn-HK)

Note: 1. Table-B may also to be provided in excel/word copy through mail.

2. The complete information may be provided at rooftopsolar@secl.co.in

ल.प. शिंगारे
सहायक निदेशक (प्रशासन-गृहे)
L.M. SHINGARE
Assistant Director (Admn-HK)

Data format for Government Building to access Potential for Roof top Solar installation

Sr. No.	Required details																								
1	Name of the Ministry		Ministry of Labour and Employment (Govt. Of India)																						
2	Name of the Department		Employees' Provident Fund Organisation																						
3	Details of the Nodal Officer																								
(a)	Name		Shri. Bharat Lal Meena																						
(b)	Designation		Assistant PF Commissioner																						
(c)	Phone No		08472- 273203																						
(d)	Mobile No		9887877179																						
(e)	Email id		ro.gulbarga@epf India.gov.in																						
3	Details of each attached Office																								
	Attached Office (Head Quarter/PSU/Autonomous Bodies/Labs etc)		Location details					Type of ownership		Total sanctioned load		Total consumption		No. of Buildings		Name/Identifier of the Building		Total feasible area for NEW RTS installation		Total feasible capacity for RTS installation		Current status of RTS installation- Installed capacity		Remarks (if any)	
			Address	District	State	Pin Code	Latitude	Longitude		Owned /Leased	kW	kWh					Sr No	Name/Identifier	Square meter	kW					
(a)	EPFO Regional Office, Gulbarga		Sy No 97 bhavistya Nidhi Bhavan, opp to vijayanagar colony, Aland road gulbarga	Gulbarga	Karnataka	585101	17.35248	76.81689	Owned	NA	85	51760	1	1	Regional Office Gulbarga	350	21018 (@1 KW per 12 sqm)					0			


 Asst. Provident Fund Commissioner
 Regional Office Gulbarga.

Data format for Government Building to access Potential for Roof top Solar installation

Inputs to be filled																																					
Sr. No.	Required details																																				
1	Name of the Ministry Ministry of Labour and Employment																																				
2	Name of the Department Employees' Provident Fund Organisation																																				
3	Details of the Nodal Officer																																				
(a)	Name Shri Aniket Anil Ambekar																																				
(b)	Designation Regional P.F. Commissioner-II																																				
(c)	Phone No 080-22249133																																				
(d)	Mobile No 8087438622																																				
(e)	Email id ta.malleswaram@epfmda.gov.in																																				
3	Details of each attached Office																																				
	Attached Office (Head Quarter/PSU/Autonomous Bodies/Labs etc)			Location details					Type of ownership (Owned/Leased)		If Leased, status of rights		Total sanctioned load		Total consumption (average annual consumption)		No. of Buildings		Name/Identifier of the Building		Total Rooftop area available		Total feasible area for RTS installation		Total feasible capacity for RTS installations		Possible Capacity as per SECY		Current status of RTS installation- Installed capacity		Remarks (if any)						
	Regional Office, Bengaluru (Malleswaram)			13, Raja Ram Mohan Roy Road, Bengaluru, Karnataka - 560025					Bengaluru (Bengaluru)					Owned		N.A.		440		330000		1		Regional Office, Bengaluru (Malleswaram)		437		177		14.75 (at 1 KW per 12 sqm)		14.75 (at 1 KW per 12 sqm)		0		Shadow free from 11.00 AM to 05.00 PM	


 (Milind Kumar)
 REGIONAL P.F. COMMISSIONER
 REGIONAL OFFICE, BENGALURU (MALLESWARAM)



कर्मचारी भविष्य निधि संगठन
(श्रम एवं रोजगार मंत्रालय: भारत सरकार)
EMPLOYEES' PROVIDENT FUND ORGANISATION
(Ministry of Labour & Employment, Govt. of India)
क्षेत्रीय कार्यालय, निजामाबाद/ Regional Office, NIZAMABAD
न्यालकल रोड, Nyalkal Road निजामाबाद, NIZAMABAD-503 001



No. TS/RO/NZB/CT/Solar Rooftop/2026-27/

Dated:30.04.2026

To

Shri Rajat kumar

Through

Mail

Deputy Manager (Solar)

kumar.rajat@seci.co.in

Solar Energy Corporation of India Ltd
6th Floor, Plate-B, NBCC Office Block Tower-2
East Kidwai Nagar, New Delhi-110023.

Sub: Supply, Installation of Roof Top Solar on the office building at EPFO,
Ministry of Labour & Employment, EPFO, Regional Office, Nizamabad,
(Telangana)- Reg..

Ref: Your Office E mail dated 20.04.2026.

Sir,

Please refer to the correspondence on the subject. Wherein it is stated that the draft RfS document for CAPEX RTSPV Projects is the first tender being floated under the CAPEX mode; therefore, our review and concurrence are essential for proceeding with the tendering process and requested us to provide comments/suggestions, if any changes are required on the provisions of the RfS document to proceed further.

As desired vide reference cited the said RfS document is verified which is having 189 pages. The said draft RfS document is contains Standard Guidelines, Scope of Work, Pre-Qualification of the Bidder, Conditions of the Contract and Responsibilities of the Bidder in implementation of the RTSPV Projects under CAPEX model. The Rfs document is a Tender Document for the selection of the Bidder/Contractor.

Secondly, it is observed that, as per Page 9, Para1.6 "the Client shall enter into a Contract Agreement (CA) with the Successful Bidder selected based on the terms, conditions and provisions of the RfP document ". The standard Contract Agreement document stated to be available for download from the ISN-ETS portal <https://www.bharatelectronicstender.com>. The said Contract Agreement (CA) is a main document to be signed by the Regional Office , Nizamabad and the selected Bidder for implementation of the project. This Contract Agreement shall contain the roles and responsibilities of the Regional Office ,Nizamabad and the selected Bidder which needs to be followed.

However, it is noticed that the said Contract Agreement is not opening in the link provided at Para1.6. Hence, the Contract Agreement (CA) could not be verified. This is for your kind information please.

Digitally signed by
SIDDHANT SUHAS PATIL
Date: 30-04-2026
17:23:31

Yours faithfully

(Patil Siddhant Suhas)
Assistant PF Commissioner
Regional Office, Nizamabad

Copy to: -

The Additional Central PF Commissioner - For kind information please
Zonal Office, Hyderabad(Telangana).

		Data format for Government Building to access Potential for Roof top Solar installations
Sr. No.	Required details	Input to be filled
01	Name of the Ministry	MINISTRY OF LABOR AND EMPLOYMENT
2	Name of the Department	EMPLOYEES' PROVIDENT FUND ORGANISATION
3	Details of Nodal Officer	
(a)	Name	SHRI RADHANATH PATTANAYAK
(b)	Designation	ASSISTANT PROVIDENT FUND COMMISSIONER
(c)	Phone No	0883-2473813
(d)	Mobile No	9340554556
(e)	E-mail id	p.radhanath@epfindia.gov.in
4	Details of each attached office :	

Attached Office (HQ/PSU/Autonomous Bodies/Labs etc)	Location Details							Type of ownership (Owned/Leased)	If leased, status of Rooftop rights	Total sanctioned load	Total consumption (average annual consumption)	No. of Buildings	Name/ identifier of the Building
	Address D.No.	District	State	Pin Code	Latitude	Longitude							
EPFO, HQ at New Delhi and Zonal office, Vijayawada	85-06-18/3, Srinagar colony, Morampudi junction, Rajahmundry	East Godavari District	Andhra Pradesh	533107	16.9945774	81.7896274		OWNED	NA	250KW	11392/MONTH	01	REGIONAL PROVIDENT FUND COMMISSIONER EPFO REGIONAL OFFICE, RAJAHMUNDY

Total rooftop area available	Total feasible area for RTS installation	Total feasible capacity for RTS installation	Feasible capacity as per SECI	Current status of RTS installation installed capacity	Remarks (if any)
550 sqm	450sqm	--	--	RTS NOT INSTALLED	--

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

HT Bill for the month of : 07/2025

Dated : 02-08-2025

GST No. 37AAACE9876B1ZH

Payable on or before 16-Aug-2025 RJY1441 VAN ID: APEPDC0100004355
 Contracted MD (KVA/HP) 250 EMPLOYEE FUND ORGANIZATION
 Specified Voltage(KV) 11 E.P.F. OFFICE
 Actual Voltage(KV)(Comm Fdr) 11 NEAR L.I.C. BUILDING,MORAMPUDI RAJAMAHENDRAVARAM
 Category IV(B) GENERAL PURPOSE-HT

(DESCRIB : 01-Sep-2025), MC Date : , MF Date : , MRT Date :

Changes		KWH	KVAH	KVA	PF	LF%
Reading On (1)(A)	01/08/2025	41644.0000	41899.0000	84.4670		
Reading On	01/07/2025	26532.0000	26679.0000			
Difference		15112.00	15220.00			
Multiplying Factor		1	1	1		
Total Consumption		15112	15220	84.4670	0.99	8
Monthly Min Consumption			786	200.00		
Main Consumption	15220	Colony	0	L&F		
Demand Charges Normal Rate	Rs	475.00	For	200.0000	KVA	95000.00
Demand Charges Penal Rate (80 %)	Rs	475.00x2	For	0.00	KVA	0.00
Energy Charges Rate(All Units)	Rs	7.95	For	15220	KVAH	120999.00
Excess Energy Charges Rate	Rs		For	0	KVAH	0.00
Electricity Duty Charges	Ps	6.00	For	15112	KWH	906.72
Colony Charges Rates			For		KVAH	
L&F Charges Rate			For		KVAH	
Energy Charges Include Fuel Cost Adj	Ps		For		KVAH	
Fuel Surcharge Adjustment (,) (,)	Ps		For		KWH	0.00
Tune up Charge	Ps		For		KWH	0.00
FPPCA Charge (8222.50+6366.80+5776.24)	Rs		For		KWH	20365.54
				TODCharges		0.00
				TODIncentive(-)		0.00

Supplier Name	KVAH Share	KVA Share	TOD	INCENTIVE	% Wheeling	
						Sub Total 237271.26
						Customer Charges 1406.00
						Grid support charges 0.00
						Wheeling Charges 0.00
						Transmission Charges 0.00
						RKVAH Surcharge HYDEL 0.00
						RKVAH Surcharge WIND 0.00
						OPEN ACCESS CROSS SUBSIDY 0.00
						ACD SURCHARGE 0.00
						Late Payment Charges 0.00
						Interest On ED 0.00
						Penal Interest 0.00
						Transformer Hire Charges 0.00
						Difference Voltage Charges 0.00
						Load Factor Incentive (-) 0.00
						Total 238677.26
						TCS 0.00
						TCS S/F 0.00
						25% Rebate Application 0.00
						Ferro Subsidy (-) 0.00
						PooledCost Adj (-) 0.00
						NetIcdAmt(Icd-Tds)(0.00-0.00) (-) 0.00
						Other Credit Adj 0.00
						Export Amount(-) 0.00
						Loss (or) Gain -0.26
						Net Bill Amount 238677.00
						(Previous Years)Arrears before 31-Mar-2025 0.00
						(Current Years)Arrears after 01-Apr-2025 0.24
						Net Payable Rs238677.00

TOD Peak 0
 TOD Off Peak 0

SD Available:Rs 474100.00

(Rs Two Lakhs Thirty Eight Thousand Six Hundred and Seventy Seven only)

"లంఛం అడిగారా? కాల్ 1064"

KAMP

Senior Accounts Officer
 Operation Circle,EAST GODAVARI
 APEPDC/L

Sample Filled Format																				
Data format for Government Building to access Potential for Roof top Solar installation																				
Sr. No.	Required details	Inputs to be filled																		
1	Name of the Ministry	Ministry of Labour&Employment																		
2	Name of the Department	Employees Provident Fund Organisation																		
3	Details of the Nodal Officer	Mentioned against each Office separately																		
(a)	Name																			
(b)	Designation																			
(c)	Phone No																			
(d)	Mobile No																			
(e)	Email id																			
3	Details of each attached Office																			
		Location details						Type of ownership (Owned /Leased)	If Leased, status of Rooftop rights	Total sanctioned load	Total consumption (average annual consumption)	No. of Buildings	Name/identifier of the Building		Total Rooftop area available	Total feasible area for RTS installation	Total feasible capacity for RTS installation	Feasible Capacity as per SECI	Current status of RTS installation- Installed capacity	Remarks (if any)
		Address	District	State	Pin Code	Latitude	Longitude			kW	kWh		Sr No	Name/identifier	Square meter	Square meter	kW	kW	kW	
1	Regional Office Barkatpura Hyderabad	3-4-763 Bhavishya Nidhi Bhawan Barkatpura Hyderabad	Hyderabad	Telangana	500027	17.3933	78.4973	Owned		400 KVA	131760	1	1	Regional Office Barkatpura Hyderabad	813	613		76.625	Nil	Nodal Officer Sri Arjun Thukral RPFC-II Cell no 9988065439 Phone no 040-27564054 E mail ro.hyderabad@epfindia.gov.in
2	Regional Office Nizamabad	10-14-2103 Bhavishya Nidhi Bhawan Nyalkal road , Near AIR Station Nizamabad	Nizamabad	Telangana	503001	18.39.29.2 N 78.05.31 E	18.65811 78.09199	Owned		80 KVA	84000	1	1	Regional Office Nizamabad	938	700		87.5		Sri Patil Siddhant Suhas APFC Cell no 8355925613 Ph no 08462 245795 E mail ro.nizamabad@epfindia.gov.in
3	Regional Office Warangal	24-7207/15 Bhavishya Nidhi Bhawan Dargah Road Kazipet Warangal	Warangal	Telangana	506004	17.98502	79.53703	Owned		50 KVA	60229	1	1	Regional Office Warangal	360	230		28.75		Sri YD Srinivas RPFC-II Cell no 9985272029 Ph no 0870-2461045 E Mail id ro.warangal@epfindia.gov.in
4	Regional Office Karimnagar	2-7-271/A , Bhavishya Nidhi Bhawan Mukarrampura Karimnagar	Karimnagar	Telangana	505001	18.43196	79.12796	Owned		70 KVA	84752	1	1	Regional Office Karimnagar	333	250		31.25		Sri Brijesh Kumar Vais , Vais APFC , Cell no 9354078234 Ph no 0878-2231089 E mail id ro.karimnagar@epfindia.gov.in
5	Regional Office Sangareddy ,Annex office building at Siddipet	19-25/1/1, Bhavishya Nidhi Bhawan Prashant Nagar Siddipet	Siddipet	Telangana	502103	18.1019	78.85207	Owned		45KW	24000	1	1	Regional Office, Sangareddy , Annex office building at Siddipet	260	200		25		Smt DGK Paavaneer RPFC-II Cell no 8087299738 Ph no 08457-231465 E mail id sro.pattancheru@epfindia.gov.in

**SILKWORM EGG PRESERVATION CENTRE
JLB ROAD VIDYARANYAPURAM, MYSORE 570008**

Rooftop Solar Data Collection Form

Table A:

Sr. No.	Particulars	Details
1	Name of Department	Silkworm Egg Preservation Centre, CSB-SSPC, National Silkworm Seed Organization, Central Silk Board, Ministry of Textiles, Govt of India, JLB Road Vidyaranyapuram, Mysore 570008
2	Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government)	Autonomous body under Central government
3	Head office address	National Silkworm Seed Organization IV floor, CSB Complex, Central Silk Board BTM Layout , Madivala Bangalore 560068
4	Nodal Person for rooftop solar	Name: Dr Tulsi Naik K S Designation: Scientist-D Mobile Number: 9731822166 E-mail id: tulsinaik.csb@nic.in
5	States where entity has establishments and wants to explore rooftop solar	Karnataka, Mysore

Within the state, please provide following details for the establishments (Refer Table-B)

6	Address of the establishment	Silkworm Egg Preservation Centre, CSB-SSPC, National Silkworm Seed Organization, Central Silk Board, Ministry of Textiles, Govt of India, JLB Road Vidyaranyapuram, Mysore 570008			
7	Number of Buildings in Department	01			
8	Name of Electricity provider/ Distribution Company	Chamundeshwari Electricity Supply Corporation Limited, Govt. of Karnataka.			
9	Sanctioned Load (kW)	50KVa			
10	Total Capacity of All Distribution Transformer in Campus (kVA)	S.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side
		1	160KVa	11KV	433V
11	Total Electricity bill of preceding year (INR lakhs)	9.4lakhs			
12	Total no. of electricity units consumed in preceding year (kWh)	95100 units			
13	Land available for ground mounted (Yes/No)	yes			

