

Data format for Government Building to access Potential for Roof top Solar Installation																	
SI no	Required details	Inputs to be filled															
1	Name of the Ministry	MoE	An Autonomus Organisation under Ministry of Education, Govt. of India														
2	Name of the Department	IIM Shillong	Indian Institute of Management Shillong														
3	Details of the Nodal Officers	CAO	Chief Administrative Officer														
a	Name		Retd. Col. Dinesh Adhikari														
b	Designation	CAO	Chief Administrative Officer														
c	Phone No	0364 2308020															
d	Mobile No																
e	Email Id		cao@iimshillong.ac.in														
3	Details of each attached Office	NIL															
	Attached Office (Head Quarter/PSU/Autonomous Bodies/Labs etc	Location details						Type of Ownership (Owned /Leased	If Leased, status of Rooftop rights	Total sanctioned Load	Total consumption (average annual consumption)	No. of buildings	Name/identifier of the building		Total rooftop area available (Approx. area)	Remarks (if any)	
		Adress	District	State	Pin code	Latitude	Longitude						SI No	Name/identifier			Square meter
a	Headquarters	IIM Shillong	East Khasi Hills	Meghalaya	793018	25.57623	91.88286	Leased	Owner	1000 kVA	2138030		1	Main Academic Building	3318.42	GI Sheet	
													2	Annexe Building	2888	Concrete Slab & GI Sheet	
													3	Gymnasium	493.92	GI Sheet	
													4	Covered Corridor	4125	Fiber & GI Sheet	
													5	Hostel	2285.35	RCC Slab	
													6	Dining Hall	1580	GI Sheet	
													7	Hostel-2	1200	Concrete Slab & GI Sheet	
													8	Hostel-3	1200	Concrete Slab & GI Sheet	
													9	Pump House	1000	Concrete Slab	
													10	Dr. APJ Centre	439	GI Sheet	
													11	Guest House	336	GI Sheet	
													12	Substation & Utility	726	GI Sheet	
													13	Bank & Post Office	243	GI Sheet	
													14	Commercial Complex	391	GI Sheet	
													15	Cafeteria	712	GI Sheet	
													16	Barrack (Male)	170	GI Sheet	
													17	Barrack (Female)	98	GI Sheet	
													18	Quarter (Type 2A)	160	GI Sheet	
													19	Quarter (Type 2B)	160	GI Sheet	
													20	Quarter (Type 2C)	160	GI Sheet	
													21	Quarter (Type 3A)	208	GI Sheet	
													22	Quarter (Type 3B)	208	GI Sheet	
													23	Quarter (Type 3C)	208	GI Sheet	
													24	Quarter (Type 4A)	259	GI Sheet	
													25	Quarter (Type 4B)	259	GI Sheet	
													26	Quarter (Type 4C)	259	GI Sheet	
													27	Quarter (Type 6A)	240	GI Sheet	
													28	Quarter (Type 6B)	240	GI Sheet	
													29	Quarter (Type 6C)	240	GI Sheet	
													30	Quarter (Type 6D)	240	GI Sheet	
													31	Director's Bunglow	230	GI Sheet	
													32	Open are (near Lake)	1500	Open area	
													33	Open area (near MRS)	1000	Open area	
													34	Parking Area	440	GI Sheet	
														TOTAL AREA		27216.69	

Building Name	Site	Rooftop Area (Sq.m)	Feasible Area RTS (Sq.m)
DEC	Indira Gandhi National Open University (IGNOU)	296.28	140
Academic Block-B	Indira Gandhi National Open University (IGNOU)	386	386
IGNOU RC Noida	IGNOU RC Noida	100	50
Type-I Quarters	Indira Gandhi National Open University (IGNOU)	325.92	325
Type-II Quarters	Indira Gandhi National Open University (IGNOU)	1045.68	1045
Type-III Quarters	Indira Gandhi National Open University (IGNOU)	1743.64	1743
Type-IV Quarters	Indira Gandhi National Open University (IGNOU)	448.56	448
Type-V Quarters	Indira Gandhi National Open University (IGNOU)	871.6	871
Bank building near DEC	Indira Gandhi National Open University (IGNOU)	158	158
VIP Guest House	Indira Gandhi National Open University (IGNOU)	354	354
Guest House (Old)	Indira Gandhi National Open University (IGNOU)	1282	1282
Academic Block-A	Indira Gandhi National Open University (IGNOU)	229.4	229
Total		7241.08	7031

=====Original / Triplicate

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF APRIL 2024

er : 1011/2024-2025
 Code: 772
 Name and address:
 ITRAR,
 INSTITUTE OF TECHNOLOGY,

Bill Date : 10/05/2024
 Pay by Date : 24/05/2024
 Tariff Units : Rs 6.25
 Demand : Rs 480

ORIGINAL

Previous Read	Present Read	Difference	Multi.Factor	Consumption
464.570	501.740	37.150	6000.000	222900.000
505.380	542.690	37.310	6000.000	223860.000

General Data		Consumption Details		Claim Details	
Date	12/05/2017	KVAH Units	2,23,860	HT Unit Charge	13,99,125
HT-OTHERS		Comp.Units	0	LL Unit Charge	0
HT		Trans.Loss	0	Gtr Unit Char.	0
icable:Yes		STOA Units		Demand Charges	2,47,680
ntage :0.00 %		Total Units	2,23,860	LPP Penalty	0
Demand: 600		KVAH Units	2,23,860	Meter.Rent	0
Firm :No		Lag Units	0	Trans.Rent	0
count : 2433400		Lead Units	0	Serv. Charge	0
s % :0.00 %		Power Factor	0.00	F.Serv.Charge	0
ode :K2432		L.L Units		FPPCA Charges	0
ame :JE/NCR/KKL		Qtrs. Units	0	Misc. Charges	0
		Recd.Demand	516.00	Other Charges	0
		Char.Demand	516.00	Exe.KWH.Charge	0
		Exce.Demand	0.00	Surcharge Amt	1,31,744
		KVAH Excess	0	Other Adj (-)	0
				Int on SD (-)	0
				P.F Incentive (-)	0
				Prompt Pay Reb(-)	0
				Adv Pay Rebate(-)	0

r : 34220013340

NUMBER : 34AAAG003420127

Bill Amount : 17,78,549
 Sales Tax/GST : 0
 S.P.S.C Amount: 0

Total Bill Amt: 17,78,549
 Arrears Amount: 0

Net Bill Amt : 17,78,549

eventeen Lakhs Seventy Eight Thousand Five Hundred Fourty Nine only
 up: Rs 0(Sales Tax)

THE EXECUTIVE ENGINEER-KARAIKAL


 Financial Controller
 Senior Accounts Officer-I

=====Original / Triplicate
GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF MAY 2024

Bill Number : 1541/2024-2025 Bill Date : 11/06/2024
Consumer Code: 772 Pay by Date : 25/06/2024
Consumer Name and address: Tariff Units : Rs 6.25
THE REGISTRAR, Demand : Rs 480
NATIONAL INSTITUTE OF TECHNOLOGY,
(NIT),
KARAIKAL

GST No.:

Details	Previous Read	Present Read	Difference	Multi.Factor	Consumption
KWH	501.740	535.690	33.950	6000.000	203700.000
KVAH	542.690	576.780	34.090	6000.000	204540.000

Consumer General Data		Consumption Details		Claim Details	
Service Date	:12/05/2017	KVAH Units :	2,04,540	HT Unit Charge:	12,78,375
Category	:HT-OTHERS	Comp.Units :	0	LL Unit Charge:	0
Metering	:HT	Trans.Loss :	0	Qtr Unit Char.:	0
BPSC Applicable:	Yes	STOA Units :		Demand Charges:	2,73,600
S.T Percentage	:0.00 %	Total Units:	2,04,540	LPF Penalty :	0
Sanction Demand:	600	KVAH Units :	2,04,540	Meter Rent :	0
Seasonal Firm	:No	Lag Units :	0	Trans.Rent :	0
S.D on Account	: 2433400	Lead Units :	0	Serv. Charge :	0
Trans.Loss %	:0.00 %	Power Factr:	0.00	F.Serv.Charge :	0
Section Code	:K2432	L.L Units :	0	FPPCA Charges:	0
Section Name	:JE/NOR/KKL	Qtrs. Units:	0	Misc. Charges :	0
		Recd.Demand:	570.00	Other Charges :	0
		Char.Demand:	570.00	Exe.KWH.Charge:	0
		Exce.Demand:	0.00	Surcharge Amt :	1,24,158
		KVAH Excess:	0	Other Adj (-) :	0
				Int on SD (-) :	0
				P.F Incentive :(-)	0
				Prompt Pay Reb: (-)	0
				Adv Pay Rebate: (-)	0

TIN Number : 34220013340

Bill Amount : 16,76,133

Sales Tax : 0

+ GST : 0

Dept GST NUMBER : 34AAAG00342Q1Z7

B.P.S.C Amount: 0

Total Bill Amt: 16,76,133

Arrears Amount: 0

Net Bill Amt : 16,76,133

Rupees

Sixteen Lakhs Seventy Six Thousand One Hundred Thirty Three only
Tax Breakup: Rs 0 (Sales Tax)

C.C to : THE EXECUTIVE ENGINEER-KARAIKAL

E & O E

Financial Controller
Senior Accounts Officer-I

880990

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF JUNE 2024

ORIGINAL

Bill Number : 2070/2024-2025
Consumer Code: 772
Consumer Name and address:
THE REGISTRAR,
NATIONAL INSTITUTE OF TECHNOLOGY,
(NIT),
KARAIKAL

Bill Date : 15/07/2024
Pay by Date : 27/07/2024
Tariff Units : Rs 6.25
Demand : Rs 480

GST No.:

Details	Previous Read	Present Read	Difference	Multi.Factor	Consumption
KWH	535.690	548.860	13.170	6000.000	79020.000
KWH	548.860	558.460	9.600	6000.000	57600.000
KVAH	576.780	590.010	13.230	6000.000	79380.000
KVAH	590.010	599.650	9.640	6000.000	57840.000

Consumer General Data	Consumption Details	Claim Details
Service Date : 12/05/2017	KVAH Units : 1,37,220	HT Unit Charge: 8,57,625
Category : HT-OTHERS	Comp.Units : 0	LL Unit Charge: 0
Metering : HT	Trans.Loss : 0	Qtr Unit Char.: 0
SPSC Applicable: Yes	STOA Units : 0	Demand Charges: 2,44,800
L.T Percentage : 0.00 %	Total Units : 1,37,220	LPF Penalty : 0
Sanction Demand: 600	KVAH Units : 1,37,220	Meter Rent : 0
Seasonal Firm : No	Lag Units : 0	Trans.Rent : 0
G.D on Account : 2433400	Lead Units : 0	Serv. Charge : 0
Trans.Loss % : 0.00 %	Power Factor: 0.00	F.Serv.Charge : 0
Section Code : K2432	L.L Units : 0	FPPCA Charges: 0
Section Name : JE/NDR/KKL	Qtrs. Units: 0	Misc. Charges : 0
	Recd.Demand: 360.00	Other Charges : 0
	Char.Demand: 510.00	Exe.KWH.Charge: 0
	Exce.Demand: 0.00	Surcharge Amt : 88,194
	KVAH Excess: 0	Other Adj (-) : 0
		Int on SD (-) : 0
		P.F Incentive : (-) 0
		Prompt Pay Reb: (-) 0
		Adv Pay Rebate: (-) 0

IN Number : 34220013340
ept GST NUMBER : 34AAAG003420127

Bill Amount : 11,90,619
Sales Tax/GST : 0
B.P.S.C Amount: 0
Total Bill Amt: 11,90,619
Arrears Amount: 0

Net Bill Amt : 11,90,619

Rupees

Eleven Lakhs Ninety Thousand Six Hundred Nineteen only
Tax Breakup: Rs 0 (Sales Tax)

*This bill is subject to revision based on Tariff Order 2024-25 issued by JERC

C.O to : THE EXECUTIVE ENGINEER-KARAIKAL

Financial Controller
Revenue Department

0042078

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF JULY 2024

ORIGINAL

Bill Number : 2600/2024-2025
Consumer Code: 772
Consumer Name and address:
THE REGISTRAR,
NATIONAL INSTITUTE OF TECHNOLOGY,
(NIT),
KARAIKAL

Bill Date : 13/05/2024
Pay by Date : 27/05/2024
Tariff Units : Rs 6.25
Demand : Rs 480

Details	Previous Read	Present Read	Difference	Multi.Factor	Consumption
KWH	558.460	591.390	32.930	6000.000	197580.000
KVAH	599.650	632.710	33.060	6000.000	198360.000

Consumer General Data

Consumption Details

Claim Details

Service Date : 12/05/2017	KVAH Units : 1,98,360	HT Unit Charge: 12,39,750
Category : HT-OTHERS	Comp.Units : 0	LL Unit Charge: 0
Metering : HT	Trans.Loss : 0	Qtr Unit Char.: 0
BPSC Applicable: Yes	STDA Units : 0	Demand Charges: 2,53,440
S.T Percentage : 0.00 %	Total Units: 1,98,360	LPF Penalty : 0
Sanction Demand: 600	KVAH Units : 1,98,360	Meter Rent : 0
Seasonal Firm : No	Lag Units : 0	Trans.Rent : 0
S.D on Account : 2433400	Lead Units : 0	Serv. Charge : 0
Trans.Loss % : 0.00 %	Power Factor: 0.00	F.Serv.Charge : 0
Section Code : K2432	L.L Units : 0	FPPCA Charges: 0
Section Name : JE/NDR/KKL	Qtrs. Units: 0	Misc. Charges : 0
	Recd.Demand: 528.00	Other Charges : 0
	Char.Demand: 528.00	Exe.KWH.Charge: 0
	Exce.Demand: 0.00	Surcharge Amt : 1,19,455
	KVAH Excess: 0	Other Adj (-) : 0
		Int on SD (-) : 0
		P.F Incentive : (-) : 0
		Prompt Pay Reb: (-) : 0
		Adv Pay Rebate: (-) : 0

TIN Number : 34220013340

Dept GST NUMBER : 34AAAG0034201Z7

Bill Amount :	16,12,645
Sales Tax/GST :	0
B.P.S.C Amount:	0
Total Bill Amt:	16,12,645
Arrears Amount:	0

Net Bill Amt : 16,12,645

Rupees

Sixteen Lakhs Twelve Thousand Six Hundred Fourty Five only
Tax Breakup: Rs 0(Sales Tax)

*This bill is subject to revision based on Tariff Order 2024-25 issued by JERC

C.C to : THE EXECUTIVE ENGINEER-KARAIKAL

Financial Controller
Senior Accounts Officer-I

E & O E

0049613

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF AUGUST 2024

ORIGINAL

Bill Number : 3132/2024-2025
 Consumer Code: 772
 Consumer Name and address:
 THE REGISTRAR,
 NATIONAL INSTITUTE OF TECHNOLOGY,
 (NIT),
 KARAIKAL

Bill Date : 12/09/2024
 Pay by Date : 26/09/2024
 Tariff Units : Rs 5.25
 Demand : Rs 500

GST No.:

Details	Previous Read	Present Read	Difference	Multi.Factor	Consumption
KWH	591.390	628.020	36.630	6000.000	219780.000
KVAH	632.710	669.500	36.790	6000.000	220740.000

Consumer General Data		Consumption Details		Claim Details	
Service Date	:12/05/2017	KVAH Units :	2,20,740	HT Unit Charge:	13,79,625
Category	:HT-OTHERS	Comp.Units :	0	LL Unit Charge:	0
Metering	:HT	Trans.Loss :	0	Qtr Unit Char.:	0
BPSC Applicable:	Yes	STOA Units :		Demand Charges:	2,76,000
S.T Percentage	:0.00 %	Total Units:	2,20,740	LPF Penalty :	0
Sanction Demand:	600	KVAH Units :	2,20,740	Meter Rent :	0
Seasonal Firm	:No	Lag Units :	0	Trans.Rent :	0
S.D on Account	: 2433400	Lead Units :	0	Serv. Charge :	0
Trans.Loss %	:0.00 %	Power Factor:	0.00	F.Serv.Charge :	0
Section Code	:K2432	L.L Units :	0	FPPCA Charges:	0
Section Name	:JE/NDR/KKL	Qtrs. Units:	0	Misc. Charges :	0
		Recd.Demand:	552.00	Other Charges :	0
		Char.Demand:	552.00	Exe.KWH.Charge:	0
		Exce.Demand:	0.00	Surcharge Amt :	1,65,563
		KVAH Excess:	0	Other Adj (-) :	0
				Int on SD (-) :	0
				P.F Incentive :(-)	0
				Prompt Pay Reb:(-)	0
				Adv Pay Rebate:(-)	0

TIN Number : 34220013340

Dept GST NUMBER : 34AAAG003420127

Bill Amount : 18,21,188
 Sales Tax/GST : 0
 B.P.S.C Amount: 0

Total Bill Amt: 18,21,188
 Arrears Amount: 0

Net Bill Amt : 18,21,188

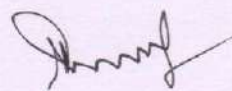
Rupees

Eighteen Lakhs Twenty One Thousand One Hundred Eighty Eight only
 Tax Breakup: Rs 0(Sales Tax)

Bill Claimed based on Tariff Order 2024-25 issued by JERC
 Arrear w.e.f.16/06/2024 will be claimed separately

C.C to : THE EXECUTIVE ENGINEER-KARAIKAL

E & O E


 Financial Controller
 Senior Accounts Officer-I

GOVERNMENT OF PUDUCHERRY

GOVERNMENT OF PUDUCHERRY

0014186

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF SEPTEMBER 2024

ORIGINAL

Bill No: 3662/2024-2025
Consumer Code: 772
Name and address:
IAR,
INSTITUTE OF TECHNOLOGY,

Bill Date: 14/10/2024
Pay by Date: 28/10/2024
Tariff Units: Rs 6.25
Demand: Rs 500

Previous Read	Present Read	Difference	Multi.Factor	Consumption
628.020	666.290	38.270	6000.000	229620.000
669.500	707.940	38.440	6000.000	230640.000

General Data	Consumption Details	Claim Details
Bill No: 3662/2024-2025	KVAH Units: 2,30,640	HT Unit Charge: 14,41,500
Category: HT-OTHERS	Comp. Units: 0	LL Unit Charge: 0
Category: HT	Trans. Loss: 0	Dtr Unit Charge: 0
Category: HT	STQA Units: 0	Demand Charges: 2,94,000
Category: HT	Total Units: 2,30,640	LPF Penalty: 0
Category: HT	KVAH Units: 2,30,640	Meter Rent: 0
Category: HT	Lag Units: 0	Trans. Rent: 0
Category: HT	Lead Units: 0	Serv. Charge: 0
Category: HT	Power Factor: 0.00	F. Serv. Charge: 0
Category: HT	L.L. Units: 0	PPDA Charges: 0
Category: HT	Gths. Units: 0	Misc. Charges: 0
Category: HT	Recd. Demand: 588.00	Other Charges: 15,288
Category: HT	Char. Demand: 588.00	Exe. KWH. Charge: 0
Category: HT	Exce. Demand: 0.00	Surcharge Amt: 1,73,550
Category: HT	KVAH Excess: 0	Other Adj (-): 0
		Int on SD (-): 0
		P.F Incentive (-): 0
		Prompt Pay Reb(-): 0
		Adv Pay Rebate(-): 0

Bill No: 34220013340
Meter No: 34AAAG0034220177

Bill Amount	19,24,338
Sales Tax/GST	0
S.P.S.C Amount	0
Total Bill Amt	19,24,338
Annexes Amount	0

Net Bill Amt: 19,24,338

Rs. 19,24,338 Twenty Four Thousand Three Hundred Thirty Eight only
of Rs. 0 (Sales Tax)

Bill issued along with annexes wef 16/06/2024 to 30/06/2024 based on
meter 2024-25 issued by JCRC

IE EXECUTIVE ENGINEER-KARAIKAL

Financial Controller
Senior Accounts Officer-I

00122922

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF OCTOBER 2024

ORIGINAL

Number : 4192/2024-2025
Meter Code: 772
Consumer Name and address:
SISTRAR,
KAL INSTITUTE OF TECHNOLOGY,

Bill Date : 13/11/2024
Pay by Date : 27/11/2024
Tariff Units : Rs 6.25
Demand : Rs 500

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1.

