

SOLAR ENERGY CORPORATION OF INDIA LIMITED					
			New Delhi		
No. SEC/C&P/OP/15/0002/25-26/Clarifications-01			Dated:15.09.2025		
(RIS title) : Clarifications to the queries on the RIS Request for Proposals for Selection of Contractor for Balance of System along with 5 years of Comprehensive O&M of 600 MW/1200 MWh BESS Project at Nandiyal, Andhra Pradesh (AC Package)					
(RIS No. SEC/C&P/OP/15/0002/25-26)					
S. No.	Clause No.	Existing Clause	Proposed Modifications	Rationale/Remarks	SECT's response
1	Bid Security (EMD)	EMD requirement is very high.	Can EMD be reduced or permitted in staggered submission?	Such high upfront cash lock-up discourages smaller but competent vendors. Reducing/staggering EMD ensures wider participation while still protecting buver's interest.	Tender conditions remain unchanged
2	Technical Performance Standards	Round Trip Efficiency (≥82%) guaranteed for 15 years is very aggressive.	Can efficiency benchmarks be aligned to an accepted degradation curve?	Battery systems degrade naturally. A fixed high efficiency for 15 years is unrealistic. Degradation-linked targets ensure realistic warranties and better pricing.	Tender conditions remain unchanged
3	Approvals & Permits	All statutory approvals (CEA, CTU, CEIG, DISCOM) are contractor's responsibility.	Can Employer facilitate statutory approvals at central and state levels?	Government clearances are beyond contractor's control and often delay projects. Employer facilitation reduces risk and ensures timely completion.	Tender conditions remain unchanged
4	General			1. Is the project selective on any battery chemistry. 2. What is the DC voltage of evacuation . 3. What Amp? 4. Discharge, how many hrs a day and how many times and from what time to what timeduring the year. 5. Battery charging timing and nos of hrs, what Voltage and current available? 6. Can you share location Ambient temperature data sheet. 7. How much sq feet area is available for battery storage. 8. Is the storage area already available or to be constructed by battery owner. What will bedistance between battery storage area and AC evacuation site. 9. Kindly share AC evacuation specs including wire sizing, quality, brand etc. 10. DC wiring to be supplied by battery suppliers?	May be noted that supply of Battery System up to the PCS (Output 690V) shall be in the scope of the Owner. System details shall be furnished at a subsequent stage. However, following may be noted 1. No. 2. As per product specification; however, BESS container shall have minimum size of 5 MWh and PCS output shall be at 690 V 3. As per product specification; however, BESS container shall have minimum size of 5 MWh and PCS output shall be at 690 V 4. Up to 2 hours of discharge/cycle; up to 2 cycles/day with maximum 550 cycles/year. Battery shall be charged from and discharged to the grid as per schedule furnished by Owner. 5. Battery shall be charged from and discharged to the grid as per schedule furnished by Owner. 6. Temperature data may be gathered from reliable sources by the bidder. Design temperature shall be 50 degree celsius. 7. Approx. 38 acres. Please refer to Tentative Plant Layout for more information 8. Location of the storage area shall be determined by and constructed by the AC Contractor during detailed engineering within the area indicated in the Tentative Plant Layout. 9. Plant shall have an evacuation capacity of 600 MW via two line bays (2 x 300 MW) at 220 kV. Design of evacuation system shall be in the scope of the AC Contractor as per Scope of Works. 10. DC Contractor shall supply cables interconnecting Battery Containers to PCS. Wiring from PCS to IDT shall be in the scope of the AC Contractor. Cable trenches for both shall be constructed by the AC Contractor.
5	General		Whether two child companies of the same parent company are allowed to form a JV or consortium	By forming such a JV/consortium, we will qualify the QR via Route 2	Any two different companies can form JV/Consortium, in line with applicable regulations
6	Annexure-B	1.2. Technical Requirements	Inverter Transformer Cooling ONAN	Inverter transformer shall be ONAN/ONAF	Tender conditions remain unchanged
7	Annexure-B	4.4. Grid Compliance Study		Bidder understanding is BESS DC package related inputs for Grid Compliance Study will be provided by customer intime.  Timeframe may be provided by customer.	The DC Package inputs will be provided by the BESS Supplier and SECI shall ensure the timely submission of it to the AC Package Contractor.