14	Copy of Electricity Bill	enclosed
15	Any dues not paid to the electricity provider (pending for last six months or more)	NIL
16	Preferred tenure of PPA	25 years
17	Existing Rooftop Plant Capacity if any (kW)	Nil
18	Mode of Installation of Rooftop Solar Power Plant CAPEX/RESCO (Refer to Annexure-I)	CAPEX
19	Ceiling Tariff in case of RESCO Mode if required (Refer to Annexure-II)	5.15
20	Maximum Energy Charge/ Tariff in Rs./kWh	Rs 6.60/KWh
21	Ownership of Building (Owned/Leased/RentalPremises)	Owned

Chandrashekh

(Name & Sign of authorized Signatory)

With Stamp

डॉ. चन्द्रशेखरय्या / Dr. Chandrashekhariya

वैज्ञानिक-डी / Scientist-D

रेशमकीट अंडा संरक्षण केंद्र / Silkworm Egg Preservation Centre

केंबो रेबीउके, रावेबीसं / CSB-SSPC, NSSO

केंद्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार

Central Silk Board, Ministry Of Textiles, Govt. of India

जेएलबी, रोड, विद्यारण्यपुरम, मैसूर-570008

JLB, Road, Vidyaranyapuram Mysore-570008



Chamundeshwari Electricity Supply Corporation Limited



CESC GSTN No: 29AACCC6636P1Z1

CESC PAN No: AACCC6636P

Office of the Asst. Executive Engineer (EI), C, O & M Sub-division - Mysore Chamundipuram Sub-Division

RR No.	Account Number	Bill No.	Billing Period	Bill date	Due Date	Discon Date
6062289816 (HT541)	6062289000	606949981680	01-10-2025 - 01-11-2025	01-11-2025	15-11-2025	01-12-2025

Name & Address: SCIENTIST-C COLD STORAGE PLANT, NSSO, CENTRAL SILK BOARD, V.R.PURAM KAR -570008	Type	Industrial - HT2a	Wheeling Energy	0
	Tariff	3HT2A	High Cost Energy	
	Contract Demand(KVA)	50	Special Energy	
	90% of CD (KVA)	45	Base Consumption	
	Recorded Demand (KVA)	19	Power Cut	
	Billing Demand (KVA)	45	Energy Entitlement Demand Entitlement	

Meter Readings for Meter Id: 2047734711					
Description	Date	KWH Meter	KVAH Meter	MD meter	PF
Present Reading	01-11-2025	2839.43	2904.55	0.0769	0.99
Previous Reading	01-10-2025	2807.73	2873.58		
Difference		31.7	30.97	0.0769	
Meter Constant		250	250	250	
Consumption		7925	7742.5	19.225	
Less/Add Consumption		0	0		
Net Consumption		7925	7742.5	19.225	0.99

TOD meter readings for meter ID 2047734711 0					
Time Zone	Name of the Zone	Present Readings	Previous Readings	Consumption	MD Reading
06:00 Hrs to 9:00 Hrs	Morning Peak	0	0	0	0
9:00 Hrs to 18:00 Hrs	Normal	0	0	0	0
18:00 Hrs to 22:00 Hrs	On Peak	0	0	0	0
22:00 Hrs to 6:00 Hrs	Off Peak	0	0	0	0

Your Detailed Bill		Amount (Rs.)
Description		
Demand Charges: 45.00 KVA at Rs 345.00 per kVA		15,525.00
Energy Charges: 7,925.00 kWh at Rs 6.60 per kWh		52,305.00
Fuel Cost Adjustment Charges: 7,925.00 KWH at Rs 0.45 per KWH		3,566.25
Interest on Revenue		0.00
Interest on Tax		0.00
Tax		4707.45
P&G Surcharge (Government Portion)		2853.00
Current Bill Amount		78956.70
Arrears		0.00
Bill Correction		0.00
Bill rounding adjustment		0.30
Net Payable Amount		78957.00
Rupees Seventy-Eight Thousand Nine Hundred Fifty-Seven Only		

Assist. Executive Engineer (EI),

Asst. Executive Engineer (EI),
CESC, O & M Sub-Division,
Chamundipuram, Mysore-5



Chamundeshwari Electricity Supply Corporation Limited

Office of the Asst. Executive Engineer (EI), C, O & M Sub-division - Mysore Chamundipuram Sub-Division

RR No.	Billing Period	Due Date	Disconnection Date	Bill No.	Account Number	Amount payable
6062289816 (HT541)	01-10-2025 - 01-11-2025	15-11-2025	01-12-2025	606949981680	6062289000	Rs. 78957.00
Name of the Bank	Branch	Cheque/DD No.	Cheque/DD Date	Amount (Rs.)	Amount in Rupees	
6062289000			78957.00			
Receipt No.			Date	Cashier Signature		



**SILKWORM EGG PRESERVATION CENTRE
JLB ROAD VIDYARANYAPURAM, MYSORE 570008**

Rooftop Solar Data Collection Form

Table A:

Sr. No.	Particulars	Details								
1	Name of Department	Silkworm Egg Preservation Centre, CSB-SSPC, National Silkworm Seed Organization, Central Silk Board, Ministry of Textiles, Govt of India, JLB Road Vidyaranyapuram, Mysore 570008								
2	Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government)	Autonomous body under Central government								
3	Head office address	National Silkworm Seed Organization IV floor, CSB Complex, Central Silk Board BTM Layout , Madivala Bangalore 560068								
4	Nodal Person for rooftop solar	Name: Dr Tulsi Naik K S Designation: Scientist-D Mobile Number: 9731822166 E-mail id: tulsinaik.csb@nic.in								
5	States where entity has establishments and wants to explore rooftop solar	Karnataka, Mysore								
Within the state, please provide following details for the establishments (Refer Table-B)										
6	Address of the establishment	Silkworm Egg Preservation Centre, CSB-SSPC, National Silkworm Seed Organization, Central Silk Board, Ministry of Textiles, Govt of India, JLB Road Vidyaranyapuram, Mysore 570008								
7	Number of Buildings in Department	01								
8	Name of Electricity provider/ Distribution Company	Chamundeshwari Electricity Supply Corporation Limited, Govt. of Karnataka.								
9	Sanctioned Load (kW)	50KVa								
10	Total Capacity of All Distribution Transformer in Campus (kVA)	<table border="1"> <thead> <tr> <th>S.no</th><th>Rated Capacity (kVA)</th><th>High Voltage (HV) Side</th><th>Low Voltage (LV) Side</th></tr> </thead> <tbody> <tr> <td>1</td><td>160KVa</td><td>11KV</td><td>433V</td></tr> </tbody> </table>	S.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side	1	160KVa	11KV	433V
S.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side							
1	160KVa	11KV	433V							
11	Total Electricity bill of preceding year (INR lakhs)	9.4lakhs								
12	Total no. of electricity units consumed in preceding year (kWh)	95100 units								
13	Land available for ground mounted (Yes/No)	yes								

14	Copy of Electricity Bill	enclosed
15	Any dues not paid to the electricity provider (pending for last six months or more)	NIL
16	Preferred tenure of PPA	25 years
17	Existing Rooftop Plant Capacity if any (kW)	Nil
18	Mode of Installation of Rooftop Solar Power Plant CAPEX/RESCO (Refer to Annexure-I)	CAPEX
19	Ceiling Tariff in case of RESCO Mode if required (Refer to Annexure-II)	5.15
20	Maximum Energy Charge/ Tariff in Rs./kWh	Rs 6.60/KWh
21	Ownership of Building (Owned/Leased/Rental Premises)	Owned

Dr Chandrashekharaiiah

Scientist-D

Silkworm Egg Preservation Centre, CSB-SSPC, NSSO

JLB Road Vidyaranyapuram, Mysore 570008

**SILKWORM EGG PRESERVATION CENTRE
JLB ROAD VIDYARANYAPURAM, MYSORE 570008**

**Table B:
Within establishment, please provide following details for the buildings:**

Sr. No.	Building Name / Number	Total shadow free rooftop area (In SqMtrs)	Height of Building (Metres)	Building Age as on July 2021 (Years)	Connected Load / Incoming feeder rating (kW/kVA)	Please specify Roof Type (RCC/ GI Sheet/ Asbestos etc.)	Undisturbed availability of rooftop for solar plant life	Shadow Free Land Available for solar (In SqMtrs)	Building Latitude – Longitude Details
1	Silkworm Egg Preservation Center, CSB-SSPC NSSO	140sq.mtr	9.48mtr	7 years	50KV _a	RCC	140sqmtr	140sqmtr	12°17'23.2"N 76°38'48.7"E
2	Silkworm Egg Preservation Center, CSB-SSPC NSSO	200sq.mtr	9.48mtr	7 years	50KV _a	GI Sheet	200sqmtr	200sqmtr	12°17'23.2"N 76°38'48.7"E

Dr Chandrashekharaiiah

Scientist-D

Silkworm Egg Preservation Centre, CSB-SSPC, NSSO

JLB Road Vidyaranyapuram, Mysore 570008

(Name & Sign of authorized Signatory)
With Stamp

Note: 1. Table-B may also be provided in excel/word copy through mail.

2. The complete information may be provided at rooftopsolar@seci.co.in

Rooftop Solar Data Collection Form

Table A :

Sr. No.	Particulars	Details
1	Name of Department	Institute of Hotel Management Ahmedabad
2	Type of Establishment (CPSU/State PSU/Central Govt./State Govt./Autonomous body under Central or State Government)	Autonomous Body under Ministry of Tourism, GOI
3	Head office address	Bhaijipura Patia, P.O. Koba, Gandhinagar – 382426
4	Nodal Person for rooftop solar Name : Designation: Mobile Number : E-mail ID :	Mr. Sanjit Maji Head of the Department 8160306368, 9426373446 sanjitmaji13@gmail.com
5	States where entity has establishments and wants to explore rooftop solar	Gujarat
Within the state, please provide following details for the establishments		
6	Address of the establishment	Bhaijipura Patia, P.O. Koba, Gandhinagar – 382426
7	Number of Buildings in Department	03 Nos.
8	Name of Electricity provider/Distribution Company	UGVCL (Uttar Gujarat Vij Company Ltd.)
9	Sanctioned Load (KW)	220 KW
10	Total Electricity bill of preceding year (INR Lakhs)	29,00,000/- (Approx.)
11	Total No. of Electricity units consumed in preceding year (kWh)	20,000 Units (Approx.)
12	Land available for ground mounted (Yes/No)	No
13	Copy of Electricity Bill	Yes
14	Any dues not paid to the electricity provider (pending for last six months or more)	No
15	Preferred tenure of PPA	25 years

Within establishment, please provide following details for the buildings :

Table B:

Sr. No.	Building Name / Number	Total Shadow free rooftop area (In Sq Mtrs)	Height of Building (Metres)	Building Age as on January 2024 (years)	Connected Load/ Incoming feeder rating (kW/kVA)	Please specify Roof Type (Rcc/GI sheet/Asbestos etc.)	Shadow Free Land Availabel for solar(In Sq Mtrs)
1	Academic Block	3912.47	13 mtrs.	19	220 KW	R.C.C	NA
2	Boys Hostel	750.68	17 mtrs.	19		R.C.C	NA
3	Girls Hostel	414.91	17 mtrs.	19		R.C.C	NA

	Uttar Gujarat Vij Company Ltd. Reg. Off: Regd. & Corporate Office: Visnagar Road, Mehsana - 384 001. Gujarat. India. CIN: U40102GJ2003SGC042906 GSTIN:24AAACU6551F1ZI PAN NO: AAACU6551F Website:http://www.ugvcl.com							 SCAN to PAY		
	HT BILL FOR THE MONTH OF :FEB-2024					By RPAD/Hand Delivery No.				
	M/s Institute of Hotel Management Ahmedabad Gandhinagar Hiway,Bhaijipura Patia.Adalaj Kudasan.Gandhinagar-382016,,,, 382305					OFFICE OF EXEC. ENGINEER				
	NABHOI					UGVCL Division Office Date: 15-02-2024				
Division Office Email id:					Phone No:		Cons. GSTIN: 24AAATI2861H1ZU			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
18030	HTP-I	220	187	73	187		921705	0.00		
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator		
11	19893	29055	20001	.684	3					
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
UHT01417	SECURE		3					Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	954180	1234799	710075		316430	243191				
Previous R	947549	1225114	703408		313739	241574				
Difference	6631	9685	6667		2691	1617				
Diff*MF	19893	29055	20001		8073	4851				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units		F.Connection Date	G.Consumer Type		
19893	4851	8073	6631		4851		13-10-2004			
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT		
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs							
1st 500 KVA	187	150	28050		Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	0	0	0			19893	206206.97	.15	30931.05	0
Next	0	0	0							
Excess DMD										
Tot Demand	187		28050		SET OFF DETAILS					
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access			
Energy Charges	19893	4	79572.00	Units	0	0	0			
Night Rebate	4851	.43	2085.93	Amount						
				Adj (Credit)	0	0	0			
Fuel charge	19893	3.35	66641.55	Adj (Debit)	0		0			
PF Rebate	79572	38.20%	30396.50							
EHV Rebate	79572.00	0.00	0.00							
TOU	8073	0.45	3632.85	AMG Charges						
GT Charges	19893	1.50	0.00	CGST:			SGST:			
Tot Consumption Charge			206206.97							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
28050.00	79572.00	66641.55	30396.50	2085.93	0.00	3632.85	0.00	206206.97		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears		
30931.05	0.00						237138.02	0.00		
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
309.37	-0.44	237446.95	0.00	237446.95	0.00	15-02-2024	15-02-2024	26-02-2024	0.00	
Amount in Words: Two Lakhs Thirty Seven Thousand Four Hundred And Forty Six And Ninety Five Paise Only										
Msg: MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER GANDHINAGAR			
This is a system generated bill. Hence no signature required.										

Uttar Gujarat Vij Company Ltd.
Adjustment Details Report for FEB-2024/td>

Consumer No : 18030
Consumer Name: M/s Institute of Hotel Management

Adjustment Description	Amount	Units	Remarks

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING			
Consumer Number	Consumer Name	Units	
CREDIT UNIT ADJUSTMENTS FOR PAST BILLING			
Consumer Number	Consumer Name	Units	



केरेबो-केन्द्रीय रेशम जननद्रव्य संसाधन केन्द्र
(आईएसओ9001:2015द्वारा मान्यता प्राप्त केन्द्र)

केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार
न:44,थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।
B-Central Sericultural Germplasm Resources Centre
(An ISO 9001:2015 – Certified Centre)



RAL SILK BOARD, Ministry of Textiles, Govt. of India
P.B. NO.44, THALLY ROAD, HOSUR – 635 109, KRISHNAGIRI DIST., TAMIL NADU.
website : www.csgrc.res.in, e-mail : csgrchos.csb@nic.in, csgrchosur@gmail.com
Phone : 04344-222013, 221148, Fax : 04344-220520

No. CSB/CSGRC/EB/2020/Vol III/ 779

Date: 02.08.2025

To

The Scientist – D,
SSPC,
Hosur.

Sir,

Sub: Electricity consumption charges for the month of July 2025 Cold storage plant, SSPC, Hosur at CSGRC Campus- Reg.

With reference to the subject cited above, kindly arrange to remit **Rs 83856.00** /- [Rupees EIGHTY THREE THOUSAND EIGHT HUNDRED AND FIFTY SIX ONLY] being the electricity consumption charges for the month of JULY 2025 in respect of **Cold Storage Plant, Hosur** to this office immediately as per the decision of the Director, NSSO, Bangalore.