	Previous Read	Present Read	Difference	Multi.Factor	Consumption
AM	666.290	702.670	36.380	6000.000	218280.000
AM	707.940	744.480	36.540	6000.000	219240.000

Consumer General Data	Consumption Details	Claim Details
Date : 12/05/2017 Type : HT-OTHERS Category : HT Applicable: Yes Percentage : 0.00 % on Demand : 600 Meter Firm : No Account : 2433400 Loss % : 0.00 % Meter Code : KK2432 Meter Name : JE/NOR/KKL	KVAH Units : 2,19,240 Comp. Units : 0 Trans. Loss : 0 STDA Units : Total Units : 2,19,240 KVAH Units : 2,19,240 Lag Units : 0 Lead Units : 0 Power Factor : 0.00 L.L Units : 0 Gtrs. Units : 0 Recd. Demand : 564.00 Char. Demand : 564.00 Exce. Demand : 0.00 KVAH Excess : 0	HT Unit Charge : 13,70,250 LL Unit Charge : 0 Dtr Unit Charge : 0 Demand Charges : 2,82,000 LPP Penalty : 0 Meter Rent : 0 Trans. Rent : 0 Serv. Charge : 0 T. Serv. Charge : 0 FPPCA Charges : 0 Misc. Charges : 0 Other Charges : 20,740 Exe. KWH Charge : 0 Surcharge Amt : 1,65,225 Other Adj (-) : 0 Int on SD (-) : 0 P.F Incentive (-) : 0 Prompt Pay Reb (-) : 0 Adv Pay Rebate (-) : 0

Number : 34220013340

BT NUMBER : 34AAAG003420127

Bill Amount	18,38,215
Sales Tax/GST	0
B.P.S.C Amount	962
Total Bill Amt	18,39,177
Arrears Amount	0

Net Bill Amt : 18,39,177

Eighteen Lakhs Thirty Nine Thousand One Hundred Seventy Seven only
makeup: Rs 0 (Sales Tax)

Paid along with 50 % arrears for the month of July 2024 based on
Order 2024-25 issued by JERC

: THE EXECUTIVE ENGINEER-KARAIKAL

Financial Controller
Senior Accounts Officer-I

0041014

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF NOVEMBER 2024

ORIGINAL

Bill Number : 4723/2024-2025

Bill Date : 13/12/2024

Consumer Code: 772

Pay by Date : 27/12/2024

Consumer Name and address:

Tariff Units : Rs 6.25

THE REGISTRAR,

Demand : Rs 500

NATIONAL INSTITUTE OF TECHNOLOGY,

(NIT),

KARAIKAL

ST No.:

Details	Previous Read	Present Read	Difference	Multi.Factor	Consumption
KWH	702.670	731.670	29.000	6000.000	174000.000
KVAH	744.480	773.580	29.100	6000.000	174600.000

Consumer General Data	Consumption Details	Claim Details
Service Date : 12/05/2017	KVAH Units : 1,74,600	HT Unit Charge: 10,91,250
Category : HT-OTHERS	Comp.Units : 0	LL Unit Charge: 0
Metering : HT	Trans.Loss : 0	Qtr Unit Char.: 0
SPSC Applicable: Yes	STOA Units :	Demand Charges: 2,55,000
S.T Percentage : 0.00 %	Total Units: 1,74,600	LPF Penalty : 0
Sanction Demand: 600	KVAH Units : 1,74,600	Meter Rent : 0
Seasonal Firm : No	Lag Units : 0	Trans.Rent : 0
S.D on Account : 2433400	Lead Units : 0	Serv. Charge : 0
Trans.Loss % : 0.00 %	Power Factor: 0.00	F.Serv.Charge : 0
Section Code : K2432	L.L Units : 0	FPPCA Charges: 0
Section Name : JE/NOR/KKL	Qtrs. Units: 0	Misc. Charges : 0
	Recd.Demand: 498.00	Other Charges : 20,740
	Char.Demand: 510.00	Exe.KWH.Charge: 0
	Exce.Demand: 0.00	Surcharge Amt : 1,34,625
	KVAH Excess: 0	Other Adj (-) : 0
		Int on SD (-) : 0
		P.F Incentive : (-) 0
		Prompt Pay Reb: (-) 0
		Adv Pay Rebate: (-) 0

IN Number : 34220013340

Bill Amount : 15,01,615

Dept GST NUMBER : 34AAAG003420127

Sales Tax/GST : 0

B.P.S.D Amount: 0

Total Bill Amt: 15,01,615

Arrears Amount: 0

Net Bill Amt : 15,01,615

Rupees

Fifteen Lakhs One Thousand Six Hundred Fifteen only
Tax Breakup: Rs 0 (Sales Tax)

Bill Claimed along with 50 % arrears for the month of July 2024 based on
Tariff Order 2024-25 issued by JERC

C.C to : THE EXECUTIVE ENGINEER-KARAIKAL

Financial Controller
Senior Accounts Officer-I

E & O E

2027737

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF DECEMBER 2024

ORIGINAL

Bill Number : 5253/2024-2025
 Consumer Code: 772
 Consumer Name and address:
 THE REGISTRAR,
 NATIONAL INSTITUTE OF TECHNOLOGY,
 (NIT),
 KARAİKAL

Bill Date : 10/01/2025
 Pay by Date : 24/01/2025
 Tariff Units : Rs 6.25
 Demand : Rs 500

GST No.:

Details	Previous Read	Present Read	Difference	Multi.Factor	Consumption
KWH	731.670	754.500	22.830	6000.000	136980.000
KVAH	773.580	796.550	22.970	6000.000	137820.000

Consumer General Data		Consumption Details		Claim Details	
Service Date	:12/05/2017	KVAH Units :	1,37,820	HT Unit Charge:	8,61,375
Category	:HT-OTHERS	Comp.Units :	0	LL Unit Charge:	0
Metering	:HT	Trans.Loss :	0	Qtr Unit Char.:	0
B.P.C Applicable:	Yes	STDA Units :		Demand Charges:	2,55,000
S. Percentage	:0.00 %	Total Units:	1,37,820	L.P.F Penalty :	0
Section Demand:	600	KVAH Units :	1,37,820	Meter Rent :	0
Seasonal Firm	:No	Lag Units :	0	Trans.Rent :	0
S.D on Account	: 2433400	Lead Units :	0	Serv. Charge :	0
Trans.Loss %	:0.00 %	Power Factor:	0.00	F.Serv.Charge :	0
Section Code	:K2432	L.L Units :	0	FPPCA Charges:	0
Section Name	:JE/NOR/KKL	Qtrs. Units:	0	Misc. Charges :	0
		Recd.Demand:	390.00	Other Charges :	0
		Char.Demand:	510.00	Exe.KWH.Charge:	0
		Exce.Demand:	0.00	Surcharge Amt :	1,11,638
		KVAH Excess:	0	Other Adj (-) :	0
				Int on SD (-) :	1,46,928
				P.F Incentive (-) :	0
				Prompt Pay Reb: (-) :	0
				Adv Pay Rebate: (-) :	0

T. Number : 34220013340	Bill Amount :	10,81,085
Det GST NUMBER : 34AAAG003420127	Sales Tax/GST :	0
	B.P.S.C Amount:	0
	Total Bill Amt:	10,81,085
	Arrears Amount:	0
	Net Bill Amt :	10,81,085

Rupees

Ten Lakhs Eighty One Thousand Eighty Five only

Tax Breakup: Rs 0 (Sales Tax)

* Int on SD for the year 2023-24 @ 6.75% adjusted

Total Int - TDS @ 10 % = Net Int -- 163253 - 16325 = 146928

C.C to : THE EXECUTIVE ENGINEER-KARAİKAL

E & O E


 Financial Controller
 Senior Accounts Officer-I

8900810

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF JANUARY 2025

ORIGINAL

Bill Number : 5782/2024-2025

Bill Date : 10/02/2025

Consumer Code: 772

Pay by Date : 24/02/2025

Consumer Name and address:

Tariff Units : Rs 6.25

THE REGISTRAR,

Demand : Rs 500

NATIONAL INSTITUTE OF TECHNOLOGY,

(NIT),

KARAIKAL

GST No.:

	Details	Previous Read	Present Read	Difference	Multi.Factor	Consumption
⚡	KWH	754.500	780.840	26.340	6000.000	158040.000
	KVAH	776.550	823.040	26.490	6000.000	158740.000

Consumer General Data		Consumption Details		Claim Details	
Service Date	:12/05/2017	KVAH Units	: 1,58,940	HT Unit Charge:	9,93,375
Category	:HT-OTHERS	Comp.Units	: 0	LL Unit Charge:	0
Metering	:HT	Trans.Loss	: 0	Qtr Unit Char.:	0
BPS Applicable:	Yes	STDA Units	:	Demand Charges:	2,55,000
S.T. Percentage	:0.00 %	Total Units:	1,58,940	LPF Penalty	0
Sanction Demand:	600	KVAH Units	: 1,58,940	Meter Rent	0
Seasonal Firm	:No	Lag Units	: 0	Trans.Rent	0
S.D on Account	: 2433400	Lead Units	: 0	Serv. Charge	0
Trans.Loss %	:0.00 %	Power Factor:	0.00	F.Serv.Charge	0
Section Code	:K2432	L.L Units	: 0	FPPCA Charges:	0
Section Name	:JE/NDR/KKL	Qtrs. Units:	0	Misc. Charges	0
		Recd.Demand:	378.00	Other Charges	0
		Char.Demand:	510.00	Exe.KWH.Charge:	0
		Exce.Demand:	0.00	Surcharge Amt	1,24,838
		KVAH Excess:	0	Other Adj (-)	0
				Int on SD (-)	0
				P.F Incentive (-)	0
				Prompt Pay Reb:(-)	0
				Adv Pay Rebate:(-)	0

TIN Number : 34220013340

Bill Amount : 13,73,213

Dep GST NUMBER : 34AAAG003420127

Sales Tax GST : 0

B.P.S.C Amount: 0

Total Bill Amt: 13,73,213

Arrears Amount: 0

Net Bill Amt : 13,73,213

Rupees

Thirteen Lakhs Seventy Three Thousand Two Hundred Thirteen only
Tax Breakup: Rs 0 (Sales Tax)

C.C to : THE EXECUTIVE ENGINEER-KARAIKAL

[Signature]
Financial Controller
Senior Accounts Officer-I

E & O E

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF FEBRUARY 2025

ORIGINAL

Bill Number : 6312/2024-2025
Consumer Code: 772
Consumer Name and address:
THE REGISTRAR,
NATIONAL INSTITUTE OF TECHNOLOGY,
(NIT),
KARAIKAL

Bill Date : 10/03/2025
Pay by Date : 24/03/2025
Tariff Units : Rs 6.25
Demand : Rs 500

GST No.:

Details Previous Read	Present Read	Difference	Multi.Factor	Consumption
KWH 780.840	810.730	29.890	6000.000	179340.000
KVAH 823.040	853.070	30.030	6000.000	180180.000

Consumer General Data	Consumption Details	Claim Details
Service Date :12/05/2017	KVAH Units : 1,80,180	HT Unit Charge: 11,26,125
Category :HT-OTHERS	Comp.Units : 0	LL Unit Charge: 0
Metering :HT	Trans.Loss : 0	Qtr Unit Char.: 0
BPSC Applicable:Yes	STOA Units :	Demand Charges: 2,61,000
S.T Percentage :0.00 %	Total Units: 1,80,180	LPF Penalty : 0
Sanction Demand: 600	KVAH Units : 1,80,180	Meter Rent : 0
Seasonal Firm :No	Lag Units : 0	Trans.Rent : 0
S.D on Account : 2433400	Lead Units : 0	Serv. Charge : 0
Trans.Loss % :0.00 %	Power Factor: 0.00	F.Serv.Charge : 0
Section Code :K2432	L.L Units : 0	FPPCA Charges: 0
Section Name :JE/NOR/KKL	Qtrs. Units: 0	Misc. Charges : 0
	Recd.Demand: 522.00	Other Charges : 0
	Char.Demand: 522.00	Exe.KWH.Charge: 0
	Exce.Demand: 0.00	Surcharge Amt : 1,38,713
	KVAH Excess: 0	Other Adj (-) : 0
		Int on SD (-) : 0
		P.F Incentive :(-) 0
		Prompt Pay Reb: (-) 0
		Adv Pay Rebate: (-) 0

TIN Number : 34220013340

Dept GST NUMBER : 34AAAG00342Q1Z7

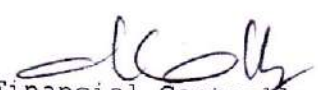
Bill Amount	: 15,25,838
Sales Tax	:
+ GST	0
B.P.S.C Amount:	0
Total Bill Amt:	15,25,838
Arrears Amount:	0

Net Bill Amt : 15,25,838

Rupees

Fifteen Lakhs Twenty Five Thousand Eight Hundred Thirty Eight only
Tax Breakup: Rs 0(Sales Tax)

C.C to : THE EXECUTIVE ENGINEER-KARAIKAL


Financial Controller

GOVERNMENT OF PUDUCHERRY * ELECTRICITY DEPARTMENT
H.T ENERGY CONSUMPTION BILL FOR THE MONTH OF MARCH 2025

ORIGINAL

Bill Number : 476/2025-2026
Consumer Code: 772
Consumer Name and address:
THE REGISTRAR,
NATIONAL INSTITUTE OF TECHNOLOGY,
(NIT),
KARAIKAL

Bill Date : 11/04/2025
Pay by Date : 25/04/2025
Tariff Units : Rs 6.25
Demand : Rs 500

GST No.:

Details	Previous Read	Present Read	Difference	Multi.Factor	Consumption
KWH	810.730	847.530	36.800	6000.000	220800.000
KVAH	853.070	890.040	36.970	6000.000	221820.000

Consumer General Data		Consumption Details		Claim Details	
Service Date	:12/05/2017	KVAH Units :	2,21,820	HT Unit Charge:	13,86,375
Category	:HT-OTHERS	Comp.Units :	0	LL Unit Charge:	0
Metering	:HT	Trans.Loss :	0	Qtr Unit Char.:	0
BPSC Applicable:	Yes	STOA Units :		Demand Charges:	2,85,000
S.T Percentage	:0.00 %	Total Units:	2,21,820	LPF Penalty :	0
Sanction Demand:	600	KVAH Units :	2,21,820	Meter Rent :	0
Seasonal Firm	:No	Lag Units :	0	Trans.Rent :	0
S.D on Account	: 2433400	Lead Units :	0	Serv. Charge :	0
Trans.Loss %	:0.00 %	Power Factr:	0.00	F.Serv.Charge :	0
Section Code	:K2432	L.L Units :	0	FPPCA Charges:	0
Section Name	:JE/NOR/KKL	Qtrs. Units:	0	Misc. Charges :	0
		Recd.Demand:	570.00	Other Charges :	0
		Char.Demand:	570.00	Exe.KWH.Charge:	0
		Exce.Demand:	0.00	Surcharge Amt :	1,67,138
		KVAH Excess:	0	Other Adj (-) :	0
				Int on SD (-) :	0
				P.F Incentive :(-)	0
				Prompt Pay Reb: (-)	0
				Adv Pay Rebate: (-)	0

TIN Number : 34220013340	Bill Amount :	18,38,513
+ GST 0	Sales Tax :	
Dept GST NUMBER : 34AAAG00342Q1Z7	B.P.S.C Amount:	0
	Total Bill Amt:	18,38,513
	Arrears Amount:	0
	Net Bill Amt :	18,38,513

Rupees

Eighteen Lakhs Thirty Eight Thousand Five Hundred Thirteen only
Tax Breakup: Rs 0(Sales Tax)

C.C to : THE EXECUTIVE ENGINEER-KARAIKAL


Financial Controller
Senior Accounts Officer-I

E & O E

Sanctioned demand and other necessary details

Date: 14.05.2025

Sanctioned load Demand: 900 kVA = (600 kVA + 300 KVA*)

Annual energy consumption from April 2024 to March 2025: 22,97,640 kWh

No of buildings	Constuction completed	Construction ongoing
	8	14
Total rooftop area available (m ²)	15,500	9,800
Total feasible area for rooftop solar PV plant installation (m ²)	10,845	6,875

Building wise rooftop area details			
Sl. No.	Name of the building	Rooftop area (m ²)	Feasible rooftop area (m ²)
1	C/o Science Block	2514.00	1759.80
2	C/o Guest House	675.67	472.97
3	C/o Boys (424 Students) Hostel	2165.60	1515.92
4	C/o Girls (244 Studekst) Hostel	2192.33	1534.63
5	C/o Directors Bungalow & 4 Nos Professor Quarters	628.00	439.60
6	C/o Laboratory Block	2100.00	1470.00
7	C/o Temporary Accommodation for 320 Boys Students	2342.40	1639.68
8	C/o Administrative Building	2886.67	2020.67
9	C/o Composite Engineering Block (G+3)	7330.33	5131.23
10	C/o 455 Students Boys Hostel Block 2 (G+4)	2018.55	1412.98
11	C/o 22 Nos Type III Quarters	180.86	126.60
12	C/o 48 Nos Type IV Quarters	288.75	202.13

Construction completed

Construction ongoing

*The process of upgrading the sanctioned demand from 600 kVA to 900 kVA is expected to be completed in a couple of months.

Note: A total of 140.92 kW grid-connected solar PV plant is under progress and it is executed by NIT Puducherry, Karaikal.


Executive Engineer
NIT Puducherry, Karaikal

EBILL Customer

GSTIN : 07AAGCS3187H2Z3

Due Date:
03-05-2024

Name : M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502 Sanctioned Load :1921.00 (kVA)
NEW DELHI 110067 Contract Demand :1752.00 (kVA)Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502
NEW DELHI 110067M D I :1620.00 (kVA)
Power Factor :.960
Pole No. :NA
Meter Reading Status :MR
Cycle No. :KCCA No. :500006894
Energisation Date :28.05.2002
Meter Type :3PSK
Supply Type :HT(11KV)
Bill No. :10006002407
Bill Basis :Actual
O.D. No. :R/24/10421063552
CCTV Tagged :No
Street Light Tagged :No
WI-FI Tagged :No

Mobile / Tel. No. :9871660203

Email ID :rk.iuac@gmail.com

District / Division :Hauz Khas

Walking Sequence :HK3KC0120A0AA

Bill Month :APR-24

Bill Date :18-04-2024

Tariff Category :Non-Domestic [HT]

Customer Care Centre No. 19123 (24x7 Toll Free)

Meter Details in Annexure

Billing Details

Current Period Charges (09-03-2024 to 06-04-2024)

Fixed Charges (A)	Slab-wise Energy Charges				Slab-wise FPA/PPA		T O D		Srch@8% on E= A+B+D+R	Elec. tricity Tax @ 5% (H)	Total Amount (A+B+C+D+E+F+G+H+I+J)
	Cons. Measrd During	Billed Units	Unit Rate	Amount(B)	PPAC% on B	Amount(C)	TOD% on B	Surg/Rebt Amount (D)			
412567.74 0.94 Mth(s)	NORMAL(W)	713689	8.50	6066356.50	35.83	2173575.53			626559.01	533567.58	12490789.01
	NORMAL(S)	186180	8.50	1582530.00	35.83	567020.50					
PPAC on Fix Chg(G)									Pension Surcharge @7% (F)		
147823.02									548239.13		
CCTV Units									TCS Amount (I)		
0.00									Base Amt.	Surcharge	
Street Light Units									0.00	0.00	
									Other Charges (J)*		
									(167450.00)		
WI-FI Units									CCTV Bill Amount		
									0.00		
	TOTAL ->	899869		7648886.50		2740596.03					

Past Dues / Refunds / Subsidy

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	12462.58	Since MAR-24	0.00	12503251.59	(311684.48)/0.00	12191567.11

Amount not immediately payable, if any.		BG Security Deposit	Rs. 0.00
Rs. 0.00		BG Expiry Date	00-00-0000

Service line cum development charges paid	Rs. 44332.00	Cash Security Deposit	Rs. 1970000.00
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Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).	Rs. (167450.00)
--	-----------------

Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26

	Bill Amount Payable Rs. 12191570.00
--	--

Last payment Rs. 12595462.00 received on 18-03-2024 Payment Accounted Upto. 15-04-2024. The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.	Due Date of Payment 03-05-2024
--	---

Interest on security deposit has been credited @ 8.5% for Apr-23 to Mar-24 p.a. for the period 01/04/2023 to 31/03/2024 net of TDS of Rs. (167450.00) u/s 194A of IT Act of 1961. #Power Purchase Adjustment Charge (PPAC) @ 35.83% been levied on energy & fixed charge w.e.f 01.05.2024. CCTV Bill amount include Energy, RA, PPAC, PTC and Electricity Tax on CCTV consumption. ##In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. #

(This bill is computer generated, hence does not require signature.)

PAYNOW

Payment Slip

* Make your digital payment to BRPL CA No. 500006894

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.

* Cheque should be account payee and payable at Delhi

* Do not Staple. Only clip the cheque to payment slip..



KC0XR500006894001219157000202405030000000003

Bill amount payable: Rs.12191570.00

Cheque/DD No.