8	O&M Agreement- Annexure-2, Cl. F.	F. Penalties for Non-Compliance In the event of failure to meet service response or availability targets, the following penalties shall apply: • Delay in Response beyond stipulated time: INR 5,000 per incident • Missed preventive maintenance: INR 2,000 per item per month • Transmission Line trip not restored within SLA: INR 10,000 per 4 hours of delay • Failure to conduct annual protection audit: INR 25,000 • Unavailability below 98% per month: Penalties shall be capped at 50% of the O&M fee per Quarter.		Penalties may be capped to 5% of the O&M fee per Quarter.  Customer may accept.	Tender conditions remain unchanged
9	Annexure-B			Customer may provide Switchyard SLD and approx ROW route	Project is to be interconnected via two 220 kV line bays at PGCIL Kurnool III Substation. Plant end substation shall have minimum aggregate transformer capacity of 640 MVA. Finalisation of Substation SLD shall be done during detailed engineering in line with the CEA Technical Standards for Construction of Electric Plants and Electric Lines.
10	Annexure-B			Customer may provide if tower/lines area in ROW to be leased , How many years to be leased and model Lease agreement shall be provided.	As per RoW rules, leasing of land (if required) and lease agreements shall be in the scope of the bidder. Lease agreement shall be signed for a minimum of 20 years.
11	General			If the Transmission lines issues raised due to activities beyond AC package vendor's control , same duration /major works shall be compensated. Customer may accept the same.	Tender conditions remain unchanged
12	Annexure-B			Detailed Specification of switchyard and PGCIL substaion SLD , terminations topology shall be provided by customer.	Project is to be interconnected via two 220 kV line bays at PGCIL Kurnool III Substation. Plant end substation shall have minimum aggregate transformer capacity of 640 MVA. Finalisation of Plant Substation SLD shall be done during detailed engineering in line with the CEA Technical Standards for Construction of Electric Plants and Electric Lines.  Bidder may consider two bays have been dedicated for the purpose of this project. PGCIL substation SLD has been shared.
13	General-timeline			Final DC package approved drawings submission timeline may be provided. So that AC Package Bidder can plan the activities. If there is a delay in DC package Drawings approval , accordingly customer is requested to provide compensation (time and Price )	DC Package drawings shall be shared with the AC Contractor upon finalisation. Submission timelines shall be finalised jointly with the Owner, AC and DC Contractors subsequent to Award of respective contracts.
14	Annexure-B		640 MVA -Cumulative Power Transformer Capacity	Bidder understanding is ONAF rating of power transformer is 640MVA.	640 MVA is the minimum aggregate power transformer capacity with ONAF
15	Annexure-B			As our Power Transformer rating is freezed to 640MVA , Bidder understanding is there will be no extra reactive requirement required for this project. Customer may confirm the same.	Shall be finalised during detailed engineering, subject to meeting CEA requirements for grid connectivity and reactive power requirements dictated by CTU
16	Annexure-B: IX. GENERAL ANNEXURE F: PLANT DOCUMENTATION. COMMISSIONING G & PG TEST PROCEDURE Cl. 3.6.2	Round-trip Efficiency The EES system shall be tested for its roundtrip efficiency following the test procedures a) to c) presented in Section I. This test shall be performed under the rated input active power and rated output active power.  The roundtrip efficiency η <sub>rt</sub> shall be determined in accordance with Formulae (3) and (4) for at least 3 cycles for 100% of Rated Power) based on the data secured from the tests conducted in accordance with the provisions in 5.1.1, taking into account possible auxiliaries power consumption from auxiliary POC during idle/rest times.....		Bidder understands that demonstration of RTE is the functional Guarantee. We request clarification on the applicability of the LD conditions to the AC Package Contractor, in case the shortfall of DC-DC RTE by the DC Package contractor.	Please refer amendments-01. May kindly note that AC Contractor shall not be liable to Liquidated Damages for shortfall accountable to DC Contractor.
