

SOLAR ENERGY CORPORATION OF INDIA LIMITED						
New Delhi						
RfP No. SECI/C&P/OP/15/0006/25-26 dated 28.08.2026						Dated: 08/10/2026
RfP for Selection of Contractor for setting up of 100 kW RTSPV project at NIWE Campus (RTSPV-C-T-II): Clarifications to the RfP						
S. No.	Documents	Clause No.	Existing Clause	Proposed Modifications	Rationale/Remarks	SECI's response
1	RfP	6.4 i) of SCC	Storage of Equipment- All Spares	Whether SECI/NIWE will provide any list of specific spares to be maintained by the contractor at site	This impacts the total financials assumptions during O&M period	Please refer clause no. 13.5 of RfS.
2	RfP	7 and 14.3 of SCC and SoR I	Schedule 1 - Item No.7	As separate item is mentioned for Design, we request SECI considering payment milestones for this activity. Also there is no payment mentioned for Dismantling of existing 30 KW system. We request SECI to make provisions for payment against completion of Dismantling and Completion of Design & Drawings for the new system	This will provide cash flow for us make advance payments for the suppliers.	Refer Amendment 1 Further, dismantling of the existing 30 kW system are integral to the scope of work and shall be completed by the Contractor as part of the overall contract. No separate payment milestone shall be provided for these activities, and the Contractor shall factor all associated costs in its quoted price.
3	RfP	7.3 ii) of SCC, Page no.12 of 184	Drawings and technical specifications will be approved by Project Manager / EIC	Kindly clarify who will be the PM / EIC	To have one point of contact	The PM/EIC shall be intimated to the Successful Bidder, subsequent to award of the Project.
4	RfP	12.2 & 13.3	The Defect Liability Period ("DLP") shall be the duration between (and including) the date of Operation Acceptance by the Employer, to the date as on 12 (Twelve) months from the above date.	we understand the DLP is part of the prescribed O&M Period of 5 years.	This impacts the total contract duration	DLP period is part of O&M period
5	RfP	13.3 of SCC, page 22 of 184	Necessary maintenance activities, preventive and routine for Transformers and associated switch gears and transmission line also shall be included	to be deleted	We are connecting in the LT side of NIWE. Hence, there is no requirement for the "Contractor" to maintain any HT equipments This impacts the financial during O&M.	It is clarified that, since the proposed 100 kW rooftop solar PV system is connected at the LT side of the existing 500 kVA transformer, maintenance of the existing HT equipment and associated HT switchgear shall not be under the Contractor's scope.
7	RfP	57.6 - Training, page no.66 of 184	Training	Contractor is liable for the installation and O&M of the period of 5 years, this provision may be deleted. Provision may made for only knowledge transfer without any binding on the contractor side	This has severe financial liability on the contractor and time lines	Tender conditions remains unchanged
8	RfP	84	Post Tender Negotiations	We understand that SECI will not negotiate the price part with the lowest bidder	Considering the tough competition in this sector, price negotiation shall not be entertained	Tender conditions remains unchanged
9	RfP	87.7	The Bidder, Consortium Members, Affiliates and their directors shall not be wilful defaulters, barred or blacklisted as on bid submission.	Please clarify that where a company has been acquired by new promoters through an approved IBC/NCLT process, any default, debarment, blacklisting or adverse status attributable exclusively to the erstwhile promoters, management or directors prior to acquisition shall not render the company or present management ineligible, subject to submission of the NCLT order/sale certificate and supporting documents.	Transstroy (India) Limited is under new ownership and management after completion of the NCLT-approved acquisition in Oct 2022; Hence the present bidder should be distinguished from the erstwhile management.	As per the RfS document,as on the bid submission deadline, the Bidder & any of its Affiliate including any Consortium Member & any of its Affiliate, their directors should not have been barred or included in the blacklist.
10	RfP / CA	21.4 of SCC, Page 38 of 184	The period agreed upon for payment must not exceed forty-five days after the Supplies.	Also the timeline of 45 days maybe changed to 25 - 30 days to have cash flow for the contractor	A defined mechanism prevents indefinite certification/payment delay.	Tender conditions remains unchanged
11	RfP	34 & 35 of SCC	Employer may permit of use of Power supply and Water	Please confirm whether NIWE will make available the Power and Water for the Contractors use	This will affect the financials	Please refer clause no. 34 & 35. Employer does not guarantee the continuous or adequate supply of water. The Contractor shall remain fully responsible for making alternative arrangements as required, and this provision shall not absolve the Contractor of its obligations to complete the works in accordance with the stipulated timelines.
12	Annexure_B_of_the_RfP	Page 5, Clause 4.1	Nameplate AC power rating - 120 KVA @ 50°C	Annexure-B specifies the project AC capacity as 100 kW, whereas the hybrid inverter is specified with a nameplate AC power rating of 120 kVA @ 50°C. Kindly confirm whether the maximum AC power export at the POI shall be limited to 100 kW.	Clarification is required for finalization of inverter sizing and system configuration.	Yes, the maximum AC power export at the POI is 100 kW
13	RfP	Page 88, Clause 73 & Pages 123-124, Format 7.2A	Power of Attorney in favour of the Authorised Signatory issued by Representative authorised as per Board Resolution shall be provided in original as per Format 7.2A.	The Bidder has already authorized its Manager – Applications through a duly passed Board Resolution and notarized Power of Attorney for handling and participating in tenders on behalf of the company. Kindly confirm whether the existing Board Resolution and notarized POA may be submitted for this RfP, or whether a fresh POA strictly in the prescribed Format 7.2A is mandatory.	Clarification is required regarding acceptance of an existing valid authorization.	Bidder shall be required to submit the Board Resolution in the prescribed Format 7.4 as per RfS.
14	Annexure_B_of_the_RfP	Page 10, Clause 5.1	100 kW RTSPV Hybrid Project with On-grid and Off-grid Capability, primary mode On-grid with seamless islanding and Off-grid backup.	Kindly provide the essential/critical load to be supported during off-grid operation, required backup load in kW, required backup duration in hours, and minimum battery energy storage capacity (kWh), if specified. Kindly also clarify whether the complete connected load or only identified essential loads are required to be supplied during islanding/off-grid operation.	The above parameters are essential for sizing the battery system, hybrid inverter/PCS, protection and associated equipment and for accurate price estimation.	The primary mode of operation of the system shall be On-Grid. Sizing the battery is not included in the present scope. However, the Inverter shall be capable of operating in both off-grid and on-grid mode.The system shall include suitable provisions for future BESS integration without major modifications to the installed system.
Note: All the queries received from various prospective bidders have been scrutinized and have been tried to be answered comprehensively. In case of any query not published here and is not covered under the Amendments issued to the RfS, it shall be construed in such cases, tender conditions shall prevail						

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