Bill month: APR-24

Date:

Date of Print Out: 13.05.2024
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006002407

Bill Date :18-04-2024

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 NEW DELHI 110067

Current Demand :12490789.01

LPSC :0.00

Arrear :12462.58

Non Energy Amount :(167450.00)

Net Meter Consumption Details (Date of Reading : 06-04-2024)															
Total Solar Generation Units		For The Billing Period		Cumulative Generation in FY		Solar Installation Details		Date of Installation		Capacity kWp					
		14732.00		153370				25-11-2020		114.17					
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess. Gen Unit	Shared by Prim.	C/F Units (If any)
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak			
0.00	0.00	0.00	0.00	441349.00	230010.00	228510.00	441349.00	230010.00	228510.00	441349.00	230010.00	228510.00	0	0	0.00

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	06-04-2024	33,865.00	08-03-2024	32,731.90	1.00	29	1,133.00
47011849	kW	06-04-2024	6.68			1.00		6.68
47011849	kVAh	06-04-2024	35,531.10	08-03-2024	34,380.30	1.00	29	1,151.00
47011849	kVA	06-04-2024	6.68			1.00		6.68
47011850	kWh	06-04-2024	100,915.40	08-03-2024	97,734.30	1.00	29	3,181.00
47011850	kW	06-04-2024	18.82			1.00		18.82
47011850	kVAh	06-04-2024	104,252.10	08-03-2024	100,980.70	1.00	29	3,271.00
47011850	kVA	06-04-2024	18.88			1.00		18.88
47011851	kWh	06-04-2024	144,441.10	08-03-2024	140,513.90	1.00	29	3,928.00
47011851	kW	06-04-2024	23.48			1.00		23.48
47011851	kVAh	06-04-2024	149,092.00	08-03-2024	145,079.90	1.00	29	4,012.00
47011851	kVA	06-04-2024	23.52			1.00		23.52
48680474	kWh	06-04-2024	18,159.69	08-03-2024	17,916.80	80.00	29	19,431.20
48680474	kVAh	06-04-2024	18,516.71	08-03-2024	18,273.57	80.00	29	19,451.20
48695385	kWh	06-04-2024	8,906.01	08-03-2024	8,599.70	3,000.00	29	918,930.00
48695385	kW	06-04-2024	0.54			3,000.00		1,620.00
48695385	kVAh	06-04-2024	8,935.91	08-03-2024	8,629.47	3,000.00	29	919,320.00
48695385	kVA	06-04-2024	0.54			3,000.00		1,620.00
48695385	kVAhP	06-04-2024	2,270.35	08-03-2024	2,193.68	3,000.00	29	230,010.00
48695385	kVAhO	06-04-2024	2,173.32	08-03-2024	2,097.15	3,000.00	29	228,510.00
48695385	kWh_N	06-04-2024		08-03-2024		3,000.00	29	
48695385	kWh_PN	06-04-2024		08-03-2024		3,000.00	29	
48695385	kWh_OPN	06-04-2024		08-03-2024		3,000.00	29	
48695487	kWh	06-04-2024	142.68	08-03-2024	142.68	3,000.00	29	
48695487	kW	06-04-2024				3,000.00		
48695487	kVAh	06-04-2024	142.78	08-03-2024	142.78	3,000.00	29	
48695487	kVA	06-04-2024				3,000.00		
48695487	kVAhP	06-04-2024	35.38	08-03-2024	35.38	3,000.00	29	
48695487	kVAhO	06-04-2024	36.28	08-03-2024	36.28	3,000.00	29	
48695487	kWh_N	06-04-2024		08-03-2024		3,000.00	29	
48695487	kWh_PN	06-04-2024		08-03-2024		3,000.00	29	
48695487	kWh_OPN	06-04-2024		08-03-2024		3,000.00	29	
49601598	kWh	06-04-2024	11,611.67	08-03-2024	11,287.16	20.00	29	6,490.00
49601598	kW	06-04-2024	2.07			20.00		41.40
49601598	kVAh	06-04-2024	12,003.50	08-03-2024	11,671.10	20.00	29	6,648.00
49601598	kVA	06-04-2024	2.07			20.00		41.40

Bill of Supply for Electricity[Amended]

EBILL Customer

GSTIN : 07AAGCS3187H2Z3

Due Date:
25-05-2024

Name : M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502	Sanctioned Load	:1921.00 (kVA)
NEW DELHI 110067	Contract Demand	:1752.00 (kVA)

CA No.	:500006894
Energisation Date	:28.05.2002
Meter Type	:3PSK
Supply Type	:HT(11KV)
Bill No.	:10006028577
Bill Basis	:Actual
O.D. No.	:R/24/10423374809
CCTV Tagged	:No
Street Light Tagged	:No
WI-FI Tagged	:No

Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502
NEW DELHI 110067

Power Factor	: .960
Pole No.	:NA
Meter Reading Status	:DL
Cycle No.	:KC

Tariff Category :Non-Domestic [HT]

Mobile / Tel. No. :9871660203
Email ID :rk.iuac@gmail.com
District / Division :Hauz Khas
Walking Sequence :HK3KC0120A0AA
Bill Month :MAY-24
Bill Date :10-05-2024

Customer Care Centre No. 19123 (24x7 Toll Free)

Meter Details in Annexure

Billing Details

Current Period Charges (07-04-2024 to 07-05-2024)

[illegible]**Past Dues / Refunds / Subsidy**

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	12031.11	Since APR-24	0.00	12434245.20	(304137.49)/0.00	12130107.71

Amount not immediately payable, if any.		BG Security Deposit	Rs. 0.00	Bill Amount Payable Adj Amt. (12178.00) Payable 12117930.00 Due Date 25-05-2024 If payment is made after the due date, LPSC for the delay, shall be charged in the next bill.
Rs. 0.00		BG Expiry Date	00-00-0000	
Service line cum development charges paid	Rs. 44332.00	Cash Security Deposit	Rs. 1970000.00	
Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).			Rs. (167450.00)	
Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26				

Last payment Rs. 12166928.00 received on 01-05-2024 Payment Accounted Upto. 07-05-2024.

The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.

#Power Purchase Adjustment Charge (PPAC) @ 35.83% been levied on energy & fixed charge w.e.f 01.05.2024. CCTV Bill amount include Energy,RA,PPAC,PTC and Electricity Tax on CCTV consumption.##In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. ##Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars. # Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill.

(This bill is computer generated, hence does not require signature.)

Payment Slip

* Make your digital payment to BRPL CA No. 500006894

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.



KC0XR500006894001211793000202405250000000003

* Cheque should be account payee and payable at Delhi

* Do not Staple. Only clip the cheque to payment slip..

Bill amount payable: Rs.12117930.00

Cheque/DD No.

Bill month:MAY-24

Date:

Date of Print Out: 15.05.2024
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006028577

Bill Date :10-05-2024

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 NEW DELHI 110067

Current Demand :12422214.09

LPSC :0.00

Arrear :12031.11

Non Energy Amount :0.00

Net Meter Consumption Details (Date of Reading : 07-05-2024)															
Total Solar Generation Units		For The Billing Period		Cumulative Generation in FY		Solar Installation Details			Date of Installation			Capacity kWp			
		16430.00		19478					25-11-2020			114.17			
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess. Gen Unit	Shared by Prim.	C/F Units (If any)
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak			
0.00	0.00	0.00	0.00	423854.0	231510.0	222300.0	423854.0	231510.0	222300.0	423854.0	241965.0	212261.0	0	0	0.00

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	07-05-2024	35,098.90	06-04-2024	33,865.00	1.00	31	1,234.00
47011849	kW	07-05-2024	6.72			1.00		6.72
47011849	kVAh	07-05-2024	36,795.10	06-04-2024	35,531.10	1.00	31	1,264.00
47011849	kVA	07-05-2024	6.74			1.00		6.74
47011850	kWh	07-05-2024	104,325.20	06-04-2024	100,915.40	1.00	31	3,410.00
47011850	kW	07-05-2024	18.74			1.00		18.74
47011850	kVAh	07-05-2024	107,775.30	06-04-2024	104,252.10	1.00	31	3,523.00
47011850	kVA	07-05-2024	18.80			1.00		18.80
47011851	kWh	07-05-2024	148,814.90	06-04-2024	144,441.10	1.00	31	4,374.00
47011851	kW	07-05-2024	24.72			1.00		24.72
47011851	kVAh	07-05-2024	153,573.00	06-04-2024	149,092.00	1.00	31	4,481.00
47011851	kVA	07-05-2024	24.76			1.00		24.76
48680474	kWh	07-05-2024	18,590.12	06-04-2024	18,159.69	80.00	31	34,434.40
48680474	kVAh	07-05-2024	18,947.79	06-04-2024	18,516.71	80.00	31	34,486.40
48695385	kWh	07-05-2024	9,210.06	06-04-2024	8,906.01	3,000.00	31	912,150.00
48695385	kW	07-05-2024	0.53			3,000.00		1,590.00
48695385	kVAh	07-05-2024	9,239.96	06-04-2024	8,935.91	3,000.00	31	912,150.00
48695385	kVA	07-05-2024	0.53			3,000.00		1,590.00
48695385	kVAhP	07-05-2024	2,347.52	06-04-2024	2,270.35	3,000.00	31	231,510.00
48695385	kVAhO	07-05-2024	2,247.42	06-04-2024	2,173.32	3,000.00	31	222,300.00
48695385	kWh_N	07-05-2024		06-04-2024		3,000.00	31	
48695385	kWh_PN	07-05-2024		06-04-2024		3,000.00	31	
48695385	kWh_OPN	07-05-2024		06-04-2024		3,000.00	31	
48695487	kWh	07-05-2024	142.68	06-04-2024	142.68	3,000.00	31	
48695487	kW	07-05-2024				3,000.00		
48695487	kVAh	07-05-2024	142.78	06-04-2024	142.78	3,000.00	31	
48695487	kVA	07-05-2024				3,000.00		
48695487	kVAhP	07-05-2024	35.38	06-04-2024	35.38	3,000.00	31	
48695487	kVAhO	07-05-2024	36.28	06-04-2024	36.28	3,000.00	31	
48695487	kWh_N	07-05-2024		06-04-2024		3,000.00	31	
48695487	kWh_PN	07-05-2024		06-04-2024		3,000.00	31	
48695487	kWh_OPN	07-05-2024		06-04-2024		3,000.00	31	
49601598	kWh	07-05-2024	11,982.28	06-04-2024	11,611.67	20.00	31	7,412.00
49601598	kW	07-05-2024	2.05			20.00		41.00
49601598	kVAh	07-05-2024	12,382.83	06-04-2024	12,003.50	20.00	31	7,587.00
49601598	kVA	07-05-2024	2.05			20.00		41.00

EBILL Customer

GSTIN : 07AAGCS3187H2Z3

Due Date:
29-06-2024

Name : M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502 Sanctioned Load :1921.00 (kVA)
NEW DELHI 110067 Contract Demand :1752.00 (kVA)
M D I :1710.00 (kVA)Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502
NEW DELHI 110067

Mobile / Tel. No. :9871660203

Email ID :rk.iuac@gmail.com

District / Division :Hauz Khas

Walking Sequence :HK3KC0120A0AA

Bill Month :JUN-24

Bill Date :14-06-2024

Power Factor :.960

Pole No. :NA

Meter Reading Status :MR

Cycle No. :KC

Tariff Category :Non-Domestic [HT]

CA No. :500006894
Energisation Date :28.05.2002
Meter Type :3PSK
Supply Type :HT(11KV)
Bill No. :10006069607
Bill Basis :Actual
O.D. No. :R/24/10426937031
CCTV Tagged :No
Street Light Tagged :No
WI-FI Tagged :No

Customer Care Centre No. 19123 (24x7 Toll Free)

Meter Details in Annexure

Billing Details

Current Period Charges (08-05-2024 to 11-06-2024)

Fixed Charges (A)	Slab-wise Energy Charges				Slab-wise FPA/PPA		T O D		Sreh@8% on E= A+B+D+R	Elec. tricity Tax @ 5% (H)	Total Amount (A+B+C+D+E+F+G+H+I+J)
	Cons. Measrd During	Billed Units	Unit Rate	Amount(B)	PPAC% on B	Amount(C)	TOD% on B	Surg/Rebt Amount (D)			
499696.77 1.14 Mth(s)	NORMAL(S)	1064738	8.50	9050273.00	35.83	3242712.82			742276.92	631324.87	14994818.04
PPAC on Fix Chg(G)									Pension Surcharge @7% (F)		
									649492.31		
179041.35									TCS Amount (I)		
									Base Amt.	Surcharge	
CCTV Units									0.00	0.00	
0.00									Other Charges (J)*		
Street Light Units									0.00		
	TOTAL ->	1064738		9050273.00		3242712.82			CCTV Bill Amount		
WI-FI Units									0.00		

Past Dues / Refunds / Subsidy

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	12030.71	Since MAY-24	0.00	15006848.75	(368789.57)/0.00	14638059.18

Amount not immediately payable, if any.		BG Security Deposit	Rs. 0.00
Rs. 0.00		BG Expiry Date	00-00-0000

Service line cum development charges paid	Rs. 44332.00	Cash Security Deposit	Rs. 1970000.00
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Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).	Rs. (167450.00)
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Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26

		If payment is made after the due date, LPSC for the delay, shall be charged in the next bill.

Last payment Rs. 12093793.00 received on 24-05-2024 Payment Accounted Upto. 11-06-2024.

The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.

#Power Purchase Adjustment Charge (PPAC) @ 35.83% been levied on energy & fixed charge w.e.f 01.05.2024. CCTV Bill amount include Energy,RA,PPAC,PTC and Electricity Tax on CCTV consumption.##In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. ##Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars. # Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill.

(This bill is computer generated, hence does not require signature.)

Payment Slip

* Make your digital payment to BRPL CA No. 500006894

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.

* Cheque should be account payee and payable at Delhi

* Do not Staple.Only clip the cheque to payment slip..



KC0XR50000689400146380600020406290000000003

Bill amount payable: Rs.14638060.00

Cheque/DD No.

Bill month:JUN-24

Date:

Date of Print Out: 18.06.2024
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006069607

Bill Date :14-06-2024

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 NEW DELHI 110067

Current Demand :14994818.04

LPSC :0.00

Arrear :12030.71

Non Energy Amount :0.00

Net Meter Consumption Details (Date of Reading : 11-06-2024)															
Total Solar Generation Units		For The Billing Period		Cumulative Generation in FY		Solar Installation Details				Date of Installation			Capacity kWp		
										25-11-2020			114.17		
		17704.00		37182											
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess. Gen Unit	Shared by Prim.	C/F Units (If any)
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak			
0.00	0.00	0.00	0.00	495662.00	299130.00	262650.00	495662.00	299130.00	262650.00	495662.00	358956.00	210120.00	0	0	0.00

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	11-06-2024	36,461.00	07-05-2024	35,098.90	1.00	35	1,362.00
47011849	kW	11-06-2024	6.64			1.00		6.64
47011849	kVAh	11-06-2024	38,192.90	07-05-2024	36,795.10	1.00	35	1,398.00
47011849	kVA	11-06-2024	6.66			1.00		6.66
47011850	kWh	11-06-2024	108,092.90	07-05-2024	104,325.20	1.00	35	3,768.00
47011850	kW	11-06-2024	18.48			1.00		18.48
47011850	kVAh	11-06-2024	111,683.10	07-05-2024	107,775.30	1.00	35	3,908.00
47011850	kVA	11-06-2024	18.54			1.00		18.54
47011851	kWh	11-06-2024	153,116.60	07-05-2024	148,814.90	1.00	35	4,302.00
47011851	kW	11-06-2024	25.14			1.00		25.14
47011851	kVAh	11-06-2024	158,014.70	07-05-2024	153,573.00	1.00	35	4,442.00
47011851	kVA	11-06-2024	25.20			1.00		25.20
48680474	kWh	11-06-2024	19,573.67	07-05-2024	18,590.12	80.00	35	78,684.00
48680474	kVAh	11-06-2024	19,933.64	07-05-2024	18,947.79	80.00	35	78,868.00
48695385	kWh	11-06-2024	9,588.82	07-05-2024	9,210.06	3,000.00	35	1,136,280.00
48695385	kW	11-06-2024	0.57			3,000.00		1,710.00
48695385	kVAh	11-06-2024	9,618.73	07-05-2024	9,239.96	3,000.00	35	1,136,310.00
48695385	kVA	11-06-2024	0.57			3,000.00		1,710.00
48695385	kVAhP	11-06-2024	2,447.23	07-05-2024	2,347.52	3,000.00	35	299,130.00
48695385	kVAhO	11-06-2024	2,334.97	07-05-2024	2,247.42	3,000.00	35	262,650.00
48695385	kWh_N	11-06-2024		07-05-2024		3,000.00	35	
48695385	kWh_PN	11-06-2024		07-05-2024		3,000.00	35	
48695385	kWh_OPN	11-06-2024		07-05-2024		3,000.00	35	
48695487	kWh	11-06-2024	142.68	07-05-2024	142.68	3,000.00	35	
48695487	kW	11-06-2024				3,000.00		
48695487	kVAh	11-06-2024	142.78	07-05-2024	142.78	3,000.00	35	
48695487	kVA	11-06-2024				3,000.00		
48695487	kVAhP	11-06-2024	35.38	07-05-2024	35.38	3,000.00	35	
48695487	kVAhO	11-06-2024	36.28	07-05-2024	36.28	3,000.00	35	
48695487	kWh_N	11-06-2024		07-05-2024		3,000.00	35	
48695487	kWh_PN	11-06-2024		07-05-2024		3,000.00	35	
48695487	kWh_OPN	11-06-2024		07-05-2024		3,000.00	35	
49601598	kWh	11-06-2024	12,395.90	07-05-2024	11,982.28	20.00	35	8,272.00
49601598	kW	11-06-2024	2.03			20.00		40.60
49601598	kVAh	11-06-2024	12,806.07	07-05-2024	12,382.83	20.00	35	8,464.00
49601598	kVA	11-06-2024	2.03			20.00		40.60

Date of Print Out: 23.07.2024

BSES Rajdhani Power Ltd.

EBILL Customer

Bill of Supply for Electricity[Amended]

GSTIN : 07AAGCS3187H2Z3

Due Date:
31-07-2024

Name : M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502 Sanctioned Load :1921.00 (kVA)
NEW DELHI 110067 Contract Demand :1752.00 (kVA)

M D I :1710.00 (kVA)

Power Factor :.960

Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502 Pole No. :NA

NEW DELHI 110067 Meter Reading Status :DL

Cycle No. :KC

Mobile / Tel. No. :9871660203

Email ID :rk.iuac@gmail.com

District / Division :Hauz Khas

Walking Sequence :HK3KC0120A0AA

Bill Month :JUL-24

Bill Date :16-07-2024

Tariff Category :Non-Domestic [HT]

CA No. :500006894
Energisation Date :28.05.2002
Meter Type :3PSK
Supply Type :HT(11KV)
Bill No. :10006115196
Bill Basis :Actual
O.D. No. :R/24/10430142384
CCTV Tagged :No
Street Light Tagged :No
WI-FI Tagged :No

Customer Care Centre No. 19123 (24x7 Toll Free)

Meter Details in Annexure

Billing Details

Current Period Charges (12-06-2024 to 06-07-2024)

Fixed Charges (A)	Slab-wise Energy Charges				Slab-wise FPA/PPA		T O D		Srclh@8% on E= A+B+D+R)	Elec. tricity Tax @ 5% (H)	Total Amount (A+B+C+D+E+F+G+H+I+J)
	Cons. Measrd During	Billed Units	Unit Rate	Amount(B)	PPAC% on B	Amount(C)	TOD% on B	Surg/Rebt Amount (D)			
362174.19 0.82 Mth(s)	NORMAL(S)	792889.00	8.50	6739556.50	35.83	2414783.09			551963.52	470134.95	11151347.35
PPAC on Fix Chg(G)									Pension Surcharge @7% (F)		
									482968.08		
129767.01									TCS Amount (I)		
									Base Amt.	Surcharge	
CCTV Units									0.00	0.00	
0.00									Other Charges (J)*		
Street Light Units									0.00		
	TOTAL ->	792889		6739556.50		2414783.10			CCTV Bill Amount		
WI-FI Units									0.00		

Past Dues / Refunds / Subsidy

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	36549.18	Since JUN-24	27.78	11187924.31	(274630.19)/0.00	10913294.12

Amount not immediately payable, if any.		BG Security Deposit	Rs. 0.00	Bill Amount Payable	
Rs. 0.00		BG Expiry Date	00-00-0000		
Service line cum development charges paid		Cash Security Deposit	Rs. 1970000.00	Adj Amt.	(14626.00)
Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).			Rs. (167450.00)	Payable	10898660.00
Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26				Due Date	31-07-2024
				If payment is made after the due date, LPSC for the delay, shall be charged in the next bill.	

Last payment Rs. 14611403.00 received on 27-06-2024 Payment Accounted Upto. 13-07-2024.

The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.

#Power Purchase Adjustment Charge (PPAC) @ 35.83% been levied on energy & fixed charge w.e.f 01.05.2024. CCTV Bill amount include Energy,RA,PPAC,PTC and Electricity Tax on CCTV consumption.##In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. ##Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars.# Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill.

(This bill is computer generated, hence does not require signature.)

PAYNOW

Payment Slip

* Make your digital payment to BRPL CA No. 500006894

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.

* Cheque should be account payee and payable at Delhi

* Do not Staple.Only clip the cheque to payment slip..



KC0XR500006894001089866000202407310000000003

Bill amount payable: Rs.10898660.00

Cheque/DD No.