Previous month Reading	Current month Reading	CM R-PM R	Multiplication Factor 10	HT power bank consumption (50%) (unit)	Transformer charges (50%) (unit)	Total Unit consumption (units)	Rate per Unit Rs.	Amount Rs.
6589	6695	106	1060	1989	1134	4183	7.75	32418.25
Peck Hour Charges Rate of per unit Rs1.93							Unit 2309.5	4457.30
Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA								41040
Tax on Electricity consumptions (@ 5%)								3895.70
HT-Meter Rent								2045
Total								83856.25
(Round off)								(-).25
Grand Total								83856.00

PAID AND CANCELLED

SCIENTIST : C

Yours faithfully,

DIRECTOR

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS. 83,856/-
Rupees Eighty three thousand eight
hundred and fifty six ONLY

SCIENTIST : C
SSPC, NSSO,
HOSUR - 635 126.



केरेबो-केन्द्रीय रेशम जननद्रव्य संसाधन केन्द्र
(आईएसओ9001:2015द्वारा मान्यता प्राप्त केन्द्र)
केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार
न:44,थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।
B-Central Sericultural Germplasm Resources Centre
(An ISO 9001:2015 – Certified Centre)



RAL SILK BOARD, Ministry of Textiles, Govt. of India
P.B. NO.44, THALLY ROAD, HOSUR – 635 109, KRISHNAGIRI DIST., TAMIL NADU.
website : www.csgrc.res.in, e-mail : csgrchos.csb@nic.in, csgrchosur@gmail.com
Phone : 04344-222013, 221148, Fax : 04344-220520

No. CSB/CSGRC/EB/2020/Vol III/

862

Date: 02.09.2025

To

The Scientist – D,
SSPC,
Hosur.

केन्द्रीय रेशम जननद्रव्य संसाधन केन्द्र
Central Sericultural Germplasm
Resources Centre
होसूर HOSUR-635 109.

No.....

Date.....

Sir,

Sub: Electricity consumption charges for the month of AUGUST 2025
Cold storage plant, SSPC, Hosur at CSGRC Campus- Reg.

With reference to the subject cited above, kindly arrange to remit
Rs 82780.00 /- [Rupees EIGHTY TWO THOUSAND SEVEN HUNDRED AND
EIGHTY ONLY] being the electricity consumption charges for the month of
AUGUST 2025 in respect of **Cold Storage Plant, Hosur** to this office
immediately as per the decision of the Director, NSSO, Bangalore.

Previous month Reading	Current month Reading	CM R-PM R	Multiplication Factor 10	HT power bank consumption (50%) (unit)	Transformer charges (50%) (unit)	Total Unit consumption (units)	Rate per Unit Rs.	Amount Rs.
6695	6812	117	1170	1880	1134	4184	7.75	32426 ✓
Peck Hour Charges Rate of per unit Rs1.93							Unit 1774.5	3424.7 ✓
Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA								41040 ✓
Tax on Electricity consumptions (@ 5%)								3844.5 ✓
HT Meter Rent								2045 ✓
Total								82780.2 ✓
(Round off)								(-).2 ✓
Grand Total								82780.00 ✓

Yours faithfully,

Shishir K. S.
DIRECTOR 2/9/25

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS. 82,780/-
Rupees Eighty two thousand
Seven hundred and eighty ONLY

PAID AND CANCELLED

Shishir K. S.
2/9/25



केन्द्रीय रेशम जननद्रव्य संसाधन केन्द्र
(आईएसओ 9001:2015 द्वारा मान्यता प्राप्त केन्द्र)

केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार
न: 44, थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।
B-Central Sericultural Germplasm Resources Centre
(An ISO 9001:2015 - Certified Centre)

RAL SILK BOARD, Ministry of Textiles, Govt. of India

P.B. NO.44, THALLY ROAD, HOSUR - 635 109, KRISHNAGIRI DIST., TAMIL NADU.

website : www.csgrc.res.in, e-mail : csgrchos.esb@nic.in, csgrchosur@gmail.com

Phone : 04344-222013, 221148, Fax : 04344-220520



Handwritten signature and date 06/10/25

No. CSB/CSGRC/EB/2020/Vol III/

Date: 06.10.2025

To

The Scientist - D,
SSPC,
Hosur.

Sir,

Sub: Electricity consumption charges for the month of SEPTEMBER- 2025, Cold storage plant, SSPC, Hosur at CSGRC Campus- Reg.

With reference to the subject cited above, kindly arrange to remit **Rs 84768.00** /- [Rupees EIGHTY FOUR THOUSAND SEVEN HUNDRED AND SIXTY EIGHT ONLY] being the electricity consumption charges for the month of SEPTEMBER 2025 in respect of **Cold Storage Plant, Hosur** to this office immediately as per the decision of the Director, NSSO, Bangalore.

Previous month Reading	Current month Reading	CM R-PM R	Multipl ication Factor 10	HT power bank consumption (50%) (unit)	Transform er charges (50%) (unit)	Total Unit consumpti on (units)	Rate per Unit Rs.	Amount Rs.
6812	6949	137	1370	1889	1134	4393	7.75	34045.75
Peck Hour Charges Rate of per unit Rs1.93							Unit 3832	3697.8
Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA								41040
Tax on Electricity consumptions (@ 5%)								3939.1
HT Meter Rent								2045
Total								84767.65
(Round off)								(+).35
Grand Total								84768.00

PASSED FOR PAYMENT / ADJUSTMENT /

RECOVERY FOR RS. 84,768/-

Rupees Eighty four thousand seven

hundred and sixty eight ONLY

SCIENTIST C
SSPC, NSSO,
HOSUR - 635 109.

Yours faithfully,

Handwritten signature of Director

DIRECTOR

Handwritten date 6/10/25

PAID And CANCELLED

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of September 2025

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: SILKWORM & MULBERRY GERMPASOM STATION.	Service No.	089094210168
CENTRAL SILK BOARD MINISTRY OF TEXTPB.NO.44,THALLY ROAD,HOSUR KRISHNAGIRI DT	Bill No.	H4210168092511
Hosur	Date of Bill	01-Oct-25
Hosur	Due Date	07-Oct-25
Krishnagiri - 635109	Tariff App. / Bld.	HT IIA1 / HT IIA1
	GST No :	111111111111111

Permitted MD :	150 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
----------------	---------	-----------------	-------	----------	-------

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.75 per unit	12481	96,727.75
2. Peak Hour Consumption	1.9375 per unit	3832	50% 7,424.50
3. Night Hour Consumption (5% Rebate)	0.3875 per unit	3129 (-)	1,212.49(-)
4. Lavish illumination charges (Entire consumption)	0.3875 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			1,02,939.76
10. Demand Charges	608 per KVA	135	82,080.00
11. Total Demand and Energy Charges			1,85,019.76

ADD

12. Meter Rent			4,090.00	50%
13. Belated Payment Surcharge for Govt service @0.5%				
14. Levy for exceeding con. demand	0 per KVA	0	0.00	
15. Compensation Charges for low PF			0.00	
16. Harmonics Compensation Charges			0.00	
17. Cross Subsidy Surcharge			0.00	
18. Electricity Tax			6,806.70	
19. Additional Surcharge			0.00	
20. Adjustment Charges(Affecting)			0.00	
Rounding off			0.30	
21. Assessment Amount			1,95,916.00	
22. Adjustment Charges(Not Affecting)			0.00	
23. SD Refund amount / ASD amount if any				
24. Self Generation Tax			0.00	
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00	
26. E Tax on consumption from IEX			0.00	
Net Total			1,95,916.00	
Less: Amount Deductable due to Court Case			0.00	
Less: Amount Deductable due to Advance CC			0.00	
Tax collected at source			0.00	
Net Amount Payable			1,95,916.00	

Rupees : One Lakh Ninety Five Thousand Nine Hundred and Sixteen Only

Amount Payable after due date & upto	22-Oct-25	1,97,334.00	(i.e 15 days Notice Period)
--------------------------------------	-----------	-------------	-----------------------------

Deduction of TDS under section 194Q	0.00
-------------------------------------	------

RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0421	Meter Make		MF :	200
Circle Name	Krishnagiri	Meter SL No.			
Service No.	089094210168	Bill Month	SEPTEMBER2025		

Reading Date : 01/10/2025		READING STATUS :Normal		
MF: 200	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C			
Final Reading	5641.62	6010.08	1898.63	0.263
Initial Reading	5579.215	5944.44	1879.74	
Diff Reading	62.405	65.64	18.89	
Consumption	12481	13128	3778	52.6
Average Consp.				
SLOT TYPE	C1			
Final Reading	849.87	895.58		0.24
Initial Reading	839.46	884.785		
Diff Reading	10.41	10.795		
Consumption	2082	2159		48
Average Consp.				
SLOT TYPE	C2			
Final Reading	763.71	809.95		0.172
Initial Reading	754.96	800.78		
Diff Reading	8.75	9.17		
Consumption	1750	1834		34.4
Average Consp.				
SLOT TYPE	C3			
Final Reading	103.925	110.61		0
Initial Reading	103.925	110.61		
Diff Reading	0	0		
Consumption	0	0		0
Average Consp.				
SLOT TYPE	C5			
Final Reading	1384.06	1520.65		0.192
Initial Reading	1368.415	1503.88		
Diff Reading	15.645	16.77		
Consumption	3129	3354		38.4
Average Consp.				

High Tension Bill (Provisional) for the Month of September 2025

H.T. Bill Working Sheet

Service No. 089094210168

LT Side Metering :NO

Meter SL No :

Service Date : 17/12/1993

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egypt. consumed)	12481.00	2082.00	1750.00	0.00	5520.00	3129.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
X						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	12481.00	2082.00	1750.00	0.00	5520.00	3129.00

KVAH	13128	RKVAH	3778	Power Factor	0.95
------	-------	-------	------	--------------	------

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	150	52.60	30	30	135.00	608.00	82,080.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	96,727.75
(b) Peak Charges	7,424.50
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	1,04,152.25
2) Recorded Demand Charges including Transformer Loss	31,980.80
3) Low Pf Surcharge	0.00
Taxable Amount	1,36,133.05
E-Tax Amount (5%)	6,806.70
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	6,806.70



केरबी-केन्द्रीय रेशम जननद्रव्य ससाधन केन्द्र
(आईएसओ 9001:2015 द्वारा मान्यता प्राप्त केन्द्र)

केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार
न: 44, थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।
B-Central Sericultural Germplasm Resources Centre
(An ISO 9001:2015 – Certified Centre)



RAL SILK BOARD, Ministry of Textiles, Govt. of India
P.B. NO.44, THALLY ROAD, HOSUR – 635 109, KRISHNAGIRI DIST., TAMIL NADU.
website : www.csgrc.res.in, e-mail : csgrchos.csb@nic.in, csgrchosur@gmail.com
Phone : 04344-222013, 221148, Fax : 04344-220520

No. CSB/CSGRC/EB/2020/Vol III/ 987

Date: 03.11.2025

To

The Scientist – D,
SSPC,
Hosur.

Sir,

Sub: Electricity consumption charges for the month of OCTOBER 2025
Cold storage plant, SSPC, Hosur at CSGRC Campus- Reg.

With reference to the subject cited above, kindly arrange to remit
Rs 96123.00 /- [Rupees NINETY SIX THOUSAND ONE HUNDRED AND
TWENTY THREE ONLY] being the electricity consumption charges for the
month of OCTOBER 2025 in respect of **Cold Storage Plant, Hosur** to this office
immediately as per the decision of the Director, NSSO, Bangalore.

Previous month Reading	Current month Reading	CM R-PM R	Multiplication Factor 10	HT power bank consumption (50%) (unit)	Transformer charges (50%) (unit)	Total Unit consumption (units)	Rate per Unit Rs.	Amount Rs.
6949	7072	123	1230	3435	1134	5799	7.75	44942.25
							Unit 1873.5	3615.85
								Peck Hour Charges Rate of per unit Rs1.93
								Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA
								Tax on Electricity consumptions (@ 5%)
								HT Meter Rent
								Total
								(Round off)
								Grand Total

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS. 96123/-
Rupees Ninety six thousand one hundred and twenty three - ONLY

SCIENTIST C

Yours faithfully,

DIRECTOR

PAID And CANCELLED

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of October 2025

TNPDC SIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: SILKWORM & MULBERRY GERMPLASOM STATION.	Service No.	089094210168
CENTRAL SILK BOARD MINISTRY OF TEXTPB.NO.44,THALLY ROAD,HOSUR KRISHNAGIRI DT	Bill No.	H4210168102511
Hosur	Date of Bill	01-Nov-25
Hosur	Due Date	07-Nov-25
Krishnagiri - 635109	Tariff App. / Bld.	HT IIA1 / HT IIA1
	GST No :	111111111111111

Permitted MD :	150 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
----------------	---------	-----------------	-------	----------	-------

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.75 per unit	12312	95,418.00
2. Peak Hour Consumption	1.9375 per unit	3747	7,259.81
3. Night Hour Consumption (5% Rebate)	0.3875 per unit	3341 (-)	1,294.64(-)
4. Lavish illumination charges (Entire consumption)	0.3875 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			1,01,383.17
10. Demand Charges	608 per KVA	135	82,080.00
11. Total Demand and Energy Charges			1,83,463.17
ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			3,694.28
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			6,704.80
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			0.20
21. Assessment Amount			1,97,952.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			1,97,952.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			1,97,952.00
Rupees : One Lakh Ninety Seven Thousand Nine Hundred and Fifty Two Only			
Amount Payable after due date & upto	22-Nov-25	1,99,386.00 (i.e 15 days Notice Period)	
Deduction of TDS under section 194Q			0.00

RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0421	Meter Make		MF :	200
Circle Name	Krishnagiri	Meter SL No.			
Service No.	089094210168	Bill Month	OCTOBER 2025		

Reading Date : 01/11/2025

READING STATUS : Normal

MF: 200	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C			
Final Reading	5703.18	6080.955	1932.98	0.228
Initial Reading	5641.62	6010.08	1898.63	
Diff Reading	61.56	70.875	34.35	
Consumption	12312	14175	6870	45.6
Average Consp.				
SLOT TYPE	C1			
Final Reading	859.02	905.975		0.202
Initial Reading	849.87	895.58		
Diff Reading	9.15	10.395		
Consumption	1830	2079		40.4
Average Consp.				
SLOT TYPE	C2			
Final Reading	773.295	820.96		0.193
Initial Reading	763.71	809.95		
Diff Reading	9.585	11.01		
Consumption	1917	2202		38.6
Average Consp.				
SLOT TYPE	C3			
Final Reading	103.925	110.61		0
Initial Reading	103.925	110.61		
Diff Reading	0	0		
Consumption	0	0		0
Average Consp.				
SLOT TYPE	C5			
Final Reading	1400.765	1540.56		0.21
Initial Reading	1384.06	1520.65		
Diff Reading	16.705	19.91		
Consumption	3341	3982		42
Average Consp.				

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	150	45.60	31	31	135.00	608.00	82,080.00
Tax Calculation							
I. E-Tax							
1) Realised energy charges.					Amount (Rs.)		
(a) Actual Energy Charges					95,418.00		
(b) Peak Charges					7,259.81		
(c) Lavish illumination Charges					0.00		
(d) Green Tariff Charges					0.00		
(e) LT Charges					0.00		
Total					1,02,677.81		
2) Recorded Demand Charges including Transformer Loss					27,724.80		
3) Low Pf Surcharge					3,694.28		
Taxable Amount					1,34,096.90		
E-Tax Amount (5%)					6,704.80		
II. Old E-Tax					0.00		
III. Self generation Tax					0.00		
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)					6,704.80		
Compensation Charges for Low PF							
Contracted / Quota Demand				Power Factor			
Permissible Limit				0.900			
Value Reached				0.870			
Difference				-0.030			

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of October 2025

H.T. Bill Working Sheet

Service No. 089094210168

LT Side Metering :NO

Meter SL No :

Service Date : 17/12/1993

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	12312.00	1830.00	1917.00	0.00	5224.00	3341.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	12312.00	1830.00	1917.00	0.00	5224.00	3341.00

KVAH	14175	RKVAH	6870	Power Factor	0.87
------	-------	-------	------	--------------	------

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0



केरबी-केन्द्रीय रेशम जननद्रव्य ससाधन केन्द्र
(आईएसओ 9001:2015 द्वारा मान्यता प्राप्त केन्द्र)

केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार

न: 44, थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।

B-Central Sericultural Germplasm Resources Centre

(An ISO 9001:2015 - Certified Centre)

RAL SILK BOARD, Ministry of Textiles, Govt. of India

P.B. NO.44, THALLY ROAD, HOSUR - 635 109, KRISHNAGIRI DIST., TAMIL NADU.

website : www.csgrc.res.in, e-mail : csgrchosur@nic.in, csgrchosur@gmail.com

Phone : 04344-222013, 221148, Fax : 04344-220520



No. CSB/CSGRC/EB/2020/Vol III/ - 1062

Date: 03.12.2025

To

The Scientist - D,
SSPC,
Hosur.