Bill month:JUL-24

Date:

Date of Print Out: 23.07.2024
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006115196

Bill Date :16-07-2024

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 NEW DELHI 110067

Current Demand :11151347.35

LPSC :27.78

Arrear :36549.18

Non Energy Amount :0.00

Net Meter Consumption Details (Date of Reading : 06-07-2024)															
Total Solar Generation Units		For The Billing Period		Cumulative Generation in FY			Solar Installation Details			Date of Installation			Capacity kWp		
										25-11-2020			114.17		
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess. Gen Unit	Shared by Prim.	C/F Units (If any)
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak			
0.00	0.00	0.00	0.00	372361.00	213840.00	204900.00	372361.00	213840.00	204900.00	372361.00	256608.00	163920.00	0	0	0.00

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	06-07-2024	37,299.30	11-06-2024	36,461.00	1.00	25	838.00
47011849	kW	06-07-2024	6.18			1.00		6.18
47011849	kVAh	06-07-2024	39,064.00	11-06-2024	38,192.90	1.00	25	871.00
47011849	kVA	06-07-2024	6.18			1.00		6.18
47011850	kWh	06-07-2024	110,495.60	11-06-2024	108,092.90	1.00	25	2,403.00
47011850	kW	06-07-2024	17.40			1.00		17.40
47011850	kVAh	06-07-2024	114,221.70	11-06-2024	111,683.10	1.00	25	2,539.00
47011850	kVA	06-07-2024	17.42			1.00		17.42
47011851	kWh	06-07-2024	155,811.80	11-06-2024	153,116.60	1.00	25	2,695.00
47011851	kW	06-07-2024	20.08			1.00		20.08
47011851	kVAh	06-07-2024	160,840.10	11-06-2024	158,014.70	1.00	25	2,825.00
47011851	kVA	06-07-2024	20.14			1.00		20.14
48680474	kWh	06-07-2024	20,269.87	11-06-2024	19,573.67	80.00	25	55,696.00
48680474	kVAh	06-07-2024	20,631.88	11-06-2024	19,933.64	80.00	25	55,859.20
48695385	kWh	06-07-2024	9,871.13	11-06-2024	9,588.82	3,000.00	25	846,930.00
48695385	kW	06-07-2024	0.57			3,000.00		1,710.00
48695385	kVAh	06-07-2024	9,901.05	11-06-2024	9,618.73	3,000.00	25	846,960.00
48695385	kVA	06-07-2024	0.57			3,000.00		1,710.00
48695385	kVAhP	06-07-2024	2,518.51	11-06-2024	2,447.23	3,000.00	25	213,840.00
48695385	kVAhO	06-07-2024	2,403.27	11-06-2024	2,334.97	3,000.00	25	204,900.00
48695385	kWh_N	06-07-2024		11-06-2024		3,000.00	25	
48695385	kWh_PN	06-07-2024		11-06-2024		3,000.00	25	
48695385	kWh_OPN	06-07-2024		11-06-2024		3,000.00	25	
48695487	kWh	06-07-2024	142.68	11-06-2024	142.68	3,000.00	25	
48695487	kW	06-07-2024				3,000.00		
48695487	kVAh	06-07-2024	142.78	11-06-2024	142.78	3,000.00	25	
48695487	kVA	06-07-2024				3,000.00		
48695487	kVAhP	06-07-2024	35.38	11-06-2024	35.38	3,000.00	25	
48695487	kVAhO	06-07-2024	36.28	11-06-2024	36.28	3,000.00	25	
48695487	kWh_N	06-07-2024		11-06-2024		3,000.00	25	
48695487	kWh_PN	06-07-2024		11-06-2024		3,000.00	25	
48695487	kWh_OPN	06-07-2024		11-06-2024		3,000.00	25	
49601598	kWh	06-07-2024	12,650.43	11-06-2024	12,395.90	20.00	25	5,091.00
49601598	kW	06-07-2024	1.92			20.00		38.40
49601598	kVAh	06-07-2024	13,068.90	11-06-2024	12,806.07	20.00	25	5,257.00
49601598	kVA	06-07-2024	1.92			20.00		38.40

EBILL Customer

GSTIN : 07AAGCS3187H2Z3

Due Date:
29-08-2024

Name : M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502
NEW DELHI 110067

Sanctioned Load :1921.00 (kVA)

Contract Demand :1752.00 (kVA)

M D I :1800.00 (kVA)

Power Factor :.960

Pole No. :NA

Meter Reading Status :DL

Cycle No. :KC

CA No. :500006894

Energisation Date :28.05.2002

Meter Type :3PSK

Supply Type :HT(11KV)

Bill No. :10006153855

Bill Basis :Actual

O.D. No. :R/24/10433116663

CCTV Tagged :No

Street Light Tagged :No

WI-FI Tagged :No

Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502
NEW DELHI 110067

Mobile / Tel. No. :9871660203

Email ID :rk.iuac@gmail.com

District / Division :Hauz Khas

Walking Sequence :HK3KC0120A0AA

Bill Month :AUG-24

Bill Date :14-08-2024

Tariff Category :Non-Domestic [HT]

Customer Care Centre No. 19123 (24x7 Toll Free)

Meter Details in Annexure

Billing Details

Current Period Charges (07-07-2024 to 10-08-2024)

Fixed Charges (A)	Slab-wise Energy Charges				Slab-wise FPA/PPA		T O D		Srcl@8% on E= A+B+D+R	Elec. tricity Tax @ 5% (H)	Total Amount (A+B+C+D+E+F+G+H+I+J)
	Cons. Measrd During	Billed Units	Unit Rate	Amount(B)	PPAC% on B	Amount(C)	TOD% on B	Surg/Rebt. Amount (D)			
508064.52 1.13 Mth(s)	NORMAL(S)	1100072.00	8.50	9350612.00	35.83	3350324.28			766252.65	652275.78	15484104.33
PPAC on Fix Chg(G)									Pension Surcharge @7% (F)		
									670471.07		
182039.52									TCS Amount (I)		
									Base Amt.	Surcharge	
									0.00	0.00	
CCTV Units									Other Charges (J)*		CCTV Bill Amount
0.00									4064.52		
Street Light Units											
	TOTAL ->	1100072		9350612.00		3350324.27			CCTV Bill Amount		
WI-FI Units									0.00		

Past Dues / Refunds / Subsidy

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	47419.34	Since JUL-24	27.78	15531551.45	(381028.10)/0.00	15150523.35

Amount not immediately payable, if any.		BG Security Deposit	Rs. 0.00
Rs. 0.00		BG Expiry Date	00-00-0000

Service line cum development charges paid	Rs. 44332.00	Cash Security Deposit	Rs. 1970000.00
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Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).	Rs. (167450.00)
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Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26	
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Last payment Rs. 10851221.00 received on 30-07-2024 Payment Accounted Upto. 11-08-2024.

The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.

*Other charges includes -Load violation Surcharge:4064.52#Power Purchase Adjustment Charge (PPAC) @ 35.83% been levied on energy & fixed charge w.e.f 01.05.2024. CCTV Bill amount include Energy,RA,PPAC,PTC and Electricity Tax on CCTV consumption.##In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. ##Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars. # Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill.

(This bill is computer generated, hence does not require signature.)

PAYNOW

Payment Slip

* Make your digital payment to BRPL CA No. 500006894

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.

* Cheque should be account payee and payable at Delhi

* Do not Staple.Only clip the cheque to payment slip..



KC0XR500006894001515052000202408290000000003

Bill amount payable: Rs.15150520.00

Cheque/DD No.

Bill month:AUG-24

Date:

Date of Print Out: 16.08.2024
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006153855

Bill Date :14-08-2024

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 NEW DELHI 110067

Current Demand :15484104.33

LPSC :27.78

Arrear :47419.34

Non Energy Amount :0.00

Net Meter Consumption Details (Date of Reading : 10-08-2024)															
Total Solar Generation Units		For The Billing Period		Cumulative Generation in FY		Solar Installation Details			Date of Installation			Capacity kWp			
									25-11-2020			114.17			
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess. Gen Unit	Shared by Prim.	C/F Units (If any)
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak			
0.00	0.00	0.00	0.00	522800.00	295800.00	277890.00	522800.00	295800.00	277890.00	522800.00	354960.00	222312.00	0	0	0.00

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	10-08-2024	38,392.40	06-07-2024	37,299.30	1.00	35	1,093.00
47011849	kW	10-08-2024	6.58	06-07-2024		1.00		6.58
47011849	kVAh	10-08-2024	40,199.80	06-07-2024	39,064.00	1.00	35	1,136.00
47011849	kVA	10-08-2024	6.58			1.00		6.58
47011850	kWh	10-08-2024	113,599.70	06-07-2024	110,495.60	1.00	35	3,104.00
47011850	kW	10-08-2024	18.86			1.00		18.86
47011850	kVAh	10-08-2024	117,501.90	06-07-2024	114,221.70	1.00	35	3,280.00
47011850	kVA	10-08-2024	18.92			1.00		18.92
47011851	kWh	10-08-2024	159,145.20	06-07-2024	155,811.80	1.00	35	3,333.00
47011851	kW	10-08-2024	21.62			1.00		21.62
47011851	kVAh	10-08-2024	164,347.00	06-07-2024	160,840.10	1.00	35	3,507.00
47011851	kVA	10-08-2024	21.66			1.00		21.66
48680474	kWh	10-08-2024	20,986.92	06-07-2024	20,269.87	80.00	35	57,364.00
48680474	kVAh	10-08-2024	21,351.26	06-07-2024	20,631.88	80.00	35	57,550.40
48695385	kWh	10-08-2024	10,255.81	06-07-2024	9,871.13	3,000.00	35	1,154,040.00
48695385	kW	10-08-2024	0.60			3,000.00		1,800.00
48695385	kVAh	10-08-2024	10,285.73	06-07-2024	9,901.05	3,000.00	35	1,154,040.00
48695385	kVA	10-08-2024	0.60			3,000.00		1,800.00
48695385	kVAhP	10-08-2024	2,617.11	06-07-2024	2,518.51	3,000.00	35	295,800.00
48695385	kVAhO	10-08-2024	2,495.90	06-07-2024	2,403.27	3,000.00	35	277,890.00
48695385	kWh_N	10-08-2024		06-07-2024		3,000.00	35	
48695385	kWh_PN	10-08-2024		06-07-2024		3,000.00	35	
48695385	kWh_OPN	10-08-2024		06-07-2024		3,000.00	35	
48695487	kWh	10-08-2024	142.68	06-07-2024	142.68	3,000.00	35	
48695487	kW	10-08-2024				3,000.00		
48695487	kVAh	10-08-2024	142.78	06-07-2024	142.78	3,000.00	35	
48695487	kVA	10-08-2024				3,000.00		
48695487	kVAhP	10-08-2024	35.38	06-07-2024	35.38	3,000.00	35	
48695487	kVAhO	10-08-2024	36.28	06-07-2024	36.28	3,000.00	35	
48695487	kWh_N	10-08-2024		06-07-2024		3,000.00	35	
48695487	kWh_PN	10-08-2024		06-07-2024		3,000.00	35	
48695487	kWh_OPN	10-08-2024		06-07-2024		3,000.00	35	
49601598	kWh	10-08-2024	12,983.35	06-07-2024	12,650.43	20.00	35	6,659.00
49601598	kW	10-08-2024	2.05			20.00		41.00
49601598	kVAh	10-08-2024	13,413.44	06-07-2024	13,068.90	20.00	35	6,891.00
49601598	kVA	10-08-2024	2.05			20.00		41.00

EBILL Customer

GSTIN : 07AAGCS3187H2Z3

Due Date:
30-09-2024

Name : M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502 Sanctioned Load :1921.00 (kVA)
NEW DELHI 110067 Contract Demand :1752.00 (kVA)

M D I :1680.00 (kVA)

Power Factor :.960

Pole No. :NA

Meter Reading Status :MR

Cycle No. :KC

CA No. :500006894

Energisation Date :28.05.2002

Meter Type :3PSK

Supply Type :HT(11KV)

Bill No. :10006193079

Bill Basis :Actual

O.D. No. :R/24/10436341663

CCTV Tagged :No

Street Light Tagged :No

WI-FI Tagged :No

Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502
NEW DELHI 110067

Mobile / Tel. No. :9871660203

Email ID :rk.iuac@gmail.com

District / Division :Hauz Khas

Walking Sequence :HK3KC0120A0AA

Bill Month :SEP-24

Bill Date :14-09-2024

Tariff Category :Non-Domestic [HT]

Customer Care Centre No. 19123 (24x7 Toll Free)

Meter Details in Annexure

Billing Details

Current Period Charges (11-08-2024 to 11-09-2024)

Fixed Charges (A)	Slab-wise Energy Charges				Slab-wise FPA/PPA		T O D		Srclh@8% on E= A+B+D+R	Elec. tricity Tax @ 5% (H)	Total Amount (A+B+C+D+E+F+G+H+I+J)
	Cons. Measrd During	Billed Units	Unit Rate	Amount(B)	PPAC% on B	Amount(C)	TOD% on B	Surg/Rebt. Amount (D)			
457309.68 1.05 Mth(s)	NORMAL(S)	1052861.00	8.50	8949318.50	35.83	3206540.82			731051.89	624282.53	14772027.88
PPAC on Fix Chg(G)										Pension Surcharge @7% (F)	
										639670.41	
163854.06										TCS Amount (I)	
										Base Amt.	Surcharge
CCTV Units										0.00	0.00
0.00										Other Charges (J)*	
Street Light Units										0.00	
	TOTAL ->	1052861		8949318.50		3206540.81				CCTV Bill Amount	
WI-FI Units										0.00	

Past Dues / Refunds / Subsidy

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	62525.57	Since JUL-24	161.83	14834715.28	(364675.79)/0.00	14470039.49

Amount not immediately payable, if any.		BG Security Deposit	Rs. 0.00
Rs. 0.00		BG Expiry Date	00-00-0000
Service line cum development charges paid		Cash Security Deposit	Rs. 1970000.00
Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).			Rs. (167450.00)
Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26			

Bill Amount Payable

Rs. 14470040.00

Due Date of Payment

30-09-2024

If payment is made after the due date, LPSC for delay, shall be charged in the next bill.

Last payment Rs. 15087970.00 received on 27-08-2024 Payment Accounted Upto. 11-09-2024.

The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.

#Power Purchase Adjustment Charge (PPAC) @ 35.83% been levied on energy & fixed charge w.e.f 01.05.2024. CCTV Bill amount include Energy,RA,PPAC,PTC and Electricity Tax on CCTV consumption.##In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. ##Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars.# Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill.

(This bill is computer generated, hence does not require signature.)

PAYNOW

Payment Slip

* Make your digital payment to BRPL CA No. 500006894

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.

* Cheque should be account payee and payable at Delhi

* Do not Staple.Only clip the cheque to payment slip..



KC0XR50000689400144700400020240930000000003

Bill amount payable: Rs.14470040.00

Cheque/DD No.

Bill month:SEP-24

Date:

Date of Print Out: 20.09.2024
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006193079

Bill Date :14-09-2024

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 NEW DELHI 110067

Current Demand :14772027.88

LPSC :161.83

Arrear :62525.57

Non Energy Amount :0.00

Net Meter Consumption Details (Date of Reading : 11-09-2024)															
Total Solar Units		Generation During the Billing Period		Generation During Current FY (APR To MAR)		Solar Installation Details		Date of Installation		Capacity kWp					
		11226.00		73624				25-11-2020		114.17					
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess, Gen Unit	Shared by Prim.	C/F Units (If any)
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak			
0.00	0.00	0.00	0.00	509369.00	280770.00	258210.00	509369.00	280770.00	258210.00	509369.00	336924.00	206568.00	0	0	0.00

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	11-09-2024	39,260.20	10-08-2024	38,392.40	1.00	32	868.00
47011849	kW	11-09-2024	6.64	10-08-2024		1.00		6.64
47011849	kVAh	11-09-2024	41,113.00	10-08-2024	40,199.80	1.00	32	913.00
47011849	kVA	11-09-2024	6.66	10-08-2024		1.00		6.66
47011850	kWh	11-09-2024	116,045.10	10-08-2024	113,599.70	1.00	32	2,445.00
47011850	kW	11-09-2024	18.94	10-08-2024		1.00		18.94
47011850	kVAh	11-09-2024	120,112.30	10-08-2024	117,501.90	1.00	32	2,610.00
47011850	kVA	11-09-2024	19.00	10-08-2024		1.00		19.00
47011851	kWh	11-09-2024	161,761.80	10-08-2024	159,145.20	1.00	32	2,617.00
47011851	kW	11-09-2024	21.64	10-08-2024		1.00		21.64
47011851	kVAh	11-09-2024	167,129.80	10-08-2024	164,347.00	1.00	32	2,783.00
47011851	kVA	11-09-2024	21.72	10-08-2024		1.00		21.72
48680474	kWh	11-09-2024	21,482.82	10-08-2024	20,986.92	80.00	32	39,672.00
48680474	kVAh	11-09-2024	21,848.52	10-08-2024	21,351.26	80.00	32	39,780.80
48695385	kWh	11-09-2024	10,618.52	10-08-2024	10,255.81	3,000.00	32	1,088,130.00
48695385	kW	11-09-2024	0.56	10-08-2024		3,000.00		1,680.00
48695385	kVAh	11-09-2024	10,648.44	10-08-2024	10,285.73	3,000.00	32	1,088,130.00
48695385	kVA	11-09-2024	0.56	10-08-2024		3,000.00		1,680.00
48695385	kVAhP	11-09-2024	2,710.70	10-08-2024	2,617.11	3,000.00	32	280,770.00
48695385	kVAhO	11-09-2024	2,581.97	10-08-2024	2,495.90	3,000.00	32	258,210.00
48695385	kWh_N	11-09-2024		10-08-2024		3,000.00	32	
48695385	kWh_PN	11-09-2024		10-08-2024		3,000.00	32	
48695385	kWh_OPN	11-09-2024		10-08-2024		3,000.00	32	
48695487	kWh	11-09-2024	142.68	10-08-2024	142.68	3,000.00	32	
48695487	kW	11-09-2024		10-08-2024		3,000.00		
48695487	kVAh	11-09-2024	142.78	10-08-2024	142.78	3,000.00	32	
48695487	kVA	11-09-2024		10-08-2024		3,000.00		
48695487	kVAhP	11-09-2024	35.38	10-08-2024	35.38	3,000.00	32	
48695487	kVAhO	11-09-2024	36.28	10-08-2024	36.28	3,000.00	32	
48695487	kWh_N	11-09-2024		10-08-2024		3,000.00	32	
48695487	kWh_PN	11-09-2024		10-08-2024		3,000.00	32	
48695487	kWh_OPN	11-09-2024		10-08-2024		3,000.00	32	
49601598	kWh	11-09-2024	13,248.14	10-08-2024	12,983.35	20.00	32	5,296.00
49601598	kW	11-09-2024	2.07	10-08-2024		20.00		41.40
49601598	kVAh	11-09-2024	13,689.24	10-08-2024	13,413.44	20.00	32	5,516.00
49601598	kVA	11-09-2024	2.07	10-08-2024		20.00		41.40

EBILL Customer

GSTIN : 07AAGCS3187H2Z3

Due Date:
30-10-2024

Name : M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502 Sanctioned Load :1921.00 (kVA)
NEW DELHI 110067 Contract Demand :1752.00 (kVA)Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502 M D I :1770.00 (kVA)
NEW DELHI 110067 Pole No. :NA
Meter Reading Status :DL
Cycle No. :KC

Mobile / Tel. No. :9871660203

Email ID :rk.iuac@gmail.com

District / Division :Hauz Khas

Walking Sequence :HK3KC0120A0AA

Bill Month :OCT-24

Bill Date :15-10-2024

Tariff Category :Non-Domestic [HT]

CA No. :500006894
Energisation Date :28.05.2002
Meter Type :3PSK
Supply Type :HT(11KV)
Bill No. :10006229835
Bill Basis :Actual
O.D. No. :R/24/10439403069
CCTV Tagged :No
Street Light Tagged :No
WI-FI Tagged :No

Customer Care Centre No. 19123 (24x7 Toll Free)

Meter Details in Annexure

Billing Details

Current Period Charges (12-09-2024 to 08-10-2024)

Fixed Charges (A)	Slab-wise Energy Charges				Slab-wise FPA/PPA		T O D		Srch@8% on E= A+B+D+R	Elec. tricity Tax @ 5% (H)	Total Amount (A+B+C+D+E+F+G+H+I+J)
	Cons. Measrd During	Billed Units	Unit Rate	Amount(B)	PPAC% on B	Amount(C)	TOD% on B	Surg/Rebt Amount (D)			
394443.55 0.89 Mth(s)	NORMAL(S)	660253.00	8.50	5612150.50	35.83	2010833.52			650359.22	556265.89	13144123.24
	NORMAL(W)	277897.00	8.50	2362124.50	35.83	846349.21					
PPAC on Fix Chg(G)										Pension Surcharge @7% (F)	
141329.13										569064.32	
CCTV Units										TCS Amount (I)	
0.00										Base Amt. Surcharge	
Street Light Units										0.00 0.00	
										Other Charges (J)*	
WI-FI Units										1203.39	
	TOTAL ->	938150		7974275.00		2857182.74				CCTV Bill Amount	
										0.00	

Past Dues / Refunds / Subsidy

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	76932.66	Since JUL-24	161.83	13221217.73	(324943.75)/0.00	12896273.98

Amount not immediately payable, if any.	BG Security Deposit	Rs. 0.00
Rs. 0.00	BG Expiry Date	00-00-0000

Service line cum development charges paid	Rs. 44332.00	Cash Security Deposit	Rs. 1970000.00
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Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).

Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26

Last payment Rs. 14392945.00 received on 27-09-2024 Payment Accounted Upto. 12-10-2024.

The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.

*Other charges includes -Load violation Surcharge:1203.39#Power Purchase Adjustment Charge (PPAC) @ 35.83% been levied on energy & fixed charge w.e.f 01.05.2024. CCTV Bill amount include Energy,RA,PPAC,PTC and Electricity Tax on CCTV consumption.##In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. ##Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars. # Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill.

(This bill is computer generated, hence does not require signature.)

PAYNOW

Payment Slip

* Make your digital payment to BRPL CA No. 500006894

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.

* Cheque should be account payee and payable at Delhi

* Do not Staple.Only clip the cheque to payment slip..



KC0XR50000689400128962700020241030000000003

Bill amount payable: Rs.12896270.00

Cheque/DD No.

Bill month:OCT-24

Date:

Date of Print Out: 21.10.2024
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006229835

Bill Date :15-10-2024

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 NEW DELHI 110067

Current Demand :13144123.24

LPSC :161.83

Arrear :76932.66

Non Energy Amount :0.00

Net Meter Consumption Details (Date of Reading : 08-10-2024)															
Total Solar Units		Generation During the Billing Period		Generation During Current FY (APR To MAR)		Solar Installation Details			Date of Installation			Capacity kWp			
									25-11-2020			114.17			
		10942.00		84566											
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess, Gen Unit	Shared by Prim.	C/F Units (If any)
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak			
0.00	0.00	0.00	0.00	455471.00	242100.00	240330.00	455471.00	242100.00	240330.00	455471.00	276173.00	206506.00	0	0	0.00

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	08-10-2024	40,105.00	11-09-2024	39,260.20	1.00	27	844.00
47011849	kW	08-10-2024	6.22			1.00		6.22
47011849	kVAh	08-10-2024	41,984.40	11-09-2024	41,113.00	1.00	27	871.00
47011849	kVA	08-10-2024	6.22			1.00		6.22
47011850	kWh	08-10-2024	118,372.00	11-09-2024	116,045.10	1.00	27	2,326.00
47011850	kW	08-10-2024	17.40			1.00		17.40
47011850	kVAh	08-10-2024	122,559.60	11-09-2024	120,112.30	1.00	27	2,447.00
47011850	kVA	08-10-2024	17.48			1.00		17.48
47011851	kWh	08-10-2024	164,446.30	11-09-2024	161,761.80	1.00	27	2,684.00
47011851	kW	08-10-2024	20.28			1.00		20.28
47011851	kVAh	08-10-2024	169,933.00	11-09-2024	167,129.80	1.00	27	2,803.00
47011851	kVA	08-10-2024	20.36			1.00		20.36
48680474	kWh	08-10-2024	21,863.37	11-09-2024	21,482.82	80.00	27	30,444.00
48680474	kVAh	08-10-2024	22,229.38	11-09-2024	21,848.52	80.00	27	30,468.80
48695385	kWh	08-10-2024	10,941.30	11-09-2024	10,618.52	3,000.00	27	968,340.00
48695385	kW	08-10-2024	0.59			3,000.00		1,770.00
48695385	kVAh	08-10-2024	10,971.23	11-09-2024	10,648.44	3,000.00	27	968,370.00
48695385	kVA	08-10-2024	0.59			3,000.00		1,770.00
48695385	kVAhP	08-10-2024	2,791.40	11-09-2024	2,710.70	3,000.00	27	242,100.00
48695385	kVAhO	08-10-2024	2,662.08	11-09-2024	2,581.97	3,000.00	27	240,330.00
48695385	kWh_N	08-10-2024		11-09-2024		3,000.00	27	
48695385	kWh_PN	08-10-2024		11-09-2024		3,000.00	27	
48695385	kWh_OPN	08-10-2024		11-09-2024		3,000.00	27	
48695487	kWh	08-10-2024	142.68	11-09-2024	142.68	3,000.00	27	
48695487	kW	08-10-2024				3,000.00		
48695487	kVAh	08-10-2024	142.78	11-09-2024	142.78	3,000.00	27	
48695487	kVA	08-10-2024				3,000.00		
48695487	kVAhP	08-10-2024	35.38	11-09-2024	35.38	3,000.00	27	
48695487	kVAhO	08-10-2024	36.28	11-09-2024	36.28	3,000.00	27	
48695487	kWh_N	08-10-2024		11-09-2024		3,000.00	27	
48695487	kWh_PN	08-10-2024		11-09-2024		3,000.00	27	
48695487	kWh_OPN	08-10-2024		11-09-2024		3,000.00	27	
49601598	kWh	08-10-2024	13,502.44	11-09-2024	13,248.14	20.00	27	5,088.00
49601598	kW	08-10-2024	2.08			20.00		41.60
49601598	kVAh	08-10-2024	13,952.60	11-09-2024	13,689.24	20.00	27	5,268.00
49601598	kVA	08-10-2024	2.08			20.00		41.60

EBILL Customer

GSTIN : 07AAGCS3187H2Z3

Due Date:
07-12-2024

Name : M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502 Sanctioned Load :1921.00 (kVA)
NEW DELHI 110067 Contract Demand :1752.00 (kVA)

M D I :1770.00 (kVA)

Power Factor :.960

Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502 Pole No. :NA

NEW DELHI 110067 Meter Reading Status :MR

Cycle No. :KC

Mobile / Tel. No. :9871660203

Email ID :rk.iuac@gmail.com

District / Division :Hauz Khas

Walking Sequence :HK3KC0120A0AA

Bill Month :NOV-24

Bill Date :22-11-2024

Tariff Category :Non-Domestic [HT]

CA No. :500006894
Energisation Date :28.05.2002
Meter Type :3PSK
Supply Type :HT(11KV)
Bill No. :10006274362
Bill Basis :Actual
O.D. No. :R/24/10443218715
CCTV Tagged :No
Street Light Tagged :No
WI-FI Tagged :No

Customer Care Centre No. 19123 (24x7 Toll Free)

Meter Details in Annexure

Billing Details

Current Period Charges (09-10-2024 to 11-11-2024)

Fixed Charges (A)	Slab-wise Energy Charges				Slab-wise FPA/PPA		T O D		Srclh@8% on E= A+B+D+R)	Elec. tricity Tax (@ 5% (H)	Total Amount (A+B+C+D+E+F+G+H+I+J)
	Cons. Measrd During	Billed Units	Unit Rate	Amount(B)	PPAC% on B	Amount(C)	TOD% on B	Surg/Rebt Amount (D)			
490556.45 1.11 Mth(s)	NORMAL(W)	1092493.00	8.50	9286190.50	35.83	3327242.06			759852.90	647781.90	15353758.08
									Pension Surcharge @7% (F)		
PPAC on Fix Chg(G)									664871.28		
175766.38									TCS Amount (I)		
									Base Amt.	Surcharge	
CCTV Units									0.00	0.00	
0.00									Other Charges (J)*		
Street Light Units									1496.61		
	TOTAL ->	1092493		9286190.50		3327242.06			CCTV Bill Amount		
WI-FI Units									0.00		

Past Dues / Refunds / Subsidy

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	89756.15	Since JUL-24	390.87	15443905.10	(378402.98)/0.00	15065502.12

Amount not immediately payable, if any.		BG Security Deposit	Rs. 0.00
Rs. 0.00		BG Expiry Date	00-00-0000

Service line cum development charges paid	Rs. 44332.00	Cash Security Deposit	Rs. 1970000.00
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Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).

Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26

Last payment Rs. 12806356.00 received on 29-10-2024 Payment Accounted Upto. 19-11-2024.

The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.

*Other charges includes -Load violation Surcharge:1496.61#Power Purchase Adjustment Charge (PPAC) @ 35.83% been levied on energy & fixed charge w.e.f 01.05.2024. CCTV Bill amount include Energy,RA,PPAC,PTC and Electricity Tax on CCTV consumption.##In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. ##Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars. # Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill.

(This bill is computer generated, hence does not require signature.)

Payment Slip

* Make your digital payment to BRPL CA No. 500006894

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.



KC0XR500006894001506550000202412070000000003

* Cheque should be account payee and payable at Delhi
* Do not Staple.Only clip the cheque to payment slip..Bill amount payable: Rs.15065500.00
Cheque/DD No.Bill month:NOV-24
Date:

Date of Print Out: 28.11.2024
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006274362

Bill Date :22-11-2024

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 NEW DELHI 110067

Current Demand :15353758.08

LPSC :390.87

Arrear :89756.15

Non Energy Amount :0.00

Net Meter Consumption Details (Date of Reading : 11-11-2024)															
Total Solar Units		Generation During the Billing Period		Generation During Current FY (APR To MAR)		Solar Installation Details		Date of Installation		Capacity kWp					
		12239.00		96805				25-11-2020		114.17					
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess. Gen Unit	Shared by Prim.	C/F Units (If any)
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak			
0.00	0.00	0.00	0.00	536353.00	286290.00	269850.00	536353.00	286290.00	269850.00	536353.00	286290.00	269850.00	0	0	0.00

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	11-11-2024	41,008.30	08-10-2024	40,105.00	1.00	34	903.00
47011849	kW	11-11-2024	5.66	08-10-2024	5.66	1.00	34	5.66
47011849	kVAh	11-11-2024	42,921.80	08-10-2024	41,984.40	1.00	34	937.00
47011849	kVA	11-11-2024	5.68	08-10-2024	5.68	1.00	34	5.68
47011850	kWh	11-11-2024	120,620.00	08-10-2024	118,372.00	1.00	34	2,248.00
47011850	kW	11-11-2024	15.76	08-10-2024	15.76	1.00	34	15.76
47011850	kVAh	11-11-2024	124,931.70	08-10-2024	122,559.60	1.00	34	2,372.00
47011850	kVA	11-11-2024	15.84	08-10-2024	15.84	1.00	34	15.84
47011851	kWh	11-11-2024	167,482.90	08-10-2024	164,446.30	1.00	34	3,037.00
47011851	kW	11-11-2024	18.78	08-10-2024	18.78	1.00	34	18.78
47011851	kVAh	11-11-2024	173,083.30	08-10-2024	169,933.00	1.00	34	3,150.00
47011851	kVA	11-11-2024	18.84	08-10-2024	18.84	1.00	34	18.84
48680474	kWh	11-11-2024	22,176.62	08-10-2024	21,863.37	80.00	34	25,060.00
48680474	kVAh	11-11-2024	22,542.72	08-10-2024	22,229.38	80.00	34	25,067.20
48695385	kWh	11-11-2024	11,313.79	08-10-2024	10,941.30	3,000.00	34	1,117,470.00
48695385	kW	11-11-2024	0.59	08-10-2024	0.59	3,000.00	34	1,770.00
48695385	kVAh	11-11-2024	11,343.75	08-10-2024	10,971.23	3,000.00	34	1,117,560.00
48695385	kVA	11-11-2024	0.59	08-10-2024	0.59	3,000.00	34	1,770.00
48695385	kVAhP	11-11-2024	2,886.83	08-10-2024	2,791.40	3,000.00	34	286,290.00
48695385	kVAhO	11-11-2024	2,752.03	08-10-2024	2,662.08	3,000.00	34	269,850.00
48695385	kWh_N	11-11-2024		08-10-2024		3,000.00	34	
48695385	kWh_PN	11-11-2024		08-10-2024		3,000.00	34	
48695385	kWh_OPN	11-11-2024		08-10-2024		3,000.00	34	
48695487	kWh	11-11-2024	142.68	08-10-2024	142.68	3,000.00	34	
48695487	kW	11-11-2024		08-10-2024		3,000.00	34	
48695487	kVAh	11-11-2024	142.78	08-10-2024	142.78	3,000.00	34	
48695487	kVA	11-11-2024		08-10-2024		3,000.00	34	
48695487	kVAhP	11-11-2024	35.38	08-10-2024	35.38	3,000.00	34	
48695487	kVAhO	11-11-2024	36.28	08-10-2024	36.28	3,000.00	34	
48695487	kWh_N	11-11-2024		08-10-2024		3,000.00	34	
48695487	kWh_PN	11-11-2024		08-10-2024		3,000.00	34	
48695487	kWh_OPN	11-11-2024		08-10-2024		3,000.00	34	
49601598	kWh	11-11-2024	13,804.97	08-10-2024	13,502.44	20.00	34	6,051.00
49601598	kW	11-11-2024	1.79	08-10-2024	1.79	20.00	34	35.80
49601598	kVAh	11-11-2024	14,266.10	08-10-2024	13,952.60	20.00	34	6,271.00
49601598	kVA	11-11-2024	1.80	08-10-2024	1.80	20.00	34	36.00

EBILL Customer

GSTIN : 07AAGCS3187H2Z3

Due Date:
28-12-2024

Name : M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502 Sanctioned Load :1921.00 (kVA)
NEW DELHI 110067 Contract Demand :1752.00 (kVA)

M D I :1470.00 (kVA)

Power Factor :.960

Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502 Pole No. :NA

NEW DELHI 110067 Meter Reading Status :MR

Cycle No. :KC

CA No. :500006894

Energisation Date :28.05.2002

Meter Type :3PSK

Supply Type :HT(11KV)

Bill No. :10006302147

Bill Basis :Actual

O.D. No. :R/24/10445531085

CCTV Tagged :No

Street Light Tagged :No

WI-FI Tagged :No

Mobile / Tel. No. :9871660203

Email ID :rk.iuac@gmail.com

District / Division :Hauz Khas

Walking Sequence :HK3KC0120A0AA

Bill Month :DEC-24

Bill Date :13-12-2024

Tariff Category :Non-Domestic [HT]

Customer Care Centre No. 19123 (24x7 Toll Free)

Meter Details in Annexure

Billing Details

Current Period Charges (12-11-2024 to 11-12-2024)

Fixed Charges (A)	Slab-wise Energy Charges				Slab-wise FPA/PPA		T O D		Srclh@8% on E= A+B+D+R)	Elec. tricity Tax @ 5% (H)	Total Amount (A+B+C+D+E+F+G+H+I+J)
	Cons. Measrd During	Billed Units	Unit Rate	Amount(B)	PPAC% on B	Amount(C)	TOD% on B	Surg/Rebt. Amount (D)			
432819.35 0.98 Mth(s)	NORMAL(W)	883856.00	8.50	7512776.00	35.83	2691827.64			617616.97	524072.85	12474606.81
PPAC on Fix Chg(G)									Pension Surcharge @7% (F)		
									540414.84		
155079.17									TCS Amount (I)		
									Base Amt.	Surcharge	
									0.00	0.00	
CCTV Units									Other Charges (J)*		
0.00									0.00		
Street Light Units									CCTV Bill Amount		
	TOTAL ->	883856		7512776.00		2691827.63			0.00		
WI-FI Units											
									0.00		

Past Dues / Refunds / Subsidy

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	104733.25	Since JUL-24	390.87	12579730.93	(306138.11)/0.00	12273592.82

Amount not immediately payable, if any.		BG Security Deposit	Rs. 0.00
Rs. 0.00		BG Expiry Date	00-00-0000

Service line cum development charges paid	Rs. 44332.00	Cash Security Deposit	Rs. 1970000.00
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Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).	Rs. (167450.00)
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Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26	
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Last payment Rs. 14960378.00 received on 04-12-2024 Payment Accounted Upto. 10-12-2024.

The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.

#Power Purchase Adjustment Charge (PPAC) @ 35.83% been levied on energy & fixed charge w.e.f 01.05.2024. CCTV Bill amount include Energy,RA,PPAC,PTC and Electricity Tax on CCTV consumption.##In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. ##Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars.# Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill.

(This bill is computer generated, hence does not require signature.)

PAYNOW

Payment Slip

* Make your digital payment to BRPL CA No. 500006894

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.

* Cheque should be account payee and payable at Delhi

* Do not Staple.Only clip the cheque to payment slip..



KC0XR500006894001227359000202412280000000003

Bill amount payable: Rs.12273590.00

Cheque/DD No.

Bill month:DEC-24

Date:

Date of Print Out: 20.12.2024
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006302147

Bill Date :13-12-2024

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 NEW DELHI 110067

Current Demand :12474606.81

LPSC :390.87

Arrear :104733.25

Non Energy Amount :0.00

Net Meter Consumption Details (Date of Reading : 11-12-2024)															
Total Solar Units		Generation During the Billing Period		Generation During Current FY (APR To MAR)		Solar Installation Details			Date of Installation			Capacity kWp			
									25-11-2020			114.17			
		8744.00		105549											
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess. Gen Unit	Shared by Prim.	C/F Units (If any)
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak			
0.00	0.00	0.00	0.00	432716.00	230010.00	221130.00	432716.00	230010.00	221130.00	432716.00	230010.00	221130.00	0	0	0.00

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	11-12-2024	41,542.20	11-11-2024	41,008.30	1.00	30	534.00
47011849	kW	11-12-2024	4.64			1.00		4.64
47011849	kVAh	11-12-2024	43,494.00	11-11-2024	42,921.80	1.00	30	572.00
47011849	kVA	11-12-2024	4.66			1.00		4.66
47011850	kWh	11-12-2024	122,062.70	11-11-2024	120,620.00	1.00	30	1,443.00
47011850	kW	11-12-2024	12.16			1.00		12.16
47011850	kVAh	11-12-2024	126,508.50	11-11-2024	124,931.70	1.00	30	1,577.00
47011850	kVA	11-12-2024	12.26			1.00		12.26
47011851	kWh	11-12-2024	169,857.70	11-11-2024	167,482.90	1.00	30	2,375.00
47011851	kW	11-12-2024	16.40			1.00		16.40
47011851	kVAh	11-12-2024	175,570.60	11-11-2024	173,083.30	1.00	30	2,487.00
47011851	kVA	11-12-2024	16.50			1.00		16.50
48680474	kWh	11-12-2024	22,454.85	11-11-2024	22,176.62	80.00	30	22,258.40
48680474	kVAh	11-12-2024	22,821.02	11-11-2024	22,542.72	80.00	30	22,264.00
48695385	kWh	11-12-2024	11,615.80	11-11-2024	11,313.79	3,000.00	30	906,030.00
48695385	kW	11-12-2024	0.49			3,000.00		1,470.00
48695385	kVAh	11-12-2024	11,645.79	11-11-2024	11,343.75	3,000.00	30	906,120.00
48695385	kVA	11-12-2024	0.49			3,000.00		1,470.00
48695385	kVAhP	11-12-2024	2,963.50	11-11-2024	2,886.83	3,000.00	30	230,010.00
48695385	kVAhO	11-12-2024	2,825.74	11-11-2024	2,752.03	3,000.00	30	221,130.00
48695385	kWh_N	11-12-2024		11-11-2024		3,000.00	30	
48695385	kWh_PN	11-12-2024		11-11-2024		3,000.00	30	
48695385	kWh_OPN	11-12-2024		11-11-2024		3,000.00	30	
48695487	kWh	11-12-2024	142.68	11-11-2024	142.68	3,000.00	30	
48695487	kW	11-12-2024				3,000.00		
48695487	kVAh	11-12-2024	142.78	11-11-2024	142.78	3,000.00	30	
48695487	kVA	11-12-2024				3,000.00		
48695487	kVAhP	11-12-2024	35.38	11-11-2024	35.38	3,000.00	30	
48695487	kVAhO	11-12-2024	36.28	11-11-2024	36.28	3,000.00	30	
48695487	kWh_N	11-12-2024		11-11-2024		3,000.00	30	
48695487	kWh_PN	11-12-2024		11-11-2024		3,000.00	30	
48695487	kWh_OPN	11-12-2024		11-11-2024		3,000.00	30	
49601598	kWh	11-12-2024	14,024.62	11-11-2024	13,804.97	20.00	30	4,392.00
49601598	kW	11-12-2024	1.58			20.00		31.60
49601598	kVAh	11-12-2024	14,495.67	11-11-2024	14,266.10	20.00	30	4,592.00
49601598	kVA	11-12-2024	1.58			20.00		31.60

BSES Rajdhani Power Ltd.

EBILL Customer

GSTIN : 07AAGCS3187H2Z3

Due Date:
30-01-2025

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502	Sanctioned Load	:1921.00 (kVA)
NEW DELHI 110067	Contract Demand	:1752.00 (kVA)

CA No.	:500006894
Energisation Date	:28.05.2002
Meter Type	:3PSK
Supply Type	:HT(11KV)
Bill No.	:10006341025
Bill Basis	:Actual
O.D. No.	:R/24/10448865842
CCTV Tagged	:No
Street Light Tagged	:No
WI-FI Tagged	:No

Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502
NEW DELHI 110067

Power Factor	: .960
Pole No.	:NA
Meter Reading Status	:DL
Cycle No.	:KC

Tariff Category :Non-Domestic [HT]

Mobile / Tel. No. :9871660203
Email ID :rk.iuac@gmail.com
District / Division :Hauz Khas
Walking Sequence :HK3KC0120A0AA
Bill Month :JAN-25
Bill Date :15-01-2025

Customer Care Centre No. 19123 (24x7 Toll Free)

Billing Details

Current Period Charges (12-12-2024 to 08-01-2025)

[illegible]**Past Dues / Refunds / Subsidy**

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	116903.95	Since JUL-24	1421.89	11154749.47	(269105.49)/0.00	10885643.98

Amount not immediately payable, if any.		BG Security Deposit	Rs. 0.00	Bill Amount Payable Rs. 10885640.00
Rs. 0.00		BG Expiry Date	00-00-0000	
Service line cum development charges paid	Rs. 44332.00	Cash Security Deposit	Rs. 1970000.00	Due Date of Payment 30-01-2025 If payment is made after the due date, LPSC for the delay, shall be charged in the next bill.
Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).			Rs. (167450.00)	
Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26				

Last payment Rs. 12156298.00 received on 26-12-2024 Payment Accounted Upto. 12-01-2025.

The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.

#Power Purchase Adjustment Charge (PPAC) @ 18.19% been levied on energy & fixed charge w.e.f 21.12.2024. CCTV Bill amount include Energy,RA,PPAC,PTC and Electricity Tax on CCTV consumption.##In case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. ##Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars.# Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill.

(This bill is computer generated, hence does not require signature.)

PAYNOW

Payment Slip

*** Make your digital payment to BRPL CA No. 500006894**

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.



KC0XR5000068940010885640002025013000000000003

* Cheque should be account payee and payable at Delhi

* Do not Staple. Only clip the cheque to payment slip.

Bill amount payable: Rs.10885640.00

Cheque/DD No.