Sir,

Sub: Electricity consumption charges for the month of NOVEMBER 2025
Cold storage plant, SSPC, Hosur at CSGRC Campus- Reg.

With reference to the subject cited above, kindly arrange to remit
Rs 105474.00 /- [Rupees One Lakh Five thousand four hundred and seventy
four ONLY] being the electricity consumption charges for the month of
NOVEMBER 2025 in respect of Cold Storage Plant, Hosur to this office
immediately as per the decision of the Director, NSSO, Bangalore.

Previous month Reading	Current month Reading	CM R-PM R	Multiplication Factor 10	HT power bank consumption (50%) (unit)	Transformer charges (50%) (unit)	Total Unit consumption (units)	Rate per Unit Rs.	Amount Rs.
7072	7202	130	1300	4509.50	1134	6943.50	7.75	53812.12
Peck Hour Charges Rate of per unit Rs1.93							Unit 1892	3651.50
Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA								41040
Tax on Electricity consumptions (@ 5%)								4925.18
HT Meter Rent								2045
Total								105473.80
(Round off)								(+).20
Grand Total								105474

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS 1,05,474/-
Rupees One lakh five thousand four
hundred and seventy four ONLY

SCIENTIST C
SSPC, NSSO

PAID And CANCELLED

SCIENTIST - C

Yours faithfully,

DIRECTOR

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of November 2025

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: SILKWORM & MULBERRY GERMPLASOM STATION.	Service No.	089094210168
CENTRAL SILK BOARD MINISTRY OF TEXTPB.NO.44,THALLY ROAD,HOSUR KRISHNAGIRI DT	Bill No.	H4210168112511
Hosur	Date of Bill	02-Dec-25
Hosur	Due Date	08-Dec-25
Krishnagiri - 635109	Tariff App. / Bld.	HT IIA1 / HT IIA1
	GST No :	111111111111111

Permitted MD :	150 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
----------------	---------	-----------------	-------	----------	-------

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.75 per unit	12707	98,479.25
2. Peak Hour Consumption	1.9375 per unit	3784	7,331.50
3. Night Hour Consumption (5% Rebate)	0.3875 per unit	3213 (-)	1,245.04(-)
4. Lavish illumination charges (Entire consumption)	0.3875 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			1,04,565.71
10. Demand Charges	608 per KVA	135	82,080.00
11. Total Demand and Energy Charges			1,86,645.71

ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			18,629.90
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			8,198.00
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			0.00
21. Assessment Amount			2,17,564.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			2,17,564.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			2,17,564.00

Rupees : Two Lakhs Seventeen Thousand Five Hundred and Sixty Four Only

Amount Payable after due date & upto	23-Dec-25	2,19,134.00 (i.e 15 days Notice Period)
--------------------------------------	-----------	---

Deduction of TDS under section 194Q	0.00
-------------------------------------	------

RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0421	Meter Make		MF :	200
Circle Name	Krishnagiri	Meter SL No.			
Service No.	089094210168	Bill Month	NOVEMBER 2025		

Reading Date : 01/12/2025

READING STATUS : Normal

MF: 200	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C			
Final Reading	5766.715	6159.05	1978.075	0.325
Initial Reading	5703.18	6080.955	1932.98	
Diff Reading	63.535	78.095	45.095	
Consumption	12707	15619	9019	65
Average Consp.				
SLOT TYPE	C1			
Final Reading	868.835	917.805		0.3
Initial Reading	859.02	905.975		
Diff Reading	9.815	11.83		
Consumption	1963	2366		60
Average Consp.				
SLOT TYPE	C2			
Final Reading	782.4	831.765		0.22
Initial Reading	773.295	820.96		
Diff Reading	9.105	10.805		
Consumption	1821	2161		44
Average Consp.				
SLOT TYPE	C3			
Final Reading	103.925	110.61		0
Initial Reading	103.925	110.61		
Diff Reading	0	0		
Consumption	0	0		0
Average Consp.				
SLOT TYPE	C5			
Final Reading	1416.83	1560.73		0.289
Initial Reading	1400.765	1540.56		
Diff Reading	16.065	20.17		
Consumption	3213	4034		57.8
Average Consp.				

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	150	65.00	30	30	135.00	608.00	82,080.00

Tax Calculation

I. E-Tax

1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	98,479.25
(b) Peak Charges	7,331.50
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	1,05,810.75
2) Recorded Demand Charges including Transformer Loss	39,520.00
3) Low Pf Surcharge	18,629.90
Taxable Amount	1,63,960.65
E-Tax Amount (5%)	8,198.00
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	8,198.00

Compensation Charges for Low PF

Contracted / Quota Demand	Power Factor
Permissible Limit	0.900
Value Reached	0.810
Difference	-0.090

High Tension Bill (Provisional) for the Month of November 2025

H.T. Bill Working Sheet

Service No. 089094210168

LT Side Metering :NO

Meter SL No :

Service Date : 17/12/1993

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egypt. consumed)	12707.00	1963.00	1821.00	0.00	5710.00	3213.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	12707.00	1963.00	1821.00	0.00	5710.00	3213.00

KVAH	15619	RKVAH	9019	Power Factor	0.81
------	-------	-------	------	--------------	------

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details

Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0



केंद्रीय-केन्द्रीय रेशम जननद्रव्य ससाधन केन्द्र
(आईएसओ9001:2015द्वारा मान्यता प्राप्त केन्द्र)

केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार

न:44,थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।

B-Central Sericultural Germplasm Resources Centre

(An ISO 9001:2015 – Certified Centre)

RAL SILK BOARD, Ministry of Textiles, Govt. of India

P.B. NO.44, THALLY ROAD, HOSUR – 635 109, KRISHNAGIRI DIST., TAMIL NADU.

website : www.csgrc.res.in, e-mail : csgrchos.csb@nic.in, csgrchosur@gmail.com

Phone : 04344-222013, 221148, Fax : 04344-220520

Date: 02.01.2026

No. CSB/CSGRC/EB/2020/Vol III/ 2018

To

The Scientist – D,
SSPC,
Hosur.

Sir,

Sub: Electricity consumption charges for the month of DECEMBER 2025
Cold storage plant, SSPC, Hosur at CSGRC Campus- Reg.

With reference to the subject cited above, kindly arrange to remit
Rs 117545.00 /- [Rupees One Lakh SEVENTEEN thousand FIVE hundred
and FOURTY four ONLY] being the electricity consumption charges for the
month of DECEMBER 2025 in respect of Cold Storage Plant, Hosur to this
office immediately as per the decision of the Director, NSSO, Bangalore.

Previous month Reading	Current month Reading	CM R-PM R	Multipl ication Factor 10	HT power bank consumption (50%) (unit)	Transfor mer charges (50%) (unit)	Total Unit consumpt ion (units)	Rate per Unit Rs.	Amount Rs.
7202	7365	163	1630	5478	1134	8242	7.75	63875.5
							Unit 2634.5	5084.5
								Peck Hour Charges Rate of per unit Rs1.93
								Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA
								Tax on Electricity consumptions (@ 5%)
								HT Meter Rent
								Total
								(Round off)
								Grand Total
								117545.00

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS. 1,17,545/-

Rupees One Lakh Seventeen thousand Five
hundred and forty five ONLY

SCIENTIST C
SSPC, NSSO,

Yours faithfully,

DIRECTOR

PAID And CANCELLED

TamilNadu Power Distribution Corporation Ltd.

Central Sericultural Germplasm
Resources Centre
HOSUR-635 109.
Hosur 635
21.01.26
GST No: 33AADCT4784E1ZC

High Tension Bill (Provisional) for the Month of December 2025

TNPDC CIN No:U40109TN2009SGC073746

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: SILKWORM & MULBERRY GERMPASOM STATION.	Service No.	089094210168
CENTRAL SILK BOARD MINISTRY OF TEXTPB.NO.44,THALLY ROAD,HOSUR KRISHNAGIRI DT	Bill No.	H4210168122511
Hosur	Date of Bill	01-Jan-26
Hosur	Due Date	07-Jan-26
Krishnagiri - 635109	Tariff App. / Bld.	HT IIA1 / HT IIA1
	GST No :	111111111111111

Permitted MD : 150 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)	
1. Industrial Consumption	7.75 per unit	17003	1,31,773.25	
2. Peak Hour Consumption	1.9375 per unit	5269	10,208.69	
3. Night Hour Consumption (5% Rebate)	0.3875 per unit	3987 (-)	1,544.96(-)	
4. Lavish illumination charges (Entire consumption)	0.3875 per unit		0.00	
5. Green Tariff charges			0.00	
6. Quarters Consumption	0 per unit	0	0.00	
7. Commercial Consumption	0 per unit	0	0.00	
8. Temp. Supply Consumption	0 per unit	0	0.00	
9. Total Energy Charges			1,40,436.98	
10. Demand Charges	608 per KVA	135	82,080.00	
11. Total Demand and Energy Charges			2,22,516.98	
ADD				
12. Meter Rent			4,090.00	
13. Belated Payment Surcharge for Govt service @0.5%				
14. Levy for exceeding con. demand	0 per KVA	0	0.00	
15. Compensation Charges for low PF			15,066.18	
16. Harmonics Compensation Charges			0.00	
17. Cross Subsidy Surcharge			0.00	
18. Electricity Tax			9,633.80	
19. Additional Surcharge			0.00	
20. Adjustment Charges(Affecting)			0.00	
Rounding off			0.20	
21. Assessment Amount			2,51,307.00	
22. Adjustment Charges(Not Affecting)			0.00	
23. SD Refund amount / ASD amount if any				
24. Self Generation Tax			0.00	
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00	
26. E Tax on consumption from IEX			0.00	
Net Total			2,51,307.00	
Less: Amount Deductable due to Court Case			0.00	
Less: Amount Deductable due to Advance CC			0.00	
Tax collected at source			0.00	
Net Amount Payable			2,51,307.00	
Rupees : Two Lakhs Fifty One Thousand Three Hundred and Seven Only				
Amount Payable after due date & upto	22-Jan-26	2,53,120.00	(i.e 15 days Notice Period)	
Deduction of TDS under section 194Q			0.00	
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.				
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.				

H.T. BILL Working Sheet Annexure

Circle Code	0421	Meter Make		MF :	200
Circle Name	Krishnagiri	Meter SL No.			
Service No.	089094210168	Bill Month	DECEMBER 2025		

Reading Date : 01/01/2026		READING STATUS : Normal			
MF: 200	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	5851.73	6260.36	2032.855	0.293	
Initial Reading	5766.715	6159.05	1978.075		
Diff Reading	85.015	101.31	54.78		
Consumption	17003	20262	10956	58.6	
Average Consp.					
SLOT TYPE	C1				
Final Reading	884.51	936.26		0.285	
Initial Reading	868.835	917.805			
Diff Reading	15.675	18.455			
Consumption	3135	3691		57	
Average Consp.					
SLOT TYPE	C2				
Final Reading	793.07	844.1		0.219	
Initial Reading	782.4	831.765			
Diff Reading	10.67	12.335			
Consumption	2134	2467		43.8	
Average Consp.					
SLOT TYPE	C3				
Final Reading	103.925	110.61		0	
Initial Reading	103.925	110.61			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	1436.765	1585.015		0.227	
Initial Reading	1416.83	1560.73			
Diff Reading	19.935	24.285			
Consumption	3987	4857		45.4	
Average Consp.					

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	150	58.60	31	31	135.00	608.00	82,080.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		1,31,773.25
(b) Peak Charges		10,208.69
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		0.00
Total		1,41,981.94
2) Recorded Demand Charges including Transformer Loss		35,628.80
3) Low Pf Surcharge		15,066.18
Taxable Amount		1,92,676.92
E-Tax Amount (5%)		9,633.80
II. Old E-Tax		0.00
III. Self generation Tax		0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		9,633.80

Compensation Charges for Low PF

Contracted / Quota Demand	Power Factor
Permissible Limit	0.900
Value Reached	0.840
Difference	-0.060

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of December 2025

H.T. Bill Working Sheet

Service No. 089094210168

LT Side Metering :NO

Meter SL No :

Service Date : 17/12/1993

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	17003.00	3135.00	2134.00	0.00	7747.00	3987.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	17003.00	3135.00	2134.00	0.00	7747.00	3987.00

KVAH	20262	RKVAH	10956	Power Factor	0.84
------	-------	-------	-------	--------------	------

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206G(1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0



केरबी-केन्द्रीय रेशम जननद्रव्य ससाधन केन्द्र
(आईएसओ 9001:2015 द्वारा मान्यता प्राप्त केन्द्र)

केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार
:न:44, थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।
B-Central Sericultural Germplasm Resources Centre
(An ISO 9001:2015 – Certified Centre)



RAL SILK BOARD, Ministry of Textiles, Govt. of India
P.B. NO.44, THALLY ROAD, HOSUR – 635 109, KRISHNAGIRI DIST., TAMIL NADU.
website : www.csgrc.res.in, e-mail : csgrchos.csb@nic.in, csgrchosur@gmail.com
Phone : 04344-222013, 221148, Fax : 04344-220520

No. CSB/CSGRC/EB/2020/Vol III/ 2091

Date: 04.02.2026

To

The Scientist – C,
SSPC,
Hosur.

Sir,

Sub: Electricity consumption charges for the month of JANUARY 2026
Cold storage plant, SSPC, Hosur at CSGRC Campus- Reg:

With reference to the subject cited above, kindly arrange to remit
Rs 118348.00 /- [RUPEES ONE LAKH EIGHTEEN THOUSAND THREE
HUNDRED AND FOURTY EIGHT ONLY] being the electricity consumption
charges for the month of JANUARY 2026 in respect of Cold Storage Plant,
Hosur to this office immediately as per the decision of the Director, NSSO,
Bangalore.

Previous month Reading	Current month Reading	CM R-PM R	Multiplication Factor 10	HT power bank consumption (50%) (unit)	Transformer charges (50%) (unit)	Total Unit consumption (units)	Rate per Unit Rs.	Amount Rs.
7365	7528	163	1630	5563.5	1134	8327.5	7.75	64538.1
Peck Hour Charges Rate of per unit Rs1.93							Unit 2687.5	5186.8
Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA								41040
Tax on Electricity consumptions (@ 5%)								5538.2
HT Meter Rent								2045
Total								118348.1
(Round off)								(-1)
Grand Total								118348.00

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS. 1,18,348/-

Rupees One lakh eighteen thousand
three hundred and forty eight ONLY

SCIENTIST C
SSPC, NAGDA

PAID AND CANCELLED

SCIENTIST C

Yours faithfully,

DIRECTOR

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2026

TNPDC CIN No:U40109TN2009SGC073746

HSN : 27160000

GST No:33AADCT4784E1ZC

SAC : 996012

**** Electrical Energy & Distribution Services are exempted under GST ****

To: SILKWORM & MULBERRY GERMPLOASOM STATION.

CENTRAL SILK BOARD MINISTRY OF TEXTPB.NO.44,THALLY ROAD,HOSUR KRISHNAGIRI DT

Hosur

Hosur

Krishnagiri - 635109

Service No. 089094210168

Bill No. H4210168012611

Date of Bill 02-Feb-26

Due Date 08-Feb-26

Tariff App. / Bld. HT IIA1 / HT IIA1

GST No : 111111111111111

Central Sericultural Germplasm
Resource Centre
HOSUR-635 109.

502
412/26

Permitted MD : 150 KVA

Supply Voltage:

11 KV

Tr. CAP. 0 KVA

DETAILS

RATE

CONSUMPTION

AMOUNT (Rs.)