Bill month: JAN-25

Date:

Regd. Office: BSES Rajdhani Power Limited (A joint venture of Reliance Infrastructure Ltd & Govt. of NCT of Delhi) BSES Bhawan, Nehru Place, NEW DELHI-110019
CIN NO.: U40109DL2000PLC111527, Toll-Free No: 19123, Fax No: 011-49207888, Email: brpl.customer@reliancecda.com, Website: www.bsesdelhi.com

Date of Print Out: 22.01.2025
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006341025

Bill Date :15-01-2025

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 NEW DELHI 110067

Current Demand :11036423.63

LPSC :1421.89

Arrear :116903.95

Non Energy Amount :0.00

Net Meter Consumption Details (Date of Reading : 08-01-2025)																	
Solar Unit Details				Solar Installation Details						GBI & Capital Subsidy Details							
Generation During the Billing Period		Generation During Current FY (APR To MAR)		Date of Installation		Total Solar Load (kWp)		Solar New Load (kWp)		GBI Approved		GBI Units		GBI Amount For the Month		Capital Subsidy Amount	
6730.00		112279		25-11-2020		114.17		0.00				0.00		0.00		0.00	
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess. Gen Unit	Shared by Prim.	C/F Units (If any)		
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak					
0.00	0.00	0.00	0.00	410543.0	219450.0	222030.0	410543.0	219450.0	222030.0	410543.0	219450.0	222030.0	0	0	0.00		

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	08-01-2025	42,022.30	11-12-2024	41,542.20	1.00	28	480.00
47011849	kW	08-01-2025	4.34			1.00		4.34
47011849	kVAh	08-01-2025	44,007.00	11-12-2024	43,494.00	1.00	28	513.00
47011849	kVA	08-01-2025	4.36			1.00		4.36
47011850	kWh	08-01-2025	123,376.50	11-12-2024	122,062.70	1.00	28	1,314.00
47011850	kW	08-01-2025	12.18			1.00		12.18
47011850	kVAh	08-01-2025	127,956.10	11-12-2024	126,508.50	1.00	28	1,448.00
47011850	kVA	08-01-2025	12.28			1.00		12.28
47011851	kWh	08-01-2025	171,499.00	11-12-2024	169,857.70	1.00	28	1,641.00
47011851	kW	08-01-2025	17.08			1.00		17.08
47011851	kVAh	08-01-2025	177,336.20	11-12-2024	175,570.60	1.00	28	1,766.00
47011851	kVA	08-01-2025	17.16			1.00		17.16
48680474	kWh	08-01-2025	22,883.92	11-12-2024	22,454.85	80.00	28	34,325.60
48680474	kVAh	08-01-2025	23,250.11	11-12-2024	22,821.02	80.00	28	34,327.20
48695385	kWh	08-01-2025	11,911.23	11-12-2024	11,615.80	3,000.00	28	886,290.00
48695385	kW	08-01-2025	0.50			3,000.00		1,500.00
48695385	kVAh	08-01-2025	11,941.24	11-12-2024	11,645.79	3,000.00	28	886,350.00
48695385	kVA	08-01-2025	0.50			3,000.00		1,500.00
48695385	kVAhP	08-01-2025	3,036.65	11-12-2024	2,963.50	3,000.00	28	219,450.00
48695385	kVAhO	08-01-2025	2,899.75	11-12-2024	2,825.74	3,000.00	28	222,030.00
48695385	kWh_N	08-01-2025		11-12-2024		3,000.00	28	
48695385	kWh_PN	08-01-2025		11-12-2024		3,000.00	28	
48695385	kWh_OPN	08-01-2025		11-12-2024		3,000.00	28	
48695487	kWh	08-01-2025	142.68	11-12-2024	142.68	3,000.00	28	
48695487	kW	08-01-2025				3,000.00		
48695487	kVAh	08-01-2025	142.78	11-12-2024	142.78	3,000.00	28	
48695487	kVA	08-01-2025				3,000.00		
48695487	kVAhP	08-01-2025	35.38	11-12-2024	35.38	3,000.00	28	
48695487	kVAhO	08-01-2025	36.28	11-12-2024	36.28	3,000.00	28	
48695487	kWh_N	08-01-2025		11-12-2024		3,000.00	28	
48695487	kWh_PN	08-01-2025		11-12-2024		3,000.00	28	
48695487	kWh_OPN	08-01-2025		11-12-2024		3,000.00	28	
49601598	kWh	08-01-2025	14,189.36	11-12-2024	14,024.62	20.00	28	3,295.00
49601598	kW	08-01-2025	1.63			20.00		32.60
49601598	kVAh	08-01-2025	14,671.00	11-12-2024	14,495.67	20.00	28	3,506.00
49601598	kVA	08-01-2025	1.64			20.00		32.80

BSES Rajdhani Power Ltd.

28-02-2025

GSTIN : 07AAGCS3187H2Z3

Customer Care Centre No. 19123 (24x7 Toll Free)

Regd. Office: BSES Rajdhani Power Limited (A joint venture of Reliance Infrastructure Ltd & Govt. of NCT of Delhi) BSES Bhawan, Nehru Place, NEW DELHI-110019
CIN No.: U40109DL2001PLC111527, Toll-Free No: 19123, Fax No: 011-49207888, Email: brpl.customercare@relianceada.com, Website: www.bsesdelhi.com

Date of Print Out: 13.03.2025
Bill of Supply for Electricity

BSES Rajdhani Power Ltd.

EBILL Customer

GSTIN : 07AAGCS3187H2Z3

Due Date:
27-03-2025

Name : M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address : J N UNIVERSITY CAMPUS P.BOX 10502 Sanctioned Load : 1921.00 (kVA)
05 NEW DELHI 110067 Contract Demand : 1752.00 (kVA)

M D I : 1230.00 (kVA)

Power Factor : .960

Pole No. : NA

Meter Reading Status : MR

Cycle No. : KC

CA No. : 500006894
Energisation Date : 28.05.2002
Meter Type : 3PSK
Supply Type : HT(11KV)
Bill No. : 10006413843
Bill Basis : Actual
O.D. No. : R/24/10454799433
CCTV Tagged : No
Street Light Tagged : No
WI-FI Tagged : No

Supply Address : J N UNIVERSITY CAMPUS P.BOX 10502
NEW DELHI 110067

Mobile / Tel. No. : 98*****03

Email ID : r*****c@gmail.com

District / Division : Hauz Khas

Walking Sequence : HK3KC0120A0AA

Bill Month : MAR-25

Bill Date : 12-03-2025

Tariff Category : Non-Domestic [HT]

Customer Care Centre No. 19123 (24x7 Toll Free)

Meter Details in Annexure

Billing Details

Current Period Charges (08-02-2025 to 11-03-2025)

Fixed Charges (A)	Slab-wise Energy Charges				Slab-wise FPA/PPA		T O D		Srch@8% on E= A+B+D+R	Elec. tricity Tax @ 5% (H)	Total Amount (A+B+C+D+E+ F+G+H+I+J)
	Cons. Measrd During	Billed Units	Unit Rate	Amount(B)	PPAC% on B	Amount(C)	TOD% on B	Surg/Rebt. Amount (D)			
48319.35 1.10 Mth(s)	NORMAL(W)	719926.00	8.50	6119371.00	16.93	1036009.51			513576.74	370779.11	9054962.90
									Pension Surcharge @.7% (F)		
PPAC on Fix Chg(G)									449379.64		
81927.55									TCS Amount (I)		
									Base Amt.	Surcharge	
									0.00	0.00	
CCTV Units									Other Charges (J)*		
0.00									0.00		
Street Light Units									0.00		
	TOTAL ->	719926		6119371.00		1036009.51			CCTV Bill Amount		
WI-FI Units									0.00		

Past Dues / Refunds / Subsidy

Provisional Bill Refunds		Arrears		Late Payment Surcharge (LPSC)	Total Charges Payable	Rebate(R) / Subsidy*	Net Amount Payable
Refund Unit	Refund Amount	Amount	Period to which it relates				
0	0.00	36571.80	Since JUL-24	2633.42	9094168.12	(214661.42)/0.00	8879506.70
Amount not immediately payable, if any.				BG Security Deposit	Rs. 0.00	Bill Amount Payable Rs. 8879510.00	
Rs. 0.00			BG Expiry Date	00-00-0000			
Service line cum development charges paid		Rs. 44332.00		Cash Security Deposit	Rs. 1970000.00	Due Date of Payment 27-03-2025	
Interest accrued for FY 2023-24 already adjusted in bill No.010006002407 (generated for the period 9-03-2024 to 6-04-2024).					Rs. (167450.00)		
Interest for FY 2024-25 will be adjusted in your first bill to be generated in FY 2025-26							
						If payment is made after the due date, LPSC for the delay, shall be charged in the next bill.	

Last payment Rs. 8337526.00 received on 27-02-2025 Payment Accounted Upto. 09-03-2025.

The connection shall be liable for disconnection on non payment of all dues(including arrears of previous bill(s)) by due date, after notice as per Section 56(1) of the Electricity Act, 2003.

#Power Purchase Adjustment Charge (PPAC) @ 16.93% been levied on energy & fixed charge w.e.f 01.02.2025. CCTV Bill amount included in case any variation in SLD charges noted, consumer may visit divisional office for requisite correction. Pension Surcharge @ 7.00% has been levied on energy & fixed charge w.e.f. 01.10.2021. ##The amount of Security Deposit against your connection is mentioned herewith under the heading "Security Deposit with DISCOM". Please check this amount and report any discrepancy by furnishing documentary proof in that regard available with you, at the customer care centre of respective division office. ##Anyone treating Electricity Bill as conclusive proof of Residence is advised to verify the particulars.# Switch off lights and appliances from mains when not in use. This will conserve energy and reduce your electricity bill.

(This bill is computer generated, hence does not require signature.)

PAYNOW

Payment Slip

* Make your digital payment to BRPL CA No. 500006894

* Cheque should not be post dated.

* Write your telephone number on reverse of the cheque.



KC0XR50000689400088795100020503270000000005

* Cheque should be account payee and payable at Delhi

* Do not Staple.Only clip the cheque to payment slip..

Bill amount payable: Rs.8879510.00

Cheque/DD No.

Bill month:MAR-25

Date:

Date of Print Out: 13.03.2025
Meter Details Annexure

BSES Rajdhani Power Ltd.

EBILL Customer

CA No. :500006894

Bill No. :10006413843

Bill Date :12-03-2025

Name :M/s. DIRECTOR, INTER UNIVERSITY ACCELERA CENTRE

Billing Address :J N UNIVERSITY CAMPUS P.BOX 10502 05 NEW DELHI 110067

Current Demand :9054962.90

LPSC :2633.42

Arrear :36571.80

Non Energy Amount :0.00

Net Meter Consumption Details (Date of Reading : 11-03-2025)																
Solar Unit Details				Solar Installation Details						GBI & Capital Subsidy Details						
Generation During the Billing Period		Generation During Current FY (APR To MAR)		Date of Installation	Total Solar Load (kWp)		Solar New Load (kWp)		GBI Approved		GBI Units		GBI Amount For the Month		Capital Subsidy Amount	
13824.00		136483		25-11-2020	114.17		0.00				0.00		0.00		0.00	
B/F Units (If any)	Export Reading			Import Reading			Net Difference			Moderated Units			Excess. Gen Unit	Shared by Prim.	C/F Units (If any)	
	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak	Normal	Peak	Offpeak				
0.00	0.00	0.00	0.00	350596.00	186720.00	182610.00	350596.00	186720.00	182610.00	350596.00	186720.00	182610.00	0	0	0.00	

(Consumption in the above table are in kWh/kVAh, as applicable)

Meter No	Units	Billed Consumption (Current)		Billed Consumption (Previous)		Multiplication Factor	Current Consumption	
		Date of Meter Reading(24:00Hrs)	Reading	Date of Meter Reading	Reading		Days	Units
47011849	kWh	11-03-2025	43,860.60	07-02-2025	42,822.40	1.00	32	1,038.00
47011849	kW	11-03-2025	5.92			1.00		5.92
47011849	kVAh	11-03-2025	45,904.90	07-02-2025	44,836.10	1.00	32	1,069.00
47011849	kVA	11-03-2025	5.94			1.00		5.94
47011850	kWh	11-03-2025	128,466.10	07-02-2025	125,600.70	1.00	32	2,865.00
47011850	kW	11-03-2025	16.52			1.00		16.52
47011850	kVAh	11-03-2025	133,270.70	07-02-2025	130,295.30	1.00	32	2,975.00
47011850	kVA	11-03-2025	16.60			1.00		16.60
47011851	kWh	11-03-2025	177,272.10	07-02-2025	173,878.10	1.00	32	3,394.00
47011851	kW	11-03-2025	19.32			1.00		19.32
47011851	kVAh	11-03-2025	183,333.90	07-02-2025	179,832.50	1.00	32	3,501.00
47011851	kVA	11-03-2025	19.38			1.00		19.38
48680474	kWh	11-03-2025	23,592.37	07-02-2025	23,323.35	80.00	32	21,521.60
48680474	kVAh	11-03-2025	23,958.60	07-02-2025	23,689.55	80.00	32	21,524.00
48695385	kWh	11-03-2025	12,361.51	07-02-2025	12,148.58	3,000.00	32	638,790.00
48695385	kW	11-03-2025	0.41			3,000.00		1,230.00
48695385	kVAh	11-03-2025	12,391.56	07-02-2025	12,178.60	3,000.00	32	638,880.00
48695385	kVA	11-03-2025	0.41			3,000.00		1,230.00
48695385	kVAhP	11-03-2025	3,150.28	07-02-2025	3,096.21	3,000.00	32	162,210.00
48695385	kVAhO	11-03-2025	3,011.24	07-02-2025	2,958.93	3,000.00	32	156,930.00
48695385	kWh_N	11-03-2025		07-02-2025		3,000.00	32	
48695385	kWh_PN	11-03-2025		07-02-2025		3,000.00	32	
48695385	kWh_OPN	11-03-2025		07-02-2025		3,000.00	32	
48695487	kWh	11-03-2025	176.86	07-02-2025	142.68	3,000.00	32	102,540.00
48695487	kW	11-03-2025				3,000.00		
48695487	kVAh	11-03-2025	176.97	07-02-2025	142.78	3,000.00	32	102,570.00
48695487	kVA	11-03-2025				3,000.00		
48695487	kVAhP	11-03-2025	43.55	07-02-2025	35.38	3,000.00	32	24,510.00
48695487	kVAhO	11-03-2025	44.84	07-02-2025	36.28	3,000.00	32	25,680.00
48695487	kWh_N	11-03-2025		07-02-2025		3,000.00	32	
48695487	kWh_PN	11-03-2025		07-02-2025		3,000.00	32	
48695487	kWh_OPN	11-03-2025		07-02-2025		3,000.00	32	
49601598	kWh	11-03-2025	14,764.52	07-02-2025	14,438.18	20.00	32	6,527.00
49601598	kW	11-03-2025	1.86			20.00		37.20
49601598	kVAh	11-03-2025	15,266.58	07-02-2025	14,930.29	20.00	32	6,726.00
49601598	kVA	11-03-2025	1.86			20.00		37.20

Rooftop Solar Data Collection Form

Table A:

Sr. No.	Particulars	Details
1	Name of Department	Inter-University Accelerator Centre (IUAC)
2	Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government)	Autonomous body of University Grants Commission, Ministry of Education, GOI
3	Head office address	IUAC Campus, Aruna Asaf Ali Marg, New Delhi- 110 067
4	Nodal Person for rooftop solar Name: Designation: Mobile Number: E-mail id:	- Raj Kumar - Engineer 'G' - 9871660203 - rk.iuac@gmail.co
5	States where entity has establishments and wants to explore rooftop solar	Delhi only
Within the state, please provide following details for the establishments		
6	Address of the establishment	IUAC Campus, Aruna Asaf Ali Marg, New Delhi- 110 067
7	Number of Buildings in Department	33
8	Name of Electricity provider/ Distribution Company	BSES Rajdhani Power Limited
9	Sanctioned Load (kW)	1921 kVA
10	Total Electricity bill of preceding year (INR lakhs)	Aprx. 1500 Lakh
11	Total no. of electricity units consumed in preceding year (kWh)	10,87,8280 Units
12	Land available for ground mounted (Yes/No)	No
13	Copy of Electricity Bill	attached
14	Any dues not paid to the electricity provider (pending for last six months or more)	No
15	Preferred tenure of PPA	25 years

Within establishment, please provide following details for the buildings:

Table B:

Sr. No.	Building Name / Number	Total shadow free rooftop area (In Sq Mtrs)	Height of Building (Metres)	Building Age as on July 2021 (Years)	Connected Load / Incoming feeder rating (kW/kVA)	Please specify Roof Type (RCC/ GI Sheet/ Asbestos etc.)	Undisturbed availability of rooftop for solar plant life	Shadow Free Land Available for solar (In Sq Mtrs)	Building Latitude – Longitude Details
1.	HCI Building	230	13.89	11	1200	RCC			28.526, 77.169
2	Housing Block-1 (Flatlet-2)	100	6.5	31	48	RCC			28.526, 77.167
3	Housing Block-2 (Parijat 1-4)	90	3.5	31	40	RCC			28.526, 77.166
4	Housing Block-3 (Kalpatru-1-12)	60	6	31	60	RCC			28.5267 77.165
5	Housing Block-4 (Kamdhenu1-12)	162	6	31	60	RCC			28.527, 77.165
6	Housing Block-5 (Sumeru 1-8)	50	6	31	40	RCC			28.527, 77.166
7	Housing Block-6 (Sumeru 9-16)	30	13	23	56	RCC			28.527, 77.166
8	Housing Block-7 (Sumeru 25-32)	30	13	23	56	RCC			28.528, 77.166
9	Housing Block-8 (Kamdhenu 13-36)	144	13	23	56	RCC			28.528, 77.166

[illegible]

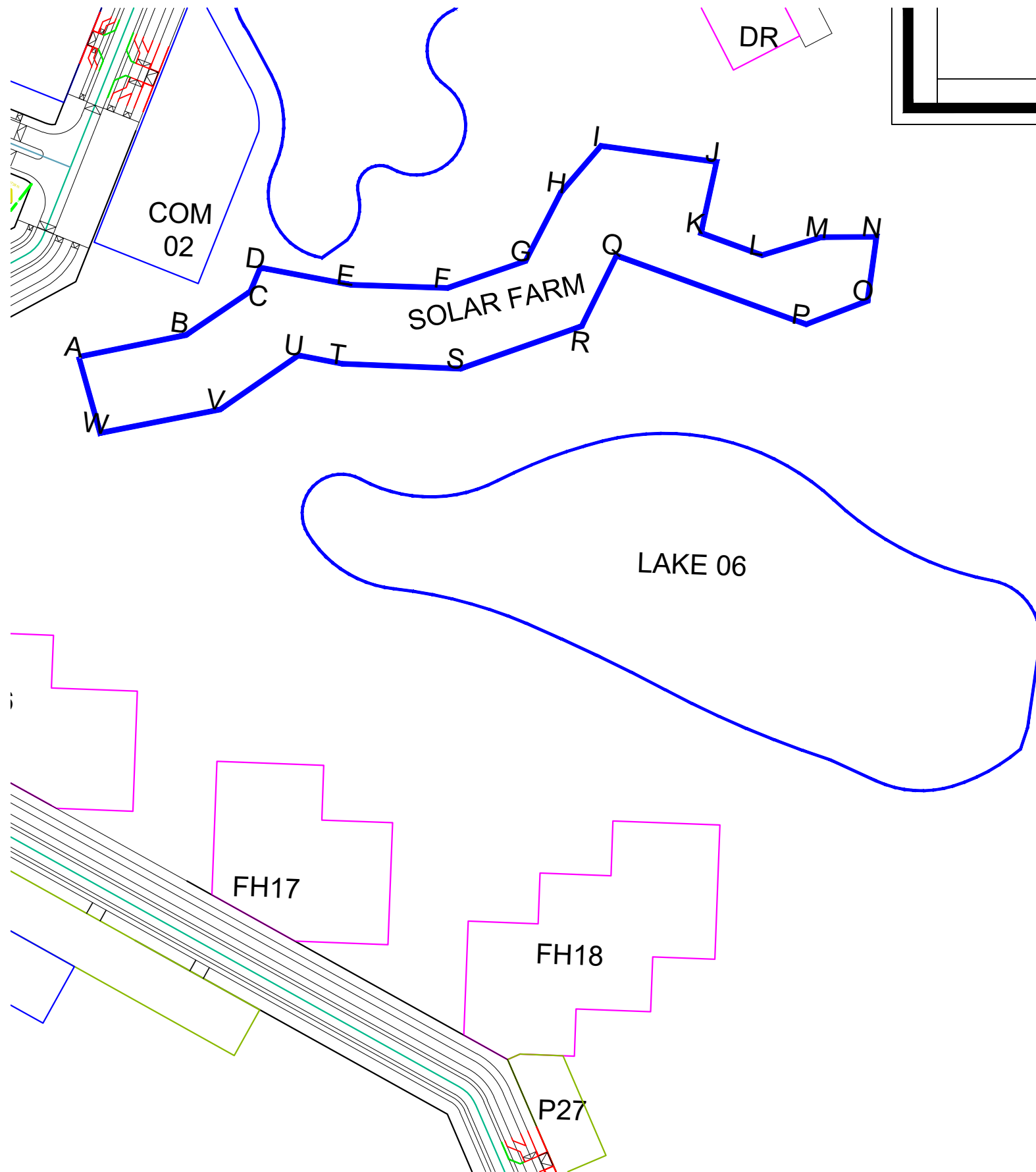
Rooftop Solar Data Collection Form

Table A:

Sr. No.	Particulars	Details
1	Name of Department	Indian Institute of Technology Indore
2	Type of Establishment (CPSU/ State PSU/ Central Government/ State Government / Autonomous body under Central or State Government)	Autonomous body under Central Government – Ministry of Education.
3	Head office address	Indian Institute of Technology Indore, Khandwa Road, Simrol, Indore, Madhya Pradesh 453552,
4	Nodal Person for rooftop solar Name: Designation: Mobile Number: E-mail id:	Name: Mr. Saroj Kumar Mallick Designation: Maintenance Incharge Mobile Number:07898909702 E-mail id: mic@iiti.ac.in
5	States where entity has establishments and wants to explore rooftop solar	Madhya Pradesh
Within the state, please provide following details for the establishments		
6	Address of the establishment	Indian Institute of Technology Indore, Khandwa Road, Simrol, Indore, Madhya Pradesh 453552
7	Number of Buildings in Department	36 Nos.
8	Name of Electricity provider/ Distribution Company	MPPKVVCL Indore
9	Sanctioned Load (kW)	3000 KVA
10	Total Electricity bill of preceding year (INR lakhs)	Rs.807 Lakhs (April 2024 to Feb 2025)
11	Total no. of electricity units consumed in preceding year (kWh)	1,03,024,80 KWH (April 2024 to Feb 2025)
12	Land available for ground mounted (Yes/No)	Yes
13	Copy of Electricity Bill	Enclosed
14	Any dues not paid to the electricity provider (pending for last six months or more)	NA
15	Preferred tenure of PPA	25 Years

Table B:

Sr. No.	Building Name / Number	Total shadow free rooftop area (In Sq Mtrs)	Height of Building (Metres)	Building Age as on July 2021 (Years)	Connected Load / Incoming feeder rating (kW/kVA)	Please specify Roof Type (RCC/ GI Sheet/ Asbestos etc.)	Undisturbed availability of rooftop for solar plant life	Shadow Free Land Available for solar (In Sq Mtrs)	Building Latitude – Longitude Details
Roofs not Available at this stage, planned for Ground Mounted Solar.									