1. Industrial Consumption	7.75 per unit	18018	1,39,639.50
2. Peak Hour Consumption	1.9375 per unit	5375	10,414.06
3. Night Hour Consumption (5% Rebate)	0.3875 per unit	4451 (-)	1,724.76(-)
4. Lavish illumination charges (Entire consumption)	0.3875 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			0.00
10. Demand Charges	608 per KVA	135	1,48,328.80
11. Total Demand and Energy Charges			82,080.00
ADD			2,30,408.80
12. Meter Rent			
13. Belated Payment Surcharge for Govt service @0.5%			4,090.00
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			8,581.02
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			9,530.80
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			0.20
21. Assessment Amount			2,52,611.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			0.00
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			2,52,611.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			2,52,611.00
Amount Payable after due date & upto 23-Feb-26			2,54,434.00 (i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00

RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code 0421 Meter Make MF : 200
 Circle Name Krishnagiri Meter SL No.
 Service No. 089094210168 Bill Month JANUARY 2026

Reading Date : 01/02/2026

READING STATUS : Normal

MF:	200	kW/hr	kVA/hr	rkVA/hr	kVAmd
SLOT TYPE C					
Final Reading		5941.82	6366.48	2088.49	0.263
Initial Reading		5851.73	6260.36	2032.855	
Diff Reading		90.09	106.12	55.635	
Consumption		18018	21224	11127	52.6
Average Consp.					
SLOT TYPE C1					
Final Reading		899.17	953.195		0.238
Initial Reading		884.51	936.26		
Diff Reading		14.66	16.935		
Consumption		2932	3387		47.6
Average Consp.					
SLOT TYPE C2					
Final Reading		805.285	858.215		0.22
Initial Reading		793.07	844.1		
Diff Reading		12.215	14.115		
Consumption		2443	2823		44
Average Consp.					
SLOT TYPE C3					
Final Reading		103.925	110.61		0
Initial Reading		103.925	110.61		
Diff Reading		0	0		
Consumption		0	0		0
Average Consp.					
SLOT TYPE C5					
Final Reading		1459.02	1611.8		0.25
Initial Reading		1436.765	1585.015		
Diff Reading		22.255	26.785		
Consumption		4451	5357		50
Average Consp.					

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	150	52.60	31	31	135.00	608.00	82,080.00

Tax Calculation

I. E-Tax

1) Realised energy charges

Amount (Rs.)

(a) Actual Energy Charges

1,39,639.50

(b) Peak Charges

10,414.06

(c) Lavish illumination Charges

0.00

(d) Green Tariff Charges

0.00

(e) LT Charges

0.00

Total

1,50,053.56

2) Recorded Demand Charges including Transformer Loss

31,980.80

3) Low Pf Surcharge

8,581.02

Taxable Amount

1,90,615.38

E-Tax Amount (5%)

9,530.80

II. Old E-Tax

0.00

III. Self generation Tax

0.00

Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)

9,530.80

Compensation Charges for Low PF

Contracted / Quota Demand

Power Factor

Permissible Limit

0.900

Value Reached

0.850

Difference

-0.050

TamilNadu Power Distribution Corporation Ltd.

**High Tension Bill (Provisional) for the Month of January 2026
H.T. Bill Working Sheet**

Service No. 089094210168

LT Side Metering :NO

Meter SL No :

Service Date : 17/12/1993

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	18018.00	2932.00	2443.00	0.00	8192.00	4451.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	18018.00	2932.00	2443.00	0.00	8192.00	4451.00

KVAH

21224

RKVAH

11127

Power Factor

0.85

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details

Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0



केरेबो-केन्द्रीय रेशम जननद्रव्य संसाधन केन्द्र

केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार

पी.बी.न: 44, थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।

CSB-Central Sericultural Germplasm Resources Centre

(An ISO 9001:2015 - Certified Centre)

Central Silk Board, Ministry of Textiles, Govt. of India

P.B. NO.44, Thally Road, Hosur - 635 109, Krishnagiri Dist., TAMIL NADU

website: www.csgrc.res.in, e-mail: csgrchos.csb@nic.in, csgrchosur@gmail.com

Phone : 04344- 221148, Fax : 04344-220520



No. CSB/CSGRC/EB/2020/Vol -III/- 2147

Date:02.03.2026

To
The Scientist - C,
S. S. P.C.,
Hosur.

Sir,

Sub: Electricity consumption charges for the month of ^{February} January 2026 Cold
Storage plant, SSPC, Hosur at CSGRC Campus - Reg.

With reference to the subject cited above, kindly arrange to remit
Rs. 115175.00 /- (**Rupees One Lake Fifteen Thousand One Hundred Seventy
Five Only**) being the electricity consumption charges for the month of ^{February} January
2026 in respect of **Cold Storage Plant, Hosur** to this office immediately as
per the decision of the Director, NSSO, Bangalore:

Previous month Reading	Current month Reading	CMR-PMR	Multiplication Factor 10	HT Power bank Consumption (50%) (unit)	Transformer charges (50%) (unit)	Total Unit consumption (units)	Rate per Unit Rs.	Amount Rs.
7528	7679	151	1510	5357.5	1134	8001.5	7.75	62011.62
Peak Hour Charges Rate of Per unit Rs 1.93							UNIT 2430.5	4690.86
Sanctioned Demand (135) MD charges for 67.5KVA @ Rs.608 per KVA								41040.00
Tax on Electricity consumptions (@5%)								5387.12
HT Meter Rent								2045.00
Total								115174.60
(Round off)								0.40
Total EB Charges								115175.00

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS. 1,15,275/-

Rupees One Lake Fifteen Thousand One
Hundred and Seventy Five ONLY

SCIENTIST C
SSPC, NSSO,
HOSUR - 635 126.

Yours Faithfully

[Signature]
DIRECTOR

PAID And CANCELLED

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of February 2026

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: SILKWORM & MULBERRY GERMPASOM STATION.	Service No.	089094210168
CENTRAL SILK BOARD MINISTRY OF TEXTPB.NO.44,THALLY ROAD,HOSUR KRISHNAGIRI DT	Bill No.	H4210168022611
Hosur	Date of Bill	01-Mar-26
Hosur	Due Date	07-Mar-26
Krishnagiri - 635109	Tariff App. / Bld.	HT IIA1 / HT IIA1
	GST No :	111111111111111

Permitted MD : 150 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
------------------------	-----------------	-------	----------	-------

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.75 per unit	16838	1,30,494.50
2. Peak Hour Consumption	1.9375 per unit	4861	9,418.19
3. Night Hour Consumption (5% Rebate)	0.3875 per unit	3770 (-)	1,460.88(-)
4. Lavish illumination charges (Entire consumption)	0.3875 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			1,38,451.81
10. Demand Charges	608 per KVA	135	82,080.00
11. Total Demand and Energy Charges			2,20,531.81

ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			15,618.68
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			9,928.90
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			0.10
21. Assessment Amount			2,50,169.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			2,50,169.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			2,50,169.00

Rupees : Two Lakhs Fifty Thousand One Hundred and Sixty Nine Only

Amount Payable after due date & upto 22-Mar-26 2,51,971.00 (i.e 15 days Notice Period)

Deduction of TDS under section 194Q

0.00

RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected

H.T. BILL Working Sheet Annexure

Circle Code	0421	Meter Make		MF :	200
Circle Name	Krishnagiri	Meter SL No.			
Service No.	089094210168	Bill Month	FEBRUARY 2026		

Reading Date : 01/03/2026

READING STATUS : Normal

MF: 200	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C			
Final Reading	6026.01	6466.435	2142.065	0.354
Initial Reading	5941.82	6366.48	2088.49	
Diff Reading	84.19	99.955	53.575	
Consumption	16838	19991	10715	
Average Consp.			$\frac{10715}{2} = 5357.5$	70.8

SLOT TYPE	C1			
Final Reading	913.5	969.91		0.314
Initial Reading	899.17	953.195		
Diff Reading	14.33	16.715		
Consumption	2866	3343		
Average Consp.				62.8

SLOT TYPE	C2			
Final Reading	815.26	869.965		0.238
Initial Reading	805.285	858.215		
Diff Reading	9.975	11.75		
Consumption	1995	2350		
Average Consp.				47.6

SLOT TYPE	C3			
Final Reading	103.925	110.61		0
Initial Reading	103.925	110.61		
Diff Reading	0	0		
Consumption	0	0		
Average Consp.				0

SLOT TYPE	C5			
Final Reading	1477.87	1634.8		0.246
Initial Reading	1459.02	1611.8		
Diff Reading	18.85	23		
Consumption	3770	4600		
Average Consp.				49.2

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	150	70.80	28	28	135.00	608.00	82,080.00

Tax Calculation

I. E-Tax				Amount (Rs.)
1) Realised energy charges				1,30,494.50
(a) Actual Energy Charges				9,418.19
(b) Peak Charges				0.00
(c) Lavish illumination Charges				0.00
(d) Green Tariff Charges				0.00
(e) LT Charges				1,39,912.69
Total				43,046.40
2) Recorded Demand Charges including Transformer Loss				15,618.68
3) Low Pf Surcharge				1,98,577.77
Taxable Amount				9,928.90
E-Tax Amount (5%)				0.00
II. Old E-Tax				0.00
III. Self generation Tax				9,928.90
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)				

Compensation Charges for Low PF

Contracted / Quota Demand	Power Factor
Permissible Limit	0.900
Value Reached	0.840
Difference	-0.060

CERTIFICATE

I certify that the HT EB bill received from TNEB Krishnagiri for the month of January-2026. The electricity consumption charges for CSURC and cold storage plant are calculated as below. This electricity used for the bonafide official purpose only.

EB bill of CSURC = ~~1,37,369.00~~ 1,34,994.00

EB bill of cold storage = ~~1,72,785.00~~ 1,15,175.00

Total amount = 2,50,169.00

DR. M. M. M. J. E.

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of February 2026

H.T. Bill Working Sheet

Service No. 089094210168

LT Side Metering :NO

Meter SL No :

Service Date : 17/12/1993

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egypt. consumed)	16838.00	2866.00	1995.00	0.00	8207.00	3770.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	16838.00	2866.00	1995.00	0.00	8207.00	3770.00

KVAH	1991	RKVAH	10715	Power Factor	0.84
------	------	-------	-------	--------------	------

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%



केरेबो-केन्द्रीय रेशम जननद्रव्य संसाधन केन्द्र
(आईएसओ9001:2015द्वारा मान्यता प्राप्त केन्द्र)



केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार
पी.बी.न:44, थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।

CSB-Central Sericultural Germplasm Resources Centre
(An ISO 9001:2015 – Certified Centre)

CENTRAL SILK BOARD, Ministry of Textiles, Govt. of India
P.B. NO.44, THALLY ROAD, HOSUR – 635 109, KRISHNAGIRI DIST., TAMIL NADU.
website : www.csgrc.res.in, e-mail : csgrchos.csb@nic.in, csgrchosur@gmail.com
Phone : 04344-222013, 221148, Fax : 04344-220520

NO. 2206

To
The Scientist – C,
SSPC,
Hosur.
Sir,

02.04.2026

Sub: Electricity consumption charges for the month of **MARCH 2026** Cold storage plant, SSPC, Hosur at CSGRC Campus- Reg.

With reference to the subject cited above, kindly arrange to remit **Rs 125139.00 /-[RUPEES ONE LAKH TWENTY FIVE THOUSAND ONE HUNDRED AND THIRTY NINE ONLY]** being the electricity consumption charges for the month of **MARCH 2026** in respect of **Cold Storage Plant, Hosur** to this office immediately as per the decision of the Director, NSSO, Bangalore.

Previous month Reading	Current month Reading	CMR-PMR	Multiplication Factor 10	HT power bank consumption (50%) (unit)	Transformer charges (50%) (unit)	Total Unit consumption (units)	Rate per Unit Rs.	Amount Rs.
7679 ✓	7858 ✓	179 ✓	1790 ✓	6221 ✓	1134 ✓	9145 ✓	7.75	70873.75
Peck Hour Charges Rate of per unit Rs1.93							Unit 2756	5319.0 ✓
Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA								41040 ✓
Tax on Electricity consumptions (@ 5%)								5861.6 ✓
HT Meter Rent								2045 ✓
							Total	125139.35
							(Round off)	(-)-35
							Grand Total	125139.00

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS. 1,25,139/-
Rupees one lakh twenty five thousand
one hundred thirty nine ONLY

SCIENTIST C
SSPC, NSSO,
HOSUR - 635 109

Yours faithfully,

(Signature)
DIRECTOR

PAID And CANCELLED

High Tension Bill for the Month of March 2026

PDCL CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: SILKWORM & MULBERRY GERMPASOM STATION.	Service No.	089094210168
CENTRAL SILK BOARD MINISTRY OF TEXTPB.NO.44,THALLY ROAD,HOSUR KRISHNAGIRI DT	Bill No.	H421016803261
Hosur	Date of Bill	01-Apr-26
Hosur	Due Date	07-Apr-26
Krishnagiri - 635109	Tariff App. / Bld.	HT IIA1 / HT IIA1
	GST No :	11111111111111

Permitted MD :	150 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)		
1. Industrial Consumption	7.75 per unit	18815	1,45,816.25		
2. Peak Hour Consumption	1.9375 per unit	5512	10,679.50		
2. Night Hour Consumption (5% Rebate)	0.3875 per unit	4314 (-)	1,671.68(-)		
4. Lavish illumination charges (Entire consumption)	0.3875 per unit		0.00		
5. Green Tariff charges			0.00		
6. Quarters Consumption	0 per unit	0	0.00		
7. Commercial Consumption	0 per unit	0	0.00		
8. Temp. Supply Consumption	0 per unit	0	0.00		
9. Total Energy Charges			1,54,824.07		
10. Demand Charges	608 per KVA	135	82,080.00		
11. Total Demand and Energy Charges			2,36,904.07		
ADD					
12. Meter Rent			4,090.00		
13. Belated Payment Surcharge for Govt service @0.5%					
14. Levy for exceeding con. demand	0 per KVA	0	0.00		
15. Compensation Charges for low PF			20,264.69		
16. Harmonics Compensation Charges			0.00		
17. Cross Subsidy Surcharge			0.00		
18. Electricity Tax			11,197.10		
19. Additional Surcharge			0.00		
20. Adjustment Charges(Affecting)			0.00		
Rounding off			- 0.10		
21. Assessment Amount			2,72,456.00		
22. Adjustment Charges(Not Affecting)			0.00		
23. SD Refund amount / ASD amount if any					
24. Self Generation Tax			0.00		
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00		
26. E Tax on consumption from IEX			0.00		
Net Total			2,72,456.00		
Less: Amount Deductable due to Court Case			0.00		
Less: Amount Deductable due to Advance CC			0.00		
Tax collected at source			0.00		
Net Amount Payable			2,72,456.00		

Rupees : Two Lakhs Seventy Two Thousand Four Hundred and Fifty Six Only

Amount Payable after due date & upto 22-Apr-26

2,74,415.00 (i.e 15 days Notice Period)

Circle Code	0421	Meter Make		MF :	
Circle Name	Krishnagiri	Meter SL No.			
Service No.	089094210168	Bill Month	MARCH 2026		

Reading Date : 01/04/2026

READING STATUS : Normal

MF: 200	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C			
Final Reading	6120.085	6579.43	2204.275	
Initial Reading	6026.01	6466.435	2142.065	
Diff Reading	94.075	112.995	62.21	
Consumption	18815	22599	12442	
Average Consp.			2	
SLOT TYPE	C1			
Final Reading	928.355	987.545		
Initial Reading	913.5	969.91		
Diff Reading	14.855	17.635		
Consumption	2971	3527		
Average Consp.				
SLOT TYPE	C2			
Final Reading	827.965	885.02		
Initial Reading	815.26	869.965		
Diff Reading	12.705	15.055		
Consumption	2541	3011		
Average Consp.				
SLOT TYPE	C3			
Final Reading	103.925	110.61		
Initial Reading	103.925	110.61		
Diff Reading	0	0		
Consumption	0	0		
Average Consp.				
SLOT TYPE	C5			
Final Reading	1499.44	1661.64		
Initial Reading	1477.87	1634.8		
Diff Reading	21.57	26.84		
Consumption	4314	5368		
Average Consp.				

NG US	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	150	77.60	31	31	135.00	608.00	82,080.00
Tax Calculation							
I. E-Tax							
1) Realised energy charges					Amount (Rs.)		
(a) Actual Energy Charges					1,45,816.25		
(b) Peak Charges					10,679.50		
(c) Lavish illumination Charges					0.00		
(d) Green Tariff Charges					0.00		
(e) LT Charges					0.00		
Total					1,56,495.75		
2) Recorded Demand Charges including Transformer Loss					47,180.80		
3) Low Pf Surcharge					20,264.69		
Taxable Amount					2,23,941.24		
E-Tax Amount (5%)					11,197.10		
II. Old E-Tax					0.00		
III. Self generation Tax					0.00		
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)					11,197.10		
Compensation Charges for Low PF							
Contracted / Quota Demand				Power Factor			
Permissible Limit				0.900			
Value Reached				0.830			
Difference				-0.070			

High Tension Bill for the Month of March 2026

H.T. Bill Working Sheet

Service No. 089094210168

LT Side Metering :NO

Meter SL No :

Service Date : 17/12/1993

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	18815.00	2971.00	2541.00	0.00	8989.00	43
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	18815.00	2971.00	2541.00	0.00	8989.00	43

KVAH	22599	RKVAH	12442	Power Factor	
------	-------	-------	-------	--------------	--

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details

Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST
--------------	---------------------	----------------	---------	---------	------



केरिबो-केन्द्रीय रेशम जननद्रव्य संसाधन केन्द्र
(आईएसओ9001:2015द्वारा मान्यता प्राप्त केन्द्र)

केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार

पी.बी.न:44,थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।

CSB-Central Sericultural Germplasm Resources Centre

(An ISO 9001:2015 – Certified Centre)

CENTRAL SILK BOARD, Ministry of Textiles, Govt. of India

P.B. NO.44, THALLY ROAD, HOSUR – 635 109, KRISHNAGIRI DIST., TAMIL NADU.

website : www.csgrc.res.in, e-mail : csgrchos.csb@nic.in, csgrchosur@gmail.com

Phone : 04344-222013, 221148, Fax : 04344-220520



NO: CSB/CSGRC/EB/2020/VO. 111/ 2251

04.05.2026

To
The Scientist – C,
SSPC,
Hosur.

Sir,

Sub: Electricity consumption charges for the month of **APRIL 2026** Cold storage plant,
SSPC, Hosur at CSGRC Campus- Reg.

With reference to the subject cited above, kindly arrange to remit Rs 130375.00/- [RUPEES ONE LAKH THIRTY THOUSAND THREE HUNDRED AND SEVENTY FIVE ONLY] being the electricity consumption charges for the month of **APRIL 2026** in respect of Cold Storage Plant, Hosur to this office immediately as per the decision of the Director, NSSO, Bangalore.

Previous month Reading	Current month Reading	CMR -PMR	Multiplication Factor 10	HT power bank consumption (50%) (unit)	Transformer charges (50%) (unit)	Total Unit consumption (units)	Rate per Unit Rs.	Amount Rs.
7858/	8057	199/	1990 /	6593 /	1134 /	9717 /	7.75 /	75306.75 /
							Unit 3043 /	5873.0 /
								Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA 41040.0 /
								Tax on Electricity consumptions (@ 5%) 6110.98 /
								HT Meter Rent 2045 /
							Total 1,30,375.75	130374.75
							(Round off) (-) 75	
							Grand Total	130375.00

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS. 1,30,375/-

Rupees One lakh thirty thousand three hundred and seventy five ONLY

SCIENTIST C
SSPC, NSSO,
HOSUR - 635 126.

Yours faithfully,

DIRECTOR

PAID And CANCELLED

SCIENTIST - C

High Tension Bill for the Month of April 2026

CL CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

N: 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: SILKWORM & MULBERRY GERMPLASOM STATION.	Service No.	089094210168
CENTRAL SILK BOARD MINISTRY OF TEXTPB.NO.44,THALLY	Bill No.	H4210168042611
ROAD,HOSUR KRISHNAGIRI DT	Date of Bill	01-May-26
Hosur	Due Date	07-May-26
Hosur	Tariff App. / Bld.	HT IIA1 / HT IIA1
Krishnagiri - 635109	GST No :	111111111111111

Permitted MD : 150 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
------------------------	-----------------	-------	----------	-------

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.75 per unit	20202	1,56,565.50
2. Peak Hour Consumption	1.9375 per unit	6086	11,791.63
3. Night Hour Consumption (5% Rebate)	0.3875 per unit	4391 (-)	1,701.51(-)
4. Savish illumination charges (Entire consumption)	0.3875 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			1,66,655.62
10. Demand Charges	608 per KVA	135	82,080.00
11. Total Demand and Energy Charges			2,48,735.62
ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			21,413.79
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			11,857.30
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			- 0.30
21. Assessment Amount			2,86,097.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			2,86,097.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			2,86,097.00
Rupees : Two Lakhs Eighty Six Thousand Ninety Seven Only			
Amount Payable after due date & upto	22-May-26	2,88,154.00	(i.e 15 days Notice Period)

Circle Code	0421	Meter Make		MF :	200
Circle Name	Krishnagiri	Meter SL No.			
Service No.	089094210168	Bill Month	APRIL 2026		

Reading Date : 01/05/2026		READING STATUS :Normal			
MF: 200	kW hr	kVA hr	rkVA hr	kVA md	
SLOT TYPE	C				
Final Reading	6221.095	6700.21	2270.205	0.3896	
Initial Reading	6120.085	6579.43	2204.275		
Diff Reading	101.01	120.78	65.93		
Consumption	20202	24156	13186	77.92	
Average Consp.					
SLOT TYPE	C1				
Final Reading	944.28	1006.44		0.3212	
Initial Reading	928.355	987.545			
Diff Reading	15.925	18.895			
Consumption	3185	3779		64.24	
Average Consp.					
SLOT TYPE	C2				
Final Reading	842.47	902.16		0.262	
Initial Reading	827.965	885.02			
Diff Reading	14.505	17.14			
Consumption	2901	3428		52.4	
Average Consp.					
SLOT TYPE	C3				
Final Reading	103.925	110.61		0	
Initial Reading	103.925	110.61			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	1521.395	1688.595		0.2524	
Initial Reading	1499.44	1661.64			
Diff Reading	21.955	26.955			
Consumption	4391	5391		50.48	
Average Consp.					

	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
al	150	77.92	30	30	135.00	608.00	82,080.00

Tax Calculation

I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	1,56,565.50
(b) Peak Charges	11,791.63
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	1,68,357.13
2) Recorded Demand Charges including Transformer Loss	47,375.36
3) Low Pf Surcharge	21,413.79
Taxable Amount	2,37,146.28
E-Tax Amount (5%)	11,857.30
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	11,857.30

Compensation Charges for Low PF

Contracted / Quota Demand	Power Factor
Permissible Limit	0.900
Value Reached	0.830
Difference	-0.070



केरेबो-केन्द्रीय रेशम जननद्रव्य संसाधन केन्द्र
(आईएसओ9001:2015द्वारा मान्यता प्राप्त केन्द्र)

केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार

पी.बी.न:44, थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।

CSB-Central Sericultural Germplasm Resources Centre
(An ISO 9001:2015 - Certified Centre)

CENTRAL SILK BOARD, Ministry of Textiles, Govt. of India

P.B. NO.44, THALLY ROAD, HOSUR - 635 109, KRISHNAGIRI DIST., TAMIL NADU.

website : www.csgrc.res.in, e-mail : csgrchos.csb@nic.in, csgrchosur@gmail.com

Phone : 04344-222013, 221148, Fax : 04344-220520

03/06/26



To
The Scientist - C,
SSPC,
Hosur.

02.06.2026

Sir,

Sub: Electricity consumption charges for the month of **MAY 2026** Cold storage plant, SSPC, Hosur at CSGRC Campus- Reg.

With reference to the subject cited above, kindly arrange to remit Rs 132416.00 /- [RUPEES ONE LAKH THIRTY-TWO THOUSAND FOUR HUNDRED AND SIXTEEN ONLY] being the electricity consumption charges for the month of MARCH 2026 in respect of **Cold Storage Plant, Hosur**, to this office immediately as per the decision of the Director, NSSO, Bangalore.

Previous month Reading	Current month Reading	CMR-PMR	Multiplication Factor 10	HT power bank consumption (50%) (unit)	Transformer charges (50%) (unit)	Total Unit consumption (units)	Rate per Unit Rs.	Amount Rs.
8057 ✓	8240 ✓	183 ✓	1830 ✓	7103.5 ✓	1134 ✓	10067.5 ✓	7.75 ✓	78023.12 ✓
Peck Hour Charges Rate of per unit Rs 1.93							Unit 2642.5 ✓	5100.02 ✓
Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA								41040.00 ✓
Tax on Electricity consumption (@ 5%)								6208.15 ✓
HT Meter Rent								2045.00 ✓
Total								132416.29 ✓
(Round off)								(-)29 ✓
Grand Total								132416.00 ✓

Yours faithfully,

M. Unthala
DIRECTOR 02/06/26

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS. 1,32,416.00
Rupees One lakh thirty-two thousand
four hundred and sixteen ONLY

SCIENTIST C
NSSO

PAID And CANCELLED

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of May 2026

TNPDC CIN No:U40109TN2009SGC073746

HSN : 27160000

GST No.33AADCT4784E1ZC

**** Electrical Energy & Distribution Services are exempted under GST ****

To: SILKWORM & MULBERRY GERMPLASOM STATION.

CENTRAL SILK BOARD MINISTRY OF TEXTPB.NO.44,THALLY ROAD,HOSUR KRISHNAGIRI DT

Hosur

Hosur

Krishnagiri - 635109

Service No. 089094210168

Bill No. H421068052611

Date of Bill 01-Jun-26

Due Date 07-Jun-26

Tariff App. / Bld. HT IIA1 / HT IIA1

GST No : 111111111111111

SAC : 996912

Central Sarcultural Germplasm Resource Centre
HOSUR-635 109.

No. 1217
Date 21/6/26

Permitted MD : 150 KVA

Supply Voltage:

11 KV

Tr. CAP.

0 KVA

DETAILS

RATE

CONSUMPTION

AMOUNT (Rs.)

1. Industrial Consumption	7.75 per unit	18873	1,46,265.75
2. Peak Hour Consumption	1.9375 per unit	5285	10,239.69
3. Night Hour Consumption (5% Rebate)	0.3875 per unit	4521 (-)	1,751.89(-)
4. Lavish illumination charges (Entire consumption)	0.3875 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			0.00
10. Demand Charges	608 per KVA	135	1,54,753.55
11. Total Demand and Energy Charges			82,080.00
ADD			2,36,833.55

12. Meter Rent 4,090.00

13. Belated Payment Surcharge for Govt service @0.5% 0.00

14. Levy for exceeding con. demand 0 per KVA 0 31,806.32

15. Compensation Charges for low PF 0.00

16. Harmonics Compensation Charges 11,740.60

17. Cross Subsidy Surcharge 0.00

18. Electricity Tax 0.40

19. Additional Surcharge 2,84,470.00

20. Adjustment Charges(Affecting) 0.00

21. Assessment Amount 0.00

22. Adjustment Charges(Not Affecting) 0.00

23. SD Refund amount / ASD amount if any 0.00

24. Self Generation Tax 0.00

25. Self Generation Tax for Diesel Genset 0.10 /unit 0.00

26. E Tax on consumption from IEX 0.00

Net Total 2,84,470.00

Less: Amount Deductable due to Court Case 2,84,470.00

Less: Amount Deductable due to Advance CC 0.00

Tax collected at source 0.00

Net Amount Payable 0.00

Rupees : Two Lakhs Eighty Four Thousand Four Hundred and Seventy Only 2,84,470.00

Amount Payable after due date & upto 22-Jun-26 2,86,515.00 (i.e 15 days Notice Period)

Deduction of TDS under section 194Q 0.00

RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

E & OE

ACCOUNTS OFFICER / REVENUE

Handwritten signature and date 21/6/26

H.T. BILL Working Sheet Annexure

Circle Code	0421	Meter Make	MF :	200
Circle Name	Krishnagiri	Meter SL No.		
Service No.	089094210168	Bill Month	MAY 2026	

Reading Date : 01/06/2026		READING STATUS :Normal			
MF: 200	kW hr	kVA hr	rkVA hr	kVA md	
SLOT TYPE	C				
Final Reading	6315.46	6818.635	2341.24	0.3824	
Initial Reading	6221.095	6700.21	2270.205		
Diff Reading	94.365	118.425	71.035		
Consumption	18873	23685	14207	76.48	
Average Consp.					
SLOT TYPE	C1				
Final Reading	957.795	1023.23		0.268	
Initial Reading	944.28	1006.44			
Diff Reading	13.515	16.79			
Consumption	2703	3358		53.6	
Average Consp.					
SLOT TYPE	C2				
Final Reading	855.38	918.14		0.2712	
Initial Reading	842.47	902.16			
Diff Reading	12.91	15.98			
Consumption	2582	3196		54.24	
Average Consp.					
SLOT TYPE	C3				
Final Reading	103.925	110.61		0	
Initial Reading	103.925	110.61			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	1544	1718.565		0.278	
Initial Reading	1521.395	1688.595			
Diff Reading	22.605	29.97			
Consumption	4521	5994		55.6	
Average Consp.					

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of May 2026

H.T. Bill Working Sheet

Service No: 089094210168

LT Side Metering :NO

Meter SL No :

Service Date : 17/12/1993

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	18873.00	2703.00	2582.00	0.00	9067.00	4521.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	18873.00	2703.00	2582.00	0.00	9067.00	4521.00

KVAH	23685	RKVAH	14207	Power Factor	0.79
------	-------	-------	-------	--------------	------

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details

Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	150	76.48	31	31	135.00	608.00	82,080.00

Tax Calculation

I. E-Tax							
1) Realised energy charges					Amount (Rs.)		
(a) Actual Energy Charges					1,46,265.75		
(b) Peak Charges					10,239.69		
(c) Lavish illumination Charges					0.00		
(d) Green Tariff Charges					0.00		
(e) LT Charges					0.00		
Total					1,56,505.44		
2) Recorded Demand Charges including Transformer Loss					46,499.84		
3) Low PF Surcharge					31,806.32		
Taxable Amount					2,34,811.60		
E-Tax Amount (5%)					11,740.60		
II. Old E-Tax					0.00		
III. Self generation Tax					0.00		
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)					11,740.60		

Compensation Charges for Low PF

Contracted / Quota Demand	Power Factor
Permissible Limit	0.900
Value Reached	0.790
Difference	-0.110



केरबी-केन्द्रीय रेशम जननद्रव्य ससाधन केन्द्र
(आईएसओ9001:2015द्वारा मान्यता प्राप्त केन्द्र)



केन्द्रीय रेशम बोर्ड, वस्त्र मंत्रालय, भारत सरकार
पी.बी.न:44, थली रोड, होसूर-635 109 कृष्णगिरि जिला, तमिलनाडु।
CSB-Central Sericultural Germplasm Resources Centre
(An ISO 9001:2015 – Certified Centre)

CENTRAL SILK BOARD, Ministry of Textiles, Govt. of India
P.B. NO.44, THALLY ROAD, HOSUR – 635 109, KRISHNAGIRI DIST., TAMIL NADU.
website : www.csgrc.res.in, e-mail : csgrchos.csb@nic.in, csgrchosur@gmail.com
Phone : 04344-222013, 221148, Fax : 04344-220520

No. CSB/CSGRC/EB/2026/Vol-III/

02.07.2026

To

The Scientist – C,
SSPC,
Hosur.

Sir,

Sub: Electricity consumption charges for the month of **JUNE 2026** Cold storage plant, SSPC, Hosur at CSGRC Campus- Reg.

With reference to the subject cited above, kindly arrange to remit **Rs 118109.00/-** [ONE LAKH EIGHTEEN THOUSAND ONE HUNDRED NINE RUPEES ONLY.] being the electricity consumption charges for the month of **JUNE 2026** in respect of **Cold Storage Plant, Hosur** to this office immediately as per the decision of the Director, NSSO, Bangalore.