COORDINATES OF SOLAR POND		
AREA 11399.843		
LENGTH 801.212		
POINT	EASTING	NORTHING
A	594767.51	2490541.24
B	594810.56	2490549.95
C	594836.45	2490567.49
D	594840.54	2490577.04
E	594876.81	2490570.14
F	594915.71	2490568.86
G	594947.10	2490579.66
H	594961.41	2490607.37
I	594977.46	2490626.00
J	595023.91	2490619.53
K	595017.64	2490590.98
L	595042.14	2490582.05
M	595066.13	2490589.28
N	595088.22	2490589.42
O	595084.64	2490563.71
P	595059.88	2490554.29
Q	594983.73	2490581.91
R	594969.66	2490553.53
S	594920.85	2490536.42
T	594873.32	2490538.45
U	594855.85	2490541.80
V	594824.31	2490519.99
W	594776.11	2490510.62
A	594767.51	2490541.24

Demand Pattern		
S.No.	Month	Maximum Demand (kW)
1	Jan-22	866
2	Feb-22	1159
3	Mar-22	1311
4	Apr-22	2352
5	May-22	2500
6	Jun-22	2498
7	Jul-22	2305
8	Aug-22	2263
9	Sep-22	2316
10	Oct-22	2147
11	Nov-22	2030
12	Dec-22	1278
13	Jan-23	1513
14	Feb-23	2145
15	Mar-23	2338
16	Apr-23	2553
17	May-23	2806
18	Jun-23	2608
19	Jul-23	2630
20	Aug-23	2402
21	Sep-23	2367
22	Oct-23	2339
23	Nov-23	2250
24	Dec-23	1603
25	Jan-24	1405
26	Feb-24	1678
27	Mar-24	1859
28	Apr-24	2793
29	May-24	2837
30	Jun-24	2916
31	Jul-24	2747
32	Aug-24	2823
33	Sep-24	2829
34	Oct-24	2829
35	Nov-24	2292
36	Dec-24	2054
37	Jan-25	2186
38	Feb-25	2085

Consumption Trend		
S. No.	Month	Total Consumption (kWh)
1	Nov-22	588300
2	Dec-22	613525
3	Jan-23	655050
4	Feb-23	711600
5	Mar-23	853900
6	Apr-23	897875
7	May-23	979325
8	Jun-23	846500
9	Jul-23	931525
10	Aug-23	910900
11	Sep-23	880275
12	Oct-23	788725
13	Nov-23	659800
14	Dec-23	660575
15	Jan-24	733500
16	Feb-24	732875
17	Mar-24	823430
18	Apr-24	1056540
19	May-24	1038940
20	Jun-24	1003530
21	Jul-24	1120820
22	Aug-24	1054430
23	Sep-24	1054430
24	Oct-24	1054430
25	Nov-24	525040
26	Dec-24	871480
27	Jan-25	858700

Energy(Kwh) Consumption Month Wise Comparison by MPEB Bill						
	2020	2021	2022	2023	2024	2025
January	477775	375275	460175	613525	660575	858700
February	456650	392775	449225	655050	733500	893800
March	380175	479225	474350	711600	732875	
April	228050	528550	765725	853900	823430	
May	231825	375600	856500	897875	1056540	
June	236850	387850	884650	979325	1038940	
July	263625	447575	703300	846500	1003530	
August	283500	447725	770325	931525	1120820	
September	322825	483725	825525	910900	1054430	
October	331275	493600	696000	880800	1054430	
November	340000	467000	694300	789100	526380	
December	336750	435100	588300	659800	871480	

		M.P. PASCHIM KSHETRA VIDYUT VITARAN CO. LTD.																																																																					
MPPKVCL, G.P.H. Compound, Polo Ground, Indore - 452003 GSTIN of Company:- 23AADCM7397N1ZU																																																																							
htcellmppkvcl@gmail.com		Website : http://www.mpwz.co.in/																																																																					
HSN Code of Electricity:- 271600 PAN of Company: AADCM7397N																																																																							
Bill ID. : H4674738365-202405-1		HDFC/ICICI Virtual A/c No: PKVVCL4674738365																																																																					
Date Of Issue :	28-MAY-2024	Last Dates Of Payment	1. By Online 12-JUN-2024																																																																				
Bill month :	May-2024																																																																						
M/S THE REGISTRAR INDIAN INSTITUTE OF TECHNOLOGY VILLAGE -SIMROL , TEH -MHOW NA Mob. No. *****4485 Email Id pkumarnayak@iiti.ac.in		Loc Code 3424600,Circle : Indore O M Cons. Code H4674738365 Old Cons. Code PAN : AAAAI7115H S/C No : 116 Total SD Held : Rs. 10995300.00 Connection Date : 23/01/2016 Supply Voltage : 33 KV Purpose : BULK RESIDENTIAL USER																																																																					
Cont. Demand 3000 KVA [TempCd 0] [Standby CD 0] * Tariff HV-6.1.B BULK RESIDENTIAL USERS HV-6.1 on 33KV * ANNUAL GMC : 780 per KVA																																																																							
Type: Feeder Name: 33 kv Simrol feeder Meter No. Q0544893 MF * AMR Reading Max Demand Recorded Transformer Loss Total Max Demand Adjustment Net Max Demand Billing Demand Energy Units (KWH) Reading On 23-MAY-2024 On 23-APR-2024 DIFFERENCE With MF Transformer Loss Adjustment Total Units Net Units Supplied KWH EXPORT : KWH EXPORT Adj : Current CF Units : Previous CF Units : TOD1 : TOD2 : TOD3 : TOD4 : Demand in excess of CD. KVAH Units Reading On 23-MAY-2024 On 23-APR-2024 DIFFERENCE With MF Transformer Loss Adjustment Total Units Net KVAH Units Supplied Avg PowerFactor 1.00 Progressive KWH Consumption Upto Current Month REQUIRED TMM ASD ARREAR BALANCE Progressive Current Month Bill Total(Rs.)		<table border="1"> <tr> <td>10.00000</td> <td>0.00000</td> </tr> <tr> <td>I</td> <td>II</td> </tr> <tr> <td>283.65480</td> <td>0.00000</td> </tr> <tr> <td>0.00000</td> <td>0.00000</td> </tr> <tr> <td>2836.54800</td> <td>0.00000</td> </tr> <tr> <td>0.00000</td> <td>0.00000</td> </tr> <tr> <td>2837.00000</td> <td>0.00000</td> </tr> <tr> <td>2837.00000</td> <td>0.00000</td> </tr> <tr> <td>193726.00000</td> <td>0.00000</td> </tr> <tr> <td>88072.00000</td> <td>0.00000</td> </tr> <tr> <td>1056540.00000</td> <td>0.00000</td> </tr> <tr> <td>0.00000</td> <td>0.00000</td> </tr> <tr> <td>0.00000</td> <td>0.00000</td> </tr> <tr> <td>1056540.00000</td> <td>0.00000</td> </tr> <tr> <td>1056540.00000</td> <td>0.00000</td> </tr> <tr> <td>0.00000</td> <td>0.00000</td> </tr> <tr> <td>0.00000</td> <td>0.00000</td> </tr> <tr> <td>0.00000</td> <td>0.00000</td> </tr> <tr> <td>234520.00000</td> <td>0.00000</td> </tr> <tr> <td>86370.00000</td> <td>0.00000</td> </tr> <tr> <td>511600.00000</td> <td>0.00000</td> </tr> <tr> <td>224050.00000</td> <td>0.00000</td> </tr> <tr> <td>0</td> <td>0</td> </tr> <tr> <td>194890.00000</td> <td>0.00000</td> </tr> <tr> <td>89120.00000</td> <td>0.00000</td> </tr> <tr> <td>1057700.00000</td> <td>0.00000</td> </tr> <tr> <td>0.00000</td> <td>0.00000</td> </tr> <tr> <td>0.00000</td> <td>0.00000</td> </tr> <tr> <td>1057700.00000</td> <td>0.00000</td> </tr> <tr> <td>1057700.00000</td> <td>0.00000</td> </tr> <tr> <td>2039295.000</td> <td></td> </tr> <tr> <td>390000.00</td> <td></td> </tr> <tr> <td>0</td> <td></td> </tr> <tr> <td>7287211.00</td> <td></td> </tr> </table>		10.00000	0.00000	I	II	283.65480	0.00000	0.00000	0.00000	2836.54800	0.00000	0.00000	0.00000	2837.00000	0.00000	2837.00000	0.00000	193726.00000	0.00000	88072.00000	0.00000	1056540.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1056540.00000	0.00000	1056540.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	234520.00000	0.00000	86370.00000	0.00000	511600.00000	0.00000	224050.00000	0.00000	0	0	194890.00000	0.00000	89120.00000	0.00000	1057700.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1057700.00000	0.00000	1057700.00000	0.00000	2039295.000		390000.00		0		7287211.00	
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SD Int. on 10995300 @ 6.75%	-61001.00																																																																						
TDS on 61001 @ 10.00%	6101.00																																																																						
Tax Collection at Source on 8479000.00 @ 0.100	8479.00																																																																						
NET BILL PAYABLE	8432856.00																																																																						
Rs. EIGHTY FOUR LAKH THIRTY TWO THOUSAND EIGHT HUNDRED AND FIFTY SIX ONLY																																																																							
NET BILL PAYABLE AFTER DUE DATE	8538267.00																																																																						
		Accounts Officer (HT Billing Cell) M.P.P.K.V.V.C.L. , INDORE																																																																					
		**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company. E. And O. E.																																																																					
																																																																							

- "No Voter to be Left Behind".
- Please check and verify your PAN number, Email ID, Mobile No. mentioned on Bill. In case of any statutory/legal obligation the consumer will be solely responsible for the same.
- The amount of this HT bill payable at HT Billing Cell Indore by SBI Collect/RTGS/NEFT in Favor of Collection a/c MPPKVCL HT REVENUE COLLECTION, INDORE. Account No.34846687179, IFSC code-SBIN0010527, Bank Name-State Bank of India, Branch-MPSEB Campus Branch Indore.
- Pay your HT Bill with your HDFC Virtual Account No. which is mentioned at top of the bill. IFSC Code is HDFC0001240, Account name is MPPKVCL CO. LTD INDORE ONLINE HT COLLECT.
- Pay your HT Bill with your ICICI Virtual Account No. which is mentioned at top of the bill. IFSC Code is ICIC0000106, Account name is MPPKVCL HT Revenue Collection a/c. Account No. is your ICICI Virtual A/c No.
- AT PAR cash will only be treated by SBI Collect and RTGS/NEFT, made in our above mentioned account.
- After Making Payment, Please Inform the same on our email id htcellmppkvcl@gmail.com
- For Billing Issues, Nodal Officer Shri Naresh Shivhare, Dy. Director (HT Billing Cell) may be reached at 0731-2426229 email htbillcomplaintmpwz@gmail.com
- The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or Clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.
- Any inquiry/information may be sought on email id htcellmppkvcl@gmail.com/0731-2426125/2426126.
- The ITR Acknowledgement no. of the company for the FY2018-2019 is 233762501301019 and for the FY2019-2020 is 686977261301020.
- Bhool Chook Leni Deni !!

13. You can view and Download your HT Bill from your mobile also through URJAS app.

M.P. PASCHIM KSHETRA VIDYUT VITARAN CO. LTD.

MPPKVCL, G.P.H. Compound, Polo Ground, Indore - 452003 || GSTIN of Company:- 23AADCM7397N1ZU

htcellmppkvvcl@gmail.com

Website : <http://www.mpwz.co.in/>

HSN Code of Electricity:- 271600 PAN of Company: AADCM7397N

Bill ID. : H4674738365-202411-2

HDFC/ICICI Virtual A/c No: PKVVCL4674738365

Date Of Issue :	27-NOV-2024
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1. By Online	12-DEC-2024
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Bill month :	November-2024
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1. By Online

12-DEC-2024

**M/S THE REGISTRAR
INDIAN INSTITUTE OF TECHNOLOGY VILLAGE
-SIMROL , TEH -MHOW NA
Mob. No. *****4485
Email Id pkumarnayak@iiti.ac.in**

Loc Code 3424600, Circle : Indore O M
Cons. Code H4674738365 Old Cons. Code
PAN : AAAAI7115H S/C No : 116
Total SD Held : Rs. 10995300.00
Connection Date : 23/01/2016
Supply Voltage : 33 KV
Purpose : BULK RESIDENTIAL USER

Cont. Demand 3000 KVA [TempCd 0] [Standby CD 0] * Tariff HV-6.1.B BULK RESIDENTIAL USERS HV-6.1 on 33KV * ANNUAL GMC : 780 per KVA

Type:		
Feeder Name: 33 kv Simrol feeder		
Meter No. Q0544893 MF	20.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	114.61080	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	2292.21600	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	2292.00000	0.00000
Billing Demand	2700.00000	0.00000
Energy Units (KWH) Reading		
On 23-NOV-2024	476542.00000	0.00000
On 23-OCT-2024	450290.00000	0.00000
DIFFERENCE With MF	525040.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	525040.00000	0.00000
Net Units Supplied	525040.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Previous CF Units :	0.00000	
Current CF Units :	0.00000	
TOD1 :	135740.00000	0.00000
TOD2 :	61700.00000	0.00000
TOD3 :	204340.00000	0.00000
TOD4 :	123260.00000	0.00000
Demand in excess of CD.	0	0
KVAH Units Reading		
On 23-NOV-2024	478340.00000	0.00000
On 23-OCT-2024	452021.00000	0.00000
DIFFERENCE With MF	526380.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	526380.00000	0.00000
Net KVAH Units Supplied	526380.00000	0.00000
Avg Power Factor 1.00	Avg Load Factor 23.000	
Progressive KWH Consumption Upto	7836485.000	
Current Month		
REQUIRED TMM	1560000.00	
ASD ARREAR	0	
ASD ARREAR PAID	0	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total(Rs.)	56767662.00	

Fixed Charges	977400.00
2700 * 362	
Energy Charges	3265748.80
525040 * 6.22	
FPPAS on Energy Charges	-135528.58
3265748.80 * -0.0415	
PF Incentive	-219115.42
3130220.22 * 7%	
Electricity Duty	469533.00
525040 * 15%	
Rebate On Online Payment	-1000.00
Prompt Payment Incentive	-18219.34
Round Off Adj	-0.47

CURRENT MONTH BILL	4338818.00
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 10995300 @ 6.75%	-63035.00
TDS on 63035 @ 10.00%	6304.00
Tax Collection at Source on 4338818.00 @ 0.100	4339.00
NET BILL PAYABLE	4286426.00
Rs. FORTY TWO LAKH EIGHTY SIX THOUSAND FOUR HUNDRED AND TWENTY SIX ONLY	
NET BILL PAYABLE AFTER DUE DATE	4340006.00

Accounts Officer (HT Billing Cell)
M.P.P.K.V.V.C.L., INDORE

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.
E. And O. E.

Previous Month Bill Amount			8254433.00	
Last Month Payment Details: Total Amt. 8254433				
Date	Mode	Receipt No.	Amt (Rs.)	
01-NOV-2024	Fund Transfer	375087052318	8254433	
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
OCT-24	AVERAGE	23-OCT-2024	20.000000	450290.00
SEP-24	AVERAGE	23-SEP-2024	20.000000	450290.00
AUG-24	AMR	23-AUG-2024	20.000000	450290.00
JUL-24	MANUAL	23-JUL-2024	20.000000	394249.00
JUN-24	AMR	23-JUN-2024	10.000000	297620.00
MAY-24	AMR	23-MAY-2024	10.000000	193726.00

1. Please check and verify your PAN number, Email ID, Mobile No. mentioned on Bill. In case of any statutory/legal obligation the consumer will be solely responsible for the same.
2. Pay your HT Bill with your HDFC Virtual Account No. which is mentioned at top of the bill. IFSC Code is HDFC0001240, Account name is MPPKV V CO. LTD INDORE ONLINE HT COLLECT.
3. Pay your HT Bill with your ICICI Virtual Account No. which is mentioned at top of the bill. IFSC Code is ICIC0000106, Account name is MPPKV VCL HT Revenue Collection a/c. Account No. is your ICICI Virtual A/c No.
4. The amount of this HT bill payable at HT Billing Cell Indore by SBI Collect/RTGS/NEFT in Favor of Collection a/c MPPKV VCL HT REVENUE COLLECTION, INDORE. Account No.34846687179, IFSC code-SBIN0010527, Bank Name-State Bank of India, Branch-MPSEB Campus Branch Indore.[PART PAYMENT IS NOT ALLOWED IN THIS A/C]
5. After Making Payment, Please Inform the same on our email Id htcellmppkvcl@gmail.com or on 0731-2426126(whatsapp)
6. Any inquiry/information may be sought on email id htcellmppkvcl@gmail.com/0731-2426125.
7. For Billing Complaints, Nodal Officer Smt. Neetu Manjhi, Dy. Director(HT Billing Cell) may be reached at 0731-2426125 email htbillcomplaintmpwz@gmail.com
8. The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or Clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

13. You can view and Download your HT Bill from your mobile also through URJAS app.

		M.P. PASCHIM KSHETRA VIDYUT VITARAN CO. LTD.	
MPPKVCL, G.P.H. Compound, Polo Ground, Indore - 452003 GSTIN of Company:- 23AADCM7397N1ZU		Website : http://www.mpwz.co.in/	
htcellmppkvcl@gmail.com		HSN Code of Electricity:- 271600 PAN of Company: AACDM7397N	
Bill ID. : H4674738365-202407-1		HDFC/ICICI Virtual A/c No: PKVVCL4674738365	
Date Of Issue :	26-JUL-2024	Last Dates Of Payment	1. By Online
Bill month :	July-2024		12-AUG-2024
M/S THE REGISTRAR INDIAN INSTITUTE OF TECHNOLOGY VILLAGE -SIMROL , TEH -MHOW NA Mob. No. *****4485 Email Id pkumarnayak@iiti.ac.in		Loc Code 3424600,Circle : Indore O M Cons. Code H4674738365 Old Cons. Code PAN : AAAAI7115H S/C No : 116 Total SD Held : Rs. 10995300.00 Connection Date : 23/01/2016 Supply Voltage : 33 KV Purpose : BULK RESIDENTIAL USER	
Cont. Demand 3000 KVA [TempCd 0] [Standby CD 0] * Tariff HV-6.1.B BULK RESIDENTIAL USERS HV-6.1 on 33KV * ANNUAL GMC : 780 per KVA			
Type: Feeder Name: 33 kv Simrol feeder Meter No. Q0544893 MF * MANUAL Reading Max Demand Recorded Transformer Loss Total Max Demand Adjustment Net Max Demand Billing Demand Energy Units (KWH) Reading On 23-JUL-2024 On 23-JUN-2024 Meter Change Date (21-JUL-2024) DIFFERENCE With MF Transformer Loss Adjustment Total Units Net Units Supplied KWH EXPORT : KWH EXPORT Adj : Current CF Units : Previous CF Units : TOD1 : TOD2 : TOD3 : TOD4 : Demand in excess of CD. KVAH Units Reading On 23-JUL-2024 On 23-JUN-2024 DIFFERENCE With MF Transformer Loss Adjustment Total Units Net KVAH Units Supplied Avg PowerFactor 1.00 Progressive KWH Consumption Upto Current Month REQUIRED TMM ASD ARREAR BALANCE Progressive Current Month Bill Total(Rs.)		Fixed Charges 2747 * 362 Energy Charges 1003530 * 6.22 FPPAS on Energy Charges 6241956.60 * 0.0103 PF Incentive 6306248.75 * 7% Electricity Duty 1003530 * 15% Rebate On Online Payment Prompt Payment Incentive Round Off Adj CURRENT MONTH BILL Arrears Inc. Cumm. Surch. SD Int. on 10995300 @ 6.75% TDS on 61001 @ 10.00% Tax Collection at Source on 7785959.00 @ 0.100 NET BILL PAYABLE Rs. SEVENTY SEVEN LAKH THIRTY EIGHT THOUSAND EIGHT HUNDRED AND FORTY FIVE ONLY NET BILL PAYABLE AFTER DUE DATE	
20.000000 I 131.58480 0.00000 2631.69600 0.00000 2747.00000 2747.00000 394249.00000 390525.00000 74480.00000 0.00000 0.00000 74480.00000 1003530.00000 0.00000 0.00000 0.00000 209530.00000 102050.00000 494590.00000 197360.00000 0 395845.00000 392094.00000 75020.00000 0.00000 0.00000 75020.00000 1006090.00000 Avg Load Factor 46.000 4081765.000 780000.00 0 24055243.00		10.000000 II 274.67000 0.00000 2746.70000 0.00000 2747.00000 0.00000 390525.00000 297620.00000 929050.00000 0.00000 0.00000 929050.00000 0.00000 192950.00000 94690.00000 461790.00000 179620.00000 0 392094.00000 298987.00000 931070.00000 0.00000 0.00000 931070.00000 0.00000 	

1. Pay your bill through Online Payment Gateway on our company website www.mpwz.co.in
2. Please check and verify your PAN number, Email ID, Mobile No. mentioned on Bill. In case of any statutory/legal obligation the consumer will be solely responsible for the same.
3. The amount of this HT bill payable at HT Billing Cell Indore by SBI Collect/RTGS/NEFT in Favor of Collection a/c MPPKVCL HT REVENUE COLLECTION, INDORE. Account No.34846687179, IFSC code-SBIN0010527, Bank Name-State Bank of India, Branch-MPSEB Campus Branch Indore.
4. Pay your HT Bill with your HDFC Virtual Account No. which is mentioned at top of the bill. IFSC Code is HDFC0001240, Account name is MPPKVCL CO. LTD INDORE ONLINE HT COLLECT.
5. Pay your HT Bill with your ICICI Virtual Account No. which is mentioned at top of the bill. IFSC Code is ICIC0000106, Account name is MPPKVCL HT Revenue Collection a/c. Account No. is your ICICI Virtual A/c No.
6. AT PAR cash will only be treated by SBI Collect and RTGS/NEFT, made in our above mentioned account.
7. After Making Payment, Please Inform the same on our email Id htcellmppkvcl@gmail.com
8. For Billing Issues, Nodal Officer Shri Naresh Shivhare, Dy. Director (HT Billing Cell) may be reached at 0731-2426229 email htbillcomplaintmpwz@gmail.com
9. The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or Clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.
10. Any inquiry/information may be sought on email id htcellmppkvcl@gmail.com/0731-2426125/2426126.
11. The ITR Acknowledgement no. of the company for the FY2018-2019 is 233762501301019 and for the FY2019-2020 is 686977261301020.

12. Bhool Chook Leni Deni !!

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		M.P. PASCHIM KSHETRA VIDYUT VITARAN CO. LTD.	
MPPKVCL, G.P.H. Compound, Polo Ground, Indore - 452003 GSTIN of Company:- 23AADCM7397N1ZU		Website : http://www.mpwz.co.in/	
htcellmppkvcl@gmail.com		HSN Code of Electricity:- 271600 PAN of Company: AADCM7397N	
Bill ID. : H4674738365-202502-1		HDFC/ICICI Virtual A/c No: PKVVCL4674738365	
Date Of Issue :	25-FEB-2025	Last Dates Of Payment	1. By Online 12-MAR-2025
Bill month :	February-2025		
M/S THE REGISTRAR INDIAN INSTITUTE OF TECHNOLOGY VILLAGE -SIMROL , TEH -MHOW NA Mob. No. *****4485 Email Id pkumarnayak@iiti.ac.in		Loc Code 3424600,Circle : Indore O M Cons. Code H4674738365 Old Cons. Code PAN : AAAAI7115H S/C No : 116 Total SD Held : Rs. 10995300.00 Connection Date : 23/01/2016 Supply Voltage : 33 KV Purpose : BULK RESIDENTIAL USER	
Cont. Demand 3000 KVA [TempCd 0] [Standby CD 0] * Tariff HV-6.1.B BULK RESIDENTIAL USERS HV-6.1 on 33KV * ANNUAL GMC : 780 per KVA			
Type: Feeder Name: 33 kv Simrol feeder Meter No. Q0544893 MF * AMR Reading Max Demand Recorded Transformer Loss Total Max Demand Adjustment Net Max Demand Billing Demand Energy Units (KWH) Reading On 23-FEB-2025 On 23-JAN-2025 DIFFERENCE With MF Transformer Loss Adjustment Total Units Net Units Supplied KWH EXPORT : KWH EXPORT Adj : Previous CF Units : Current CF Units : TOD1 : TOD2 : TOD3 : TOD4 : Demand in excess of CD. KVAH Units Reading On 23-FEB-2025 On 23-JAN-2025 DIFFERENCE With MF Transformer Loss Adjustment Total Units Net KVAH Units Supplied Avg Power Factor 1.00 Progressive KWH Consumption Upto Current Month REQUIRED TMM ASD ARREAR ASD ARREAR PAID ASD ARREAR BALANCE Progressive Current Month Bill Total(Rs.)		20.000000 0.000000 I II 104.25680 0.00000 0.00000 0.00000 2085.13600 0.00000 0.00000 0.00000 2085.00000 0.00000 2700.00000 0.00000 607741.00000 0.00000 563051.00000 0.00000 893800.00000 0.00000 0.00000 0.00000 0.00000 0.00000 893800.00000 0.00000 893800.00000 0.00000 0.00000 0.00000 242120.00000 0.00000 104780.00000 0.00000 331340.00000 0.00000 215560.00000 0.00000 0 0 609744.00000 0.00000 564979.00000 0.00000 895300.00000 0.00000 0.00000 0.00000 0.00000 0.00000 895300.00000 0.00000 895300.00000 0.00000 Avg Load Factor 40.000 10460465.000 2145000.00 0 0 0 74266841.00	
Fixed Charges 2700 * 362 Energy Charges 893800 * 6.22 FPAS on Energy Charges 5559436.00 * -0.009 PF Incentive 5509401.08 * 7% Electricity Duty 893800 * 15% Rebate On Online Payment Prompt Payment Incentive Round Off Adj		977400.00 5559436.00 -50034.92 -385658.08 826410.00 -1000.00 -14755.18 0.17	
CURRENT MONTH BILL Arrears Inc. Cumm. Surch. SD Int. on 10995300 @ 6.75% TDS on 63035 @ 10.00% Tax Collection at Source on 6911798.00 @ 0.100		6911798.00 0.00 -63035.00 6304.00 6912.00	
NET BILL PAYABLE Rs. SIXTY EIGHT LAKH SIXTY ONE THOUSAND NINE HUNDRED AND SEVENTY NINE ONLY NET BILL PAYABLE AFTER DUE DATE		6861979.00 6947754.00	
Accounts Officer (HT Billing Cell) M.P.P.K.V.V.C.L. , INDORE			
**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company. E. And O. E.			
Previous Month Bill Amount		6648799.00	
Last Month Payment Details: Total Amt. 6648799			
Date	Mode	Receipt No.	Amt (Rs.)
31-JAN-2025	NEFT	235827214596	6648799
Previous Reading Details			
MTH	Type	Date	MF KWH Reading
JAN-25	AMR	23-JAN-2025	20.000000 563051.00
DEC-24	AMR	23-DEC-2024	20.000000 520116.00
NOV-24	AMR	23-NOV-2024	20.000000 476542.00
OCT-24	AVERAGE	23-OCT-2024	20.000000 450290.00
SEP-24	AVERAGE	23-SEP-2024	20.000000 450290.00
AUG-24	AMR	23-AUG-2024	20.000000 450290.00
FEB-24	AMR	23-FEB-2024	2.500000 17346830.00
FEB-23	AMR	23-FEB-2023	2.500000 13413370.00

1. Please check and verify your PAN number, Email ID, Mobile No. mentioned on Bill. In case of any statutory/legal obligation the consumer will be solely responsible for the same.
2. Pay your HT Bill with your HDFC Virtual Account No. which is mentioned at top of the bill. IFSC Code is HDFC0001240, Account name is MPPKVCL CO. LTD INDORE ONLINE HT COLLECT.
3. Pay your HT Bill with your ICICI Virtual Account No. which is mentioned at top of the bill. IFSC Code is ICIC0000106, Account name is MPPKVCL HT Revenue Collection a/c. Account No. is your ICICI Virtual A/c No.
4. The amount of this HT bill payable at HT Billing Cell Indore by SBI Collect/RTGS/NEFT in Favor of Collection a/c MPPKVCL HT REVENUE COLLECTION, INDORE. Account No.34846687179, IFSC code-SBIN0010527, Bank Name-State Bank of India, Branch-MPSEB Campus Branch Indore.[PART PAYMENT IS NOT ALLOWED IN THIS A/C]
5. After Making Payment, Please Inform the same on our email Id htcellmppkvcl@gmail.com or on 0731-2426126(whatsapp)
6. Any inquiry/information may be sought on email id htcellmppkvcl@gmail.com/0731-2426125.
7. For Billing Complaints, Nodal Officer Smt. Neetu Manjhi, Dy. Director(HT Billing Cell) may be reached at 0731-2426125 email htbillcomplaintmpwz@gmail.com

8. The bill is payable within the due date, even if consumer feels that there is a discrepancy and/orClarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

		M.P. PASCHIM KSHETRA VIDYUT VITARAN CO. LTD.	
MPPKVCL, G.P.H. Compound, Polo Ground, Indore - 452003 GSTIN of Company:- 23AADCM7397N1ZU			
htcellmppkvcl@gmail.com		Website : http://www.mpwz.co.in/	
HSN Code of Electricity:- 271600 PAN of Company: AADCM7397N			
Bill ID. : H4674738365-202404-1		HDFC/ICICI Virtual A/c No: PKVVCL4674738365	
Date Of Issue : 29-APR-2024		Last Dates Of Payment 1. By Online 14-MAY-2024	
Bill month : April-2024			
M/S THE REGISTRAR INDIAN INSTITUTE OF TECHNOLOGY VILLAGE -SIMROL , TEH -MHOW NA Mob. No. *****4485 Email Id pkumarnayak@iiti.ac.in		Loc Code 3424600,Circle : Indore O M Cons. Code H4674738365 Old Cons. Code PAN : AAAAI7115H S/C No : 116 Total SD Held : Rs. 10995300.00 Connection Date : 23/01/2016 Supply Voltage : 33 KV Purpose : BULK RESIDENTIAL USER	
Cont. Demand 3000 KVA [TempCd 0] [Standby CD 0] * Tariff HV-6.1.B BULK RESIDENTIAL USERS HV-6.1 on 33KV * ANNUAL GMC : 780 per KVA			
Type: Feeder Name: 33 kv Simrol feeder Meter No. Q0544893 MF * MANUAL Reading Max Demand Recorded Transformer Loss Total Max Demand Adjustment Net Max Demand Billing Demand Energy Units (KWH) Reading On 23-APR-2024 On 23-MAR-2024 Meter Change Date (29-MAR-2024) DIFFERENCE With MF Transformer Loss Adjustment Total Units Net Units Supplied KWH EXPORT : KWH EXPORT Adj : Current CF Units : Previous CF Units : TOD1 : TOD2 : TOD3 : TOD4 : Demand in excess of CD. KVAH Units Reading On 23-APR-2024 On 23-MAR-2024 DIFFERENCE With MF Transformer Loss Adjustment Total Units Net KVAH Units Supplied Avg PowerFactor 1.00 Progressive KWH Consumption Upto Current Month REQUIRED TMM ASD ARREAR BALANCE Progressive Current Month Bill Total(Rs.)		2.500000 I II 740.00000 0.00000 1850.00000 0.00000 1850.00000 0.00000 17703710.00000 17639980.00000 159325.00000 0.00000 0.00000 159325.00000 0.00000 43250.00000 92075.00000 23975.00000 0.00000 0 17757350.00000 17693580.00000 159425.00000 0.00000 0.00000 159425.00000 0.00000 195000.00 0 0.00 5839503.00 Last Month Payment Details: Total Amt. 5839503 Date Mode Receipt No. Amt (Rs.) 30-MAR-2024 Fund Transfer 602380750036 5839503 Previous Reading Details MTH Type Date MF KWH Reading MAR-24 AMR 23-MAR-2024 2.500000 17639980.00 FEB-24 AMR 23-FEB-2024 2.500000 17346830.00 JAN-24 AMR 23-JAN-2024 2.500000 17053430.00 DEC-23 AMR 23-DEC-2023 2.500000 16789200.00 NOV-23 MANUAL 23-NOV-2023 2.500000 16525280.00 OCT-23 AMR 23-OCT-2023 2.500000 16209790.00	
		Fixed Charges 2072 * 362 750064.00 Fixed Charges 721 * 362 261002.00 Energy Charges 729141 * 6.22 4535257.02 Energy Charges 253614 * 6.22 1577479.08 FPPAS on Energy Charges 6112736.10 * -0.0472 -288521.14 PF Incentive 5824214.96 * 7% -407695.05 Electricity Duty 982755 * 15% 873632.00 Rebate On Online Payment -1000.00 Prompt Payment Incentive -13006.93 Round Off Adj 0.02	
		CURRENT MONTH BILL 7287211.00 Arrears Inc. Cum. Surch. 0.00 SD Int. on 10995300 @ 6.75% -63035.00 TDS on 63035 @ 10.00% 6304.00 Tax Collection at Source on 2287211.00 @ 0.100 2288.00 NET BILL PAYABLE 7232768.00 Rs. SEVENTY TWO LAKH THIRTY TWO THOUSAND SEVEN HUNDRED AND SIXTY EIGHT ONLY NET BILL PAYABLE AFTER DUE DATE 7323178.00	
		Accounts Officer (HT Billing Cell) M.P.P.K.V.V.C.L. , INDORE **This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company. E. And O. E.	
			

- "No Voter to be Left Behind".
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- The amount of this HT bill payable at HT Billing Cell Indore by SBI Collect/RTGS/NEFT in Favor of Collection a/c MPPKVCL HT REVENUE COLLECTION, INDORE. Account No.34846687179, IFSC code-SBIN0010527, Bank Name-State Bank of India, Branch-MPSEB Campus Branch Indore.
- Pay your HT Bill with your HDFC Virtual Account No. which is mentioned at top of the bill. IFSC Code is HDFC0001240, Account name is MPPKVCL CO. LTD INDORE ONLINE HT COLLECT.
- Pay your HT Bill with your ICICI Virtual Account No. which is mentioned at top of the bill. IFSC Code is ICIC0000106, Account name is MPPKVCL HT Revenue Collection a/c. Account No. is your ICICI Virtual A/c No.
- AT PAR cash will only be treated by SBI Collect and RTGS/NEFT, made in our above mentioned account.
- After Making Payment, Please Inform the same on our email Id htcellmppkvcl@gmail.com
- For Billing Issues, Nodal Officer Shri Naresh Shivhare, Dy. Director (HT Billing Cell) may be reached at 0731-2426229 email htbillcomplaintmpwz@gmail.com
- The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or Clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.
- Any inquiry/information may be sought on email id htcellmppkvcl@gmail.com/0731-2426125/2426126.
- The ITR Acknowledgement no. of the company for the FY2018-2019 is 233762501301019 and for the FY2019-2020 is 686977261301020.

12. Bhool Chook Leni Deni !!

13. You can view and Download your HT Bill from your mobile also through URJAS app.

M.P. PASCHIM KSHETRA VIDYUT VITARAN CO. LTD.

MPPKVCL, G.P.H. Compound, Polo Ground, Indore - 452003 || GSTIN of Company:- 23AADCM7397N1ZU

htcellmppkvvcl@gmail.com

Website : <http://www.mpwz.co.in/>

HSN Code of Electricity:- 271600 PAN of Company: AADCM7397N

Bill ID. : H4674738365-202409-1

HDFC/ICICI Virtual A/c No: PKVVCL4674738365

Date Of Issue :	27-SEP-2024
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Last Dates Of Payment	1. By Online
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14-OCT-2024

Bill month :	September-2024
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**M/S THE REGISTRAR
INDIAN INSTITUTE OF TECHNOLOGY VILLAGE
-SIMROL , TEH -MHOW NA
Mob. No. *****4485
Email Id pkumarnayak@iiti.ac.in**

Loc Code 3424600, Circle : Indore O M
Cons. Code H4674738365 Old Cons. Code
PAN : AAAAI7115H S/C No : 116
Total SD Held : Rs. 10995300.00
Connection Date : 23/01/2016
Supply Voltage : 33 KV
Purpose : BULK RESIDENTIAL USER

Cont. Demand 3000 KVA [TempCd 0] [Standby CD 0] * Tariff HV-6.1.B BULK RESIDENTIAL USERS HV-6.1 on 33KV * ANNUAL GMC : 780 per KVA

Type:		
Feeder Name: 33 kv Simrol feeder		
Meter No. Q0544893 MF	20.000000	0.000000
* AVERAGE Reading	I	II
Max Demand Recorded	2828.56700	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	2829.00000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	2829.00000	0.00000
Billing Demand	2829.00000	0.00000
Energy Units (KWH) Reading		
On 23-SEP-2024	450290.00000	0.00000
On 23-AUG-2024	450290.00000	0.00000
DIFFERENCE With MF	0.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1054430.00000	0.00000
Net Units Supplied	1054430.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Previous CF Units :	0.00000	
Current CF Units :	0.00000	
TOD1 :	224180.00000	0.00000
TOD2 :	108947.00000	0.00000
TOD3 :	508547.00000	0.00000
TOD4 :	212757.00000	0.00000
Demand in excess of CD.	0	0
KVAH Units Reading		
On 23-SEP-2024	452021.00000	0.00000
On 23-AUG-2024	452021.00000	0.00000
DIFFERENCE With MF	0.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1056860.00000	0.00000
Net KVAH Units Supplied	1056860.00000	0.00000
Avg Power Factor 1.00	Avg Load Factor 47.000	
Progressive KWH Consumption Upto	6257015.000	
Current Month		
REQUIRED TMM	1170000.00	
ASD ARREAR	0	
ASD ARREAR PAID	0	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total(Rs.)	40358437.00	

Fixed Charges	1024098.00
2829 * 362	
Energy Charges	6558554.60
1054430 * 6.22	
FPPAS on Energy Charges	19019.81
6558554.60 * 0.0029	
PF Incentive	-460430.21
6577574.41 * 7%	
Electricity Duty	986636.00
1054430 * 15%	
Rebate On Online Payment	-1000.00
Prompt Payment Incentive	-18684.27
Round Off Adj	0.06

CURRENT MONTH BILL	8108194.00
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 10995300 @ 6.75%	-63035.00
TDS on 63035 @ 10.00%	6304.00
Tax Collection at Source on 8108194.00 @ 0.100	8109.00
Recovery of Excess credit of SD Interest due to load enhancement wef.21-07-2024.	76438.00
NET BILL PAYABLE	8136010.00
Rs. EIGHTY ONE LAKH THIRTY SIX THOUSAND AND TEN ONLY	
NET BILL PAYABLE AFTER DUE DATE	8237710.00

Accounts Officer (HT Billing Cell)
M.P.P.K.V.V.C.L. , INDORE

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.
E. And O. E.

Progressive Current Month Bill Total (Rs.)		48538437.00	
Previous Month Bill Amount		8469022.00	
Last Month Payment Details: Total Amt. 8469022			
Date	Mode	Receipt No.	Amt (Rs.)
02-SEP-2024	NEFT	004240582961	8469022

Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
AUG-24	AMR	23-AUG-2024	20.000000	450290.00
JUL-24	MANUAL	23-JUL-2024	20.000000	394249.00
JUN-24	AMR	23-JUN-2024	10.000000	297620.00
MAY-24	AMR	23-MAY-2024	10.000000	193726.00
APR-24	MANUAL	23-APR-2024	10.000000	88072.00
MAR-24	AMR	23-MAR-2024	2.500000	17639980.00

1. Please check and verify your PAN number, Email ID, Mobile No. mentioned on Bill. In case of any statutory/legal obligation the consumer will be solely responsible for the same.
2. Pay your HT Bill with your HDFC Virtual Account No. which is mentioned at top of the bill. IFSC Code is HDFC0001240, Account name is MPPKV V CO. LTD INDORE ONLINE HT COLLECT.
3. Pay your HT Bill with your ICICI Virtual Account No. which is mentioned at top of the bill. IFSC Code is ICIC0000106, Account name is MPPKV VCL HT Revenue Collection a/c. Account No. is your ICICI Virtual A/c No.
4. The amount of this HT bill payable at HT Billing Cell Indore by SBI Collect/RTGS/NEFT in Favor of Collection a/c MPPKV VCL HT REVENUE COLLECTION, INDORE. Account No.34846687179, IFSC code-SBIN0010527, Bank Name-State Bank of India, Branch-MPSEB Campus Branch Indore.[PART PAYMENT IS NOT ALLOWED IN THIS A/C]
5. After Making Payment, Please Inform the same on our email Id htcellmppkv vcl@gmail.com or on 0731-2426126(whatsapp)
6. Any inquiry/information may be sought on email id htcellmppkv vcl@gmail.com/0731-2426125.
7. For Billing Complaints, Nodal Officer Smt. Neetu Manjhi, Dy. Director(HT Billing Cell) may be reached at 0731-2426125 email htbillcomplaintmpwz@gmail.com
8. The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or Clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.