Previous month Reading	Current month Reading	CMR-PMR	Multiplication Factor 10	HT power bank consumption (50%) (unit)	Transformer charges (50%) (unit)	Total Unit consumption (units)	Rate per Unit Rs.	Amount Rs.
8240 ✓	8427 ✓	187 ✓	1870 ✓	5360 ✓	1134 ✓	8364 ✓	7.75 ✓	64821.00 ✓
Peck Hour Charges Rate of per unit Rs1.93							Unit 2423 ✓	4676.39 ✓
Sanctioned Demand (135) MD charges for 67.5KVA @ Rs 608 per KVA								41040.0 ✓
Tax on Electricity consumptions (@ 5%)								5526.86 ✓
HT Meter Rent								2045 ✓
Total								118109.25 ✓
(Round off)								(-)25 ✓
Grand Total								118109.00 ✓

PASSED FOR PAYMENT / ADJUSTMENT /
RECOVERY FOR RS. 1,18,109/-
Rupees one lakh eight thousand
one hundred and nine ONLY

SCIENTIST C
SSPC, NSSO,
HOSUR - 635 126.

Yours faithfully

S. Jagadeesh
04/07/2026

DIRECTOR

PAID And CANCELLED

SCIENTIST

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of June 2026

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: SILKWORM & MULBERRY GERMPASOM STATION.	Service No.	089094210168
CENTRAL SILK BOARD MINISTRY OF TEXTPB.NO.44,THALLY ROAD,HOSUR KRISHNAGIRI DT	Bill No.	H4210168062611
Hosur	Date of Bill	01-Jul-26
Hosur	Due Date	07-Jul-26
Krishnagiri - 635109	Tariff App. / Bld.	HT IIA1 / HT IIA1
	GST No :	111111111111111

Central Sericultural Germplasm
Resources Centre
HOSUR-635 109.

No. 1430
Date 21/7/26

Permitted MD :	150 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
----------------	---------	-----------------	-------	----------	-------

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.75 per unit	15126	1,17,226.50
2. Peak Hour Consumption	1.9375 per unit	4846	9,389.13
3. Night Hour Consumption (5% Rebate)	0.3875 per unit	3969 (-)	1,537.99(-)
4. Lavish illumination charges (Entire consumption)	0.3875 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			1,25,077.64
10. Demand Charges	608 per KVA	135	82,080.00
11. Total Demand and Energy Charges			2,07,157.64

ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			20,724.11
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			9,181.30
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			- 0.30
21. Assessment Amount			2,41,153.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			2,41,153.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			2,41,153.00

Rupees : Two Lakhs Forty One Thousand One Hundred and Fifty Three Only

Amount Payable after due date & upto 22-Jul-26 2,42,893.00 (i.e 15 days Notice Period)

Service No.	089094210168	Bill Month	JUNE	2026
-------------	--------------	------------	------	------

Reading Date : 01/07/2026

READING STATUS :Normal

MF:	200	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading		6391.09	6911.505	2394.84	0.2984
Initial Reading		6315.46	6818.635	2341.24	
Diff Reading		75.63	92.87	53.6	
Consumption		15126	18574	10720	59.68
Average Consp.					
SLOT TYPE	C1				
Final Reading		970.31	1038.65		0.2624
Initial Reading		957.795	1023.23		
Diff Reading		12.515	15.42		
Consumption		2503	3084		52.48
Average Consp.					
SLOT TYPE	C2				
Final Reading		867.095	932.22		0.214
Initial Reading		855.38	918.14		
Diff Reading		11.715	14.08		
Consumption		2343	2816		42.8
Average Consp.					
SLOT TYPE	C3				
Final Reading		103.925	110.61		0
Initial Reading		103.925	110.61		
Diff Reading		0	0		
Consumption		0	0		0
Average Consp.					
SLOT TYPE	C5				
Final Reading		1563.845	1743.17		0.1776
Initial Reading		1544	1718.565		
Diff Reading		19.845	24.605		
Consumption		3969	4921		35.52
Average Consp.					

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	150	59.68	30	30	135.00	608.00	82,080.00

Tax Calculation

I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	1,17,226.50
(b) Peak Charges	9,389.13
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	1,26,615.63
2) Recorded Demand Charges including Transformer Loss	36,285.44
3) Low Pf Surcharge	20,724.11
Taxable Amount	1,83,625.18
E-Tax Amount (5%)	9,181.30
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	9,181.30

Compensation Charges for Low PF

Contracted / Quota Demand	Power Factor
Permissible Limit	0.900
Value Reached	0.810
Difference	-0.090

H.T. Bill Working Sheet

Service No. 089094210168

LT Side Metering :NO

Meter SL No :

Service Date : 17/12/1993

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	15126.00	2503.00	2343.00	0.00	6311.00	3969.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	15126.00	2503.00	2343.00	0.00	6311.00	3969.00

KVAH	18574	RKVAH	10720	Power Factor	0.81
------	-------	-------	-------	--------------	------

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDC's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

Observations on Rooftop Solar Potential				
Sr. No.	Parameter	Value	Estimated Rooftop Solar Capacity	Basis/Assumption
1	Feasible Rooftop Area (Sq. meter)	700	70	Assuming 10 sq. m per 1 kW of installation
2	Sanctioned Load (kW/kVA)	54	54	Limited by sanctioned load
3	Annual Energy Consumption (kWh/kVAh)	83261	57	Assuming 4 kWh/day per kW ($\approx$ 1,460 kWh/kW/year)
Tentative feasible capacity (Minimum of above)			54	

Estimated Capacity in kW		34	
Sr. No.	Particular	Per kW Cost	Total Cost
1	Supply, Installation, Testing, and Commissioning Cost:	₹ 50,000	₹ 17,00,000
2	O&M Cost - 5 Years (1% of SITC per Year)	₹ 2,500	₹ 85,000
Total		₹ 52,500	₹ 17,85,000
			₹ 0.179

Rooftop Solar Data Collection Form

Table A:

Sr. No.	Particulars	Details																
1	Name of Department	West Zone Cultural Center ,Udaipur																
2	Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government)	Autonomous body under Central Government																
3	Head office address	Bagore ki Haveli, Gangore Ghat, Udaipur(Raj)313001																
4	Nodal Person for rooftop solar Name: Designation: Mobile Number: E-mail id:	C.L Salvi Superintending Engineer 9413353441 wzcccom@rediffmail.com																
5	States where entity has establishments and wants to explore rooftop solar	Rajasthan																
Within the state, please provide following details for the establishments (Refer Table-B)																		
6	Address of the establishment	Bagore ki Haveli, Gangore Ghat & Shilpgram Udaipur																
7	Number of Buildings in Department	1+2																
8	Name of Electricity provider/ Distribution Company	AVVNL, Rajasthan																
9	Sanctioned Load (kW)	40.00 KW +60KW																
10	Total Capacity of All Distribution Transformer in Campus (kVA) *No Separate Distribution Transformers in Campus	<table border="1"> <thead> <tr> <th>S.no</th> <th>Rated Capacity (kVA)</th> <th>High Voltage (HV) Side</th> <th>Low Voltage (LV) Side</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>2</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>3</td> <td>-</td> <td>-</td> <td>-</td> </tr> </tbody> </table>	S.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side	1	-	-	-	2	-	-	-	3	-	-	-
S.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side															
1	-	-	-															
2	-	-	-															
3	-	-	-															
11	Total Electricity bill of preceding year (INR lakhs)	3.60 Lac + 5.84 Lac																
12	Total no. of electricity units consumed in preceding year (KWh)	28490 Kwh +43098 Kwh																
13	Land available for ground mounted (Yes/No)	No																
14	Copy of Electricity Bill	Yes (1+1)																
15	Any dues not paid to the electricity provider (pending for last six months or more)	Nil																
16	Preferred tenure of PPA	NA																
17	Existing Rooftop Plant Capacity if any (kW)	Nil																
18	Mode of Installation of Rooftop Solar Power Plant CAPEX/RESCO (Refer to Annexure-I)	CAPEX																
19	Ceiling Tariff in case of RESCO Mode if required (Refer to Annexure-II)	NA																
20	Maximum Energy Charge/ Tariff in Rs./KWh	Rs 12.08 /kwh & Rs 13.54/Kwh																
21	Ownership of Building (Owned/Leased/Rental Premises)	Owned																


 (Name & Signature of authorized Signatory)
DR. DIRECTOR (Prog.)
 पश्चिम क्षेत्र सांस्कृतिक केन्द्र
 West Zone Cultural Centre
 उदयपुर (राज.) / Udaipur (Raj.)

Table B:
Within establishment, please provide following details for the buildings:

Sr. No.	Building Name / Number	Total shadow free rooftop area (In SqMtrs)	Height of Building (Metres)	Building Age as on July 2021 (Years)	Connected Load / Incoming feeder rating (kW/kVA)	Please specify Roof Type (RCC/ GI Sheet/ Asbestos etc.)	Undisturbed availability of rooftop for solar plant life	Shadow Free Land Available for solar (In SqMtrs)	Building Latitude – Longitude Details
1	Netawal Maharaj Haveli	115	10.25	100Years	40.00 KW	Stone Slab	115 sqm	115	Lat.24.5798 Long.73.6822
2	Kala Vihar	205	7.50	17 Years	60.00 KW	RCC	205	205	Lat.24.612995 Long.73.661091
3	Kala kunj	175	4.80	17 Years			175	175	Lat.27.613144 Long.73.661549

(Name & Sign of authorized Signatory)
With Stamp

Note: 1. Table-B may also to be provided in excel/word copy through mail.

2. The complete information may be provided at rooftopsolar@seci.co.in

उप निदेशक (कार्यक्रम)
DY. DIRECTOR (Prog.)
पश्चिम क्षेत्र सांस्कृतिक केन्द्र
West Zone Cultural Centre
उदयपुर (राज.) / Udaipur (R.)

Outline
of the

20/6/2027

विद्युत भवन, माकड़वाली रोड, अजमेर - 305001
विद्युत उपयोग विपन्न (उपभोक्ता प्रति)
PANAACCA8562E

~~01/01/2~~ 21/1/2

[illegible]

अजमेर विद्युत वितरण निगम लिमिटेड

विद्युत् उपभाग विपत्र (कार्यालय प्रति.)

बिल नं. 3011201357252
के. नम्बर 30112007657

बिल माह	Jun/2024	भुगतान का माध्यम: नगद/चेक नं.		भुगतान प्राप्ति की पोहर हेतु स्थान
वर्तमान खाता संख्या	0591/0003	नियत भुगतान तिथि	24-06-2024	
उपखण्ड का कोड	1301120	नियत भुगतान तिथि तक देय राशि	35481.00	
वृत्त व उपखण्ड		नियत भुगतान तिथि पश्चात् देय राशि	36050.00	

वार कोड :

बार कोड :

501130

उपखण्ड नाम व पता :

AEN_OM_AMBAMATA



अजमेर विद्युत वितरण निगम लिमिटेड

राजिस्टरर्स कार्यालय विद्युत भवन, पंचशील अजमेर, विद्युत उपभोग विषय (उपनोत्तम प्रति.)

PAN NO -AACCAP562F COUNTRY -INDIA PAN NO -AACCAP562F17T HSN CODE:- 2710

टोल फ्री शिकायत नं. :

1800-180-6565

कार्यालय फोन नं. : 0

कार्यालय ई-मेल :

के.नं : 130113012317 नाम : SHILP GARM C/O.DIRECTOR W.Z.C.C. BAGORE KI HAVELI UDAIPUR पता : BAGORE KI HAVELI UDAIPUR मोबाइल न. : 8619449947 PAN No. : 0 ई-मेल : heera.snt@gmail.com कैंप नं : 0	बिल माह : 202503 उपभोग : 3817.18 नियत भुगतान तिथि : 17-03-2025	बिल नं : 32526967 बिल जारी करने की तिथि : 05-03-2025 बिलिंग स्थिति : R कुल माह बिल : 1.0000
---	---	--

पिछली बकाया राशि (रु.)	वर्तमान देय राशि (रु.)	नियत तिथि तक कुल देय राशि(रु.)	विलम्ब भुगतान सरचार्ज(रु.)	नियत तिथि परचात देय कुल राशि
-0.26	54200.14	54200	1034.37	55234

सेवा क्रमांक	34300028	स्वी. श्रेणी	NDS-HT	क्र.सं	विद्युत बिल विवरण	बिल राशि (रु.)
खाता संख्या	06920104	टैरिफ कोड	2010XA	1	विद्युत खर्च	33782.04
स्वी.लोड(कि.वा./हा.पा.)	60.00 (KW)	शहरी/ग्रामीण	U	2	स्थाई शुल्क	15075.00
कनेक्टेड लोड(कि.वा./हा.पा.)	60.00 (KW)	मीटरिंग टाइप	1	3	पयुल सरचार्ज	3459.45
कॉन्ट्रैक्ट डिमांड(के वी ऐ)	67.00	मीटर स्वामित्व	N	4	डिमांड सरचार्ज	0.0
पावर फेक्टर	0.991	सप्लाय वोल्टेज	11000.0000	5	पावर फेक्टर सरचार्ज(+)/प्रोत्साहन(-)/शंट कैपेसिटर सरचार्ज (3%)	-1061.63
बिलिंग डिमांड	50.2500	मीटरिंग वोल्टेज	400.00	6	अनाधिकृत उपभोग राशि	0.00
मीटर की स्थिति	R	डी.टी.सी. कोड	1302702	7	सी.टी./पी.टी. किराया	0.00
उपभोक्ता की स्थिति	R	अमानत राशि(रु)	103102.00	8	ट्रांसफार्मर किराया	1014.31
वर्तमान पठन तिथि	01-03-2025	मीटर सुरक्षा राशि(रु)	0.0	9	(1) अन्य/TOD Surcharge	
गत पठन तिथि	01-02-2025	औसत मासिक उपभोग(पू.वि.)	3971		(2) Green Energy Charges	
वर्तमान स्थापित मीटर नं.	560490	गुणांक	20.00	10	रिबेट्स(-)(1)वोल्टेज (Other Rebates)	-0.00
वर्तमान पठन (KWH)	17023.10	गत पठन (KWH)	16837.80		(2)सोलर/सिंक्रलर (TOD Rebate)	-550.20
वर्तमान पठन (KVAH)	17970.70	गत पठन (KVAH)	17783.80	11	निगम राशि (क्रम सं 1 से 10 तक का योग)	51718.97
वर्तमान पठन (KVA)	0.68	गत पठन (KVA)	0.92	12	विद्युत शुल्क वर्तमान उपभोग पर	1526.87
बदले गये/अतिरिक्त मीटर नं.	0	गुणांक		13	जल संरक्षण उपकर	381.72
वर्तमान पठन (KWH)	0	गत पठन (KWH)	0	14	नगरीय उपकर	572.58
वर्तमान पठन (KVAH)		गत पठन (KVAH)		15	अन्य देय/ जमा कोड**	0
वर्तमान पठन (KVA)		गत पठन (KVA)		16	स्रोत पर संग्रहित (TCS)/TDS	0.00
Remarks (MC/RV case)				17	समोजित राशि (Lock Adjustment)	0.00
TOD	यूनिट	उपभोग	यूनिट	18	कुल उपभोग राशि (क्रम 11 से 17 तक का योग)	54200.14
TOD (12PM to 4PM)	621.7	(KWH)	3817.18	19	पिछले बिल तक बकाया राशि	-0.26
TOD (6AM to 8AM)	621.7	(KVAH)	3850.00	20	स्थगित बकाया राशि	0
TOD (6PM to 10PM)	835.26	(KVA)	14.05	21	राज्य सरकार द्वारा बहन राशि (1) टैरिफ सब्सिडी	-0.000
Green Energy Units		Incr. Units/New Ins.Units	0.00		(2) मुख्यमंत्री किसान मित्र ऊर्जा योजना में अनुदान	
				22	कुल देय राशि (क्रम सं 18+19-21)	54200

** Sundry Adjustment Code & Description (Max 3 Entry Showing)									
Base / Regular / Special	S.No	Code	Desc.	BD	ED	WCC	UC	Other	Total Amount
2175.79 / 574.1200 / 709.54									

पिछले बारह बिलिंग माह में अंकित उपभोग एवं युनिट													मोहर अधिकृत हस्ताक्षर कर्ता
बिल माह	202502	202501	202412	202411	202410	202409	202408	202407	202406	202405	202404	202403	
उपभोग	4824.52	4049.96	4965.00	3791.00	3255.00	3750.00	4450.00	3461.00	3255.00	2967.00	3276.00	3502.00	

Last bill amount	Last Payment due date	Last Payment	Last Payment date
63662.74	17-02-2025	63663.00	17-02-2025

बार कोड



Scan & Pay



प्रिंट दिनांक : Mar 6, 2025 11:04:10 AM

Rooftop Solar Data Collection Form

Table A:

Sr. No.	Particulars	Details
1	Name of Department	National Book Trust
2	Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government).	Central Government
3	Head office address	National Book Trust Vasant Kunj Phase-II, Delhi
4	Nodal Person for rooftop solar Name: Designation: Mobile Number: E-mail id:	Vikram Singh Meena (Asst Director) (7042255112) E-mail → ad.admin@nbtindia.gov.in
5	States where entity has establishments and wants to explore rooftop solar	NEW DELHI
Within the state, please provide following details for the establishments		
6	Address of the establishment	
7	Number of Buildings in Department	2
8	Name of Electricity provider/ Distribution Company	BSES (Rajdhani)
9	Sanctioned Load (kW)	582 KVA
10	Total Electricity bill of preceding year (INR lakhs)	
11	Total no. of electricity units consumed in preceding year (kWh)	452916
12	Land available for ground mounted (Yes/No)	NO
13	Copy of Electricity Bill	YES
14	Any dues not paid to the electricity provider (pending for last six months or more)	NA
15	Preferred tenure of PPA	10/15/20/25 years

~~Cafex~~ mode →
RESCO mode

Table B:

[illegible]



Call Us 19123 (TOLL FREE)

Bill of Supply for Electricity

Due Date (देय तिथि):

27-11-2025

Name : M/s. NATIONAL BOOK TRUST
Billing Address : PLOT NO.5 INSTITUTIONAL AREA VASANTKUNJ
PHASE-II NEW DELHI
Supply Address : PLOT NO.5 NATIONAL BOOK TRUST VASANTKUNJ
PHASE-II NEW DELHI
Mobile / Tel. No. : 74*****95
Email ID : a*****n@ntbindia.gov.in
District / Division : Vasant Kunj
Walking Sequence : VK1KC0063A0AA
Bill Month : NOV-25
Bill Date : 12-11-2025

Sanctioned Load : 582.00 (kVA)
Contract Demand : 350.00 (kVA)
MDI : 180.00 (kVA)
Power Factor : 0.916
Pole No : NA
Meter Reading Status : DL
Cycle No. : KC
Tariff Category : Non-Domestic [HT]

CA No. : 100009629
Energisation Date : 23-07-2008
Meter Type : 3PSK
Supply Type : HT(11KV)
Bill No. : 100190163660
Bill Basis : Actual
O.D. No. : R/25/10503730091
CCTV Tagged : No
Street Light Tagged : No
WI-FI Tagged : No

BESIL Customer

Meter No. (मीटर सं.)	Unit (यूनिट)	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor (गुणांक)	Current Consumption (वर्तमान खपत)	
		Date of Meter Reading (मीटर रीडिंग की तिथि)	Reading (रीडिंग)	Date of Meter Reading (मीटर रीडिंग की तिथि)	Reading (रीडिंग)		Days (दिन)	Unit (यूनिट)
		Meter Details in Annexure						

Billing Details (बिल का विवरण)

Current Period Charges (वर्तमान अवधि का शुल्क) (12-10-2025 to 11-11-2025)

Fixed Charge= "A" ₹ (स्थायी शुल्क)	Consumption Measured During (खपत अवधि माप)	Energy Units Consumed/ Billed (खपत / बिल में शामिल बिजुल युनिट)	Slabwise Energy Charge (स्लेब आधारित बिजुल शुल्क)		Slab-wise Power Purchase Adjustment Charge (स्लेब आधारित बिजुल खपत संशोधन शुल्क)		Time of Day (TOD) Charge दैनिक शुल्क (दिवस) शुल्क		Surcharge @ 8% on (Energy Charge + Fixed Charge + Rebate) = "E" (विद्युत शुल्क + स्थायी शुल्क + छूट पर 8% अधिवार)	Electricity Tax (ईई) on Energy Charge, PPAC amount & TOD Surcharge/Rebate amount = "F" (विद्युत शुल्क, बिजुल शुल्क के अधिवार, पीपीएससी राशि एवं दैनिकी अधिवार / छूट पर 5% बिजुल कर)	Total Amount (K=A+B+C+D+E+F+G+H+I+J) ₹ (कुल राशि)
			Units Rate ₹ (युनिट दर)	Amount = "B" ₹ (राशि)	PPAC % on B (B पर पीपीएससी प्रतिशत)	PPAC Amount = "C" ₹ (पीपीएससी राशि)	TOD % (दिवस प्रतिशत)	TOD Surcharge/ Rebate Amount = "D" ₹ (दोबोस अधिवार/ छूट राशि)			
88534.94	NORMAL(W)	8145.00	8.50	69232.50	11.58	8017.12			23348.54	11962.18	332669.28
1.02MWh(s) PPAC on Fixed Charge = "G"	OFFPEAK(W)	3352.00	8.50	28492.00	11.58	3299.37			Penalty Surcharge @ 2% on (Energy Charge+Fixed Charge+Rebate) = "H" ₹		
	PEAK(W)	4413.00	8.50	37510.50	11.58	4343.72					
	NORMAL(W)	4479.00	8.50	38071.50	6.19	2356.63			20429.97		
8523.06	OFFPEAK(W)	1844.00	8.50	15674.00	6.19	970.22			TCS Amount = "I"		
CCTV Units	PEAK(W)	2427.00	8.50	20629.50	6.19	1276.97			Base Amt. Surcharge		
Street Light Units									Other Charges = "J"		
Wi-Fi Units									(3.45)		
									CCTV Bill Amt		
	Total Units =	24660		Total (B) =	209610.00	Total (C) =	20264.04	Total (D) =			

Past Dues / Refunds / Subsidy (पिछला बकाया / वापसी / सब्सिडी) Consumer registered under GST may submit it's GSTIN at concerned division

Provisional Bill Refunds (वापसी)		Arrears (बकाया)		Late Payment Surcharge (LPSC) (देरी से जुक्तान पर अधिवार)	Total Charges Payable (कुल देय शुल्क)	Rebate / Subsidy* (छूट / सब्सिडी)	Net Amount Payable (कुल देय राशि)
Refund Unit	Refund Amount	Amount (राशि)	Period to which it relates (जिस अवधि से संबंध है)				
					382669.28	(6896.22)	375773.06

Amount not immediately payable, if any.
(यदि जो तुरंत देय नहीं है, यदि हो तो)

₹	BG Security Deposit	₹
	BG Expiry Date	
Service line cum Development Charges paid (सुगमता किया गया सर्विसलाइन एवं डेवलपमेंट शुल्क)	Cash Security Deposit	₹ 898500.00
Interest accrued for FY 2024-25 already adjusted in bill no. 100189633905 (generated for the period 12-03-2025 to 11-04-2025)		₹ (77720.25)
Interest for FY 2025-26 will be adjusted in your first bill to be generated in FY 2026-27		

Last payment ₹ 588330.00 received on 30-10-2025. Payment accounted upto 09-11-2025.

Consumption History (खपत का विवरण):

Period		No. of Days	Units (kWh/kVAh)	Total Bill Payable	Bill Basis
From	To				
12-09-2025	11-10-2025	30	43140	588330.00	Actual
12-08-2025	11-09-2025	31	45084	616560.00	Actual
12-07-2025	11-08-2025	31	48276	660790.00	Actual
12-06-2025	11-07-2025	30	56412	754130.00	Actual
12-05-2025	11-06-2025	31	55536	747340.00	Actual
12-04-2025	11-05-2025	30	45624	594760.00	Actual

Contact Details: (संपर्क संबंधी विवरण):

Nearest Customer Care & Payment Centre
FIRST FLOOR, PLOT NO 217 OKHLA PHASE III NEW
DELHI 110019 (Tel No: 49209493)
Business Manager : MR BHUVESH GOYAL (49209435)
Commercial Officer : MR BHUPESH DHASMANA (49209485)

IMPORTANT MESSAGE (महत्वपूर्ण सूचना)

Power Purchase Adj. Charge (PPAC) @ 06.19% been levied on energy & fixed charge w.e.f 01.11.2023. CCTV Bill amount included. In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 1.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars. Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill. ELCB is a safeguard against faulty internal wiring and prevents shock, fire and electrical accidents. Install ELCB for all loads. Installation is m

Payment Slip

Make your Cheque/DD payable to BRPL CA No. 100009629 Bill Month : NOV-25
Bill Amount payable : ₹ 375770.00 Cheque DD No.: Date :



KCOVR100009629000037577000202511270000000005

Adopt e-Bill, Save Time, Provide email details to us through web@bsegroupindia.com

Scan & Pay QR code
Powered by BOB

9101/0401 - 1904/1076

Rooftop Solar Data Collection Form

Table A:

Sr. No.	Particulars	Details																
1	Name of Department	South Zone Cultural Centre, Thanjavur, Tamilnadu																
2	Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government)	Autonomous body under Central Government																
3	Head office address	South Zone Cultural Centre, Dakshni, Medical College Road, Thanjavur-613004, Tamilnadu																
4	Nodal Person for rooftop solar Name: Designation: Mobile Number: E-mail id:	K. Sekar Electrician Grade-II 9791753757 szcc1986@gmail.com, south zone cultural centre@gmail.com																
5	States where entity has establishments and wants to explore rooftop solar	Tamilnadu																
Within the state, please provide following details for the establishments (Refer Table-B)																		
6	Address of the establishment	South Zone Cultural Centre, Dakshni, Medical College Road, Thanjavur-613004, Tamilnadu																
7	Number of Buildings in Department	one																
8	Name of Electricity provider/ Distribution Company	TNEB, Tamilnadu																
9	Sanctioned Load (kW)	98KW																
10	Total Capacity of All Distribution Transformer in Campus (kVA)	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">S.no</th> <th style="width: 20%;">Rated Capacity (kVA)</th> <th style="width: 20%;">High Voltage (HV) Side</th> <th style="width: 20%;">Low Voltage (LV) Side</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Nil</td> <td>Nil</td> <td>Nil</td> </tr> <tr> <td>2</td> <td>Nil</td> <td>Nil</td> <td>Nil</td> </tr> <tr> <td>3</td> <td>Nil</td> <td>Nil</td> <td>Nil</td> </tr> </tbody> </table>	S.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side	1	Nil	Nil	Nil	2	Nil	Nil	Nil	3	Nil	Nil	Nil
S.no	Rated Capacity (kVA)	High Voltage (HV) Side	Low Voltage (LV) Side															
1	Nil	Nil	Nil															
2	Nil	Nil	Nil															
3	Nil	Nil	Nil															
11	Total Electricity bill of preceding year (INR lakhs)	7,66,733.00 (from 28-07-2023 to 29-06-2024)																
12	Total no. of electricity units consumed in preceding year (kWh)	38,353.8 Units (from 28-07-2023 to 29-06-2024)																
13	Land available for ground mounted (Yes/No)	Yes																
14	Copy of Electricity Bill	Enclosed																
15	Any dues not paid to the electricity provider (pending for last six months or more)	Nil																
16	Preferred tenure of PPA	15 years																
17	Existing Rooftop Plant Capacity if any (kW)	Nil																
18	Mode of Installation of Rooftop Solar Power Plant CAPEX/RESCO (Refer to Annexure-I)	RESCO																
19	Ceiling Tariff in case of RESCO Mode if required (Refer to Annexure-II)	5.15																
20	Maximum Energy Charge/ Tariff in Rs./kWh	5.15																

(Name & Sign of authorized Signatory)

With Stamp

Table B:
Within establishment, please provide following details for the buildings:

Sr. No.	Building Name / Number	Total shadow free rooftop area (In Sq.Mtrs)	Height of Building (Metres)	Building Age as on July 2021 (Years)	Connected Load / Incoming feeder rating (kW/kVA)	Please specify Roof Type (RCC/ GI Sheet/ Asbestos etc.)	Undisturbed availability of rooftop for solar plant life	Shadow Free Land Available for solar (In Sq.Mtrs)	Building Latitude – Longitude Details
01.	Dakshni/ 523050	253 Sq.Mtrs	12mts	20Years	98KW	RCC	Nil	20 Acres	10.7512/ 79.0969

(Name & Sign of authorized Signatory)
With Stamp

Note: 1. Table-B may also to be provided in excel/word copy through mail.

2. The complete information may be provided at rooftopsolar@seci.co.in

ROOFTOP SOLAR DATA COLLECTION FORM
INSTITUTE OF SILKWORM SEED TECHNOLOGY RESEARCH, KODATHI, BENGALURU – 560 035

Table – A

Sr. No.	Particulars	Details
1	Name of Department	Institute of Silkworm Seed Technology Research (CSB-ISTR), National Silkworm Seed Organisation, Central Silk Board, Ministry of Textiles, Government of India, Kodathi, Carmelaram Post, Bengaluru – 560 035, Karnataka
2	Type of Establishment (CPSU / State PSU / Central Government / State Government / Autonomous body under Central or State Government)	Autonomous body under Central Government
3	Head office address	National Silkworm Seed Organisation, IV Floor, CSB Complex, Central Silk Board, BTM Layout, Madiwala, Bengaluru – 560 068, Karnataka
4	Nodal Person for rooftop solar	Name : Dr. Raviraj V S Designation : Scientist-D & Head Mobile Number : 9535692143 E-mail id : ravirajvs.csb@nic.in
5	States where entity has establishments and wants to explore rooftop solar	Karnataka – Bengaluru (Kodathi campus)
Within the state, please provide following details for the establishments (Refer Table-B)		
6	Address of the establishment	Institute of Silkworm Seed Technology Research (CSB-ISTR), National Silkworm Seed Organisation, Central Silk Board, Ministry of Textiles, Government of India, Kodathi, Carmelaram Post, Bengaluru – 560 035, Karnataka
7	Number of Buildings in Department	03 (three) buildings proposed under this application – Hostel Building, Training Block and JICA Building (Total buildings available in the campus: 19 operational / service blocks and 35 staff quarters)
8	Name of Electricity provider / Distribution Company	Bangalore Electricity Supply Company Limited (BESCOM), Government of Karnataka Account ID : 5910985000 RR No. : S4HT24 Consumer name : The Central Silk Board
9	Sanctioned Load (kW)	125 kW (HT-2(a) Industrial, Three-phase supply)
10	Total Capacity of All Distribution Transformer in Campus (kVA)	Campus sub-station – details as below:

Sr. No.	Particulars	Details			
		S.No.	Rated Capacity (kVA)	HV Side	LV Side
		1	200 KVA	11 kV	433 V
11	Total Electricity bill of preceding year (INR lakhs)	₹ 16.31 lakh (approx.) (derived from BESCOM bill of ₹ 1,35,893/- for the billing period 01-May-2026 to 01-Jun-2026)			
12	Total no. of electricity units consumed in preceding year (kWh)	1,30,176 kWh (approx.) – average 10,848 units per month			
13	Land available for ground mounted (Yes / No)	Yes -			
14	Copy of Electricity Bill	Enclosed (BESCOM Bill No. 591161530245 dated 01-Jun-2026)			
15	Any dues not paid to the electricity provider (pending for last six months or more)	NIL			
16	Preferred tenure of PPA	25 years			
17	Existing Rooftop Plant Capacity if any (kW)	Nil			
18	Mode of Installation of Rooftop Solar Power Plant CAPEX / RESCO (Refer to Annexure-I)	CAPEX			
19	Ceiling Tariff in case of RESCO Mode if required (Refer to Annexure-II)	Not applicable (CAPEX mode proposed)			
20	Maximum Energy Charge / Tariff in Rs./kWh	₹ 6.60 per kWh (energy charge, HT-2(a) tariff) + fixed charges ₹ 316/kVA/month			
21	Ownership of Building (Owned / Leased / Rental Premises)	Owned – NSSO, Central Silk Board, Ministry of Textiles, Govt. of India			

Within the establishment, following details are furnished for the buildings proposed for rooftop solar installation:

[illegible]