17	General	General		Bidder request clarity on whether necessary measurement meters are available at the DC package end for the measurement of BESS RTE.	Separate metering arrangement is not envisaged at the PCS terminals. Relevant inverter-level data aggregated at SCADA shall b used by DC-Contractor to calculate DC-DC RTE.

18	Annexure-B: IX. GENERAL ANNEXURE F: PLANT DOCUMENTATION, COMMISSIONING & PG TEST PROCEDURE Cl. 4.3	Calculation of Liquidated Damages The LD amount shall be calculated as follows:		Bidder request clarification on the applicability of this LD to the AC package contractor as the mentioned parameters pertain to DC package demonstration. This LD shall be applicable only in case of defect on AC side.	Please refer amendments-01. May kindly note that AC Contractor shall not be liable to Liquidated Damages for shortfall accountable to DC Contractor.
19	I. SCOPE OF WORK			Bidder requests to clarify in case of capacity variance of BESS Container provided by DC Package Contractor. How will the civil estimation for BESS Container foundation be accounted in AC package. Hence suitable mechanism for price variance should be incorporated in the tender.	Tender conditions remain unchanged
20	Section II Cl. 10.10	The Employer shall, at its sole discretion upon reaching the LD limit for Supply as above, as an alternative to the Liquidated Damages at its option, get the Supply executed from a 3rd party at the risk and cost of the Supplier, irrespective of the fact whether the scope of work in the contract signed with the 3rd party is identical to the original scope of work in the CA.	The Employer shall, at its sole discretion upon reaching the LD limit for Supply as above, as an alternative to the Liquidated Damages at its option, get the Supply executed from a 3rd party at the risk and cost of the Supplier and recover all such extra cost incurred by the Employer in procuring the material/ works/service by the above procedure.	The phrase "Irrespective of the fact" is very generic in terms of risk purchase. Hence bidder request the modification of the clause.	Tender conditions remain unchanged
21	General	New Clause		Liquidated Damages due to shortfall of Round-Trip Efficiency during PG Test shall be subject to the maximum limit of five percent (5%) of Contract Agreement's Price.	Tender conditions remain unchanged
22	General	New Clause		The Aggregate Liquidated Damages for delay in supply and erection, testing and commissioning and shortfall of Round-Trip Efficiency during PG Test shall be subject to the maximum limit of fifteen percent (15%) of Contract Agreement's Price.	Tender conditions remain unchanged
23	Section III Cl.19	The Successful Bidder shall submit a Contract Performance Guarantee (CPG) for a value @ 5% of the Contract Value/Price of CA within 20 days of issuance of Notification of Award (NoA) or prior to signing of Contract Agreement, whichever is earlier. It may be noted that Successful Bidder/Contractor shall submit the CPG in form of Bank Guarantee according to the Format 7.3D with a validity period up to (& including) the date as on 78 Months (14 Months Project commissioning period) + prescribed O&M Period, i.e., 60 Months + 04 Months additional) from the date of issuance of NoA.....	Successful Bidder/Contractor shall submit the CPG in form of Bank Guarantee according to the Format 7.3D with a validity period up to (& including) the date as on 29 Months (14 Months Project commissioning period) + 12 months DLP period + 3 months) Successful Bidder/Contractor shall submit the PBG in form of Bank Guarantee for a value of 5% of O&M Contract Value with a validity period up to (& including) the date as on 63 Months (60 Months O&M period) + 3 months)	The bidder request for accepting CPG till DLP period and then subsequently PBG shall be provided on yearly basis till the validity.	Tender conditions remain unchanged
24	Section III Cl. 21.5	In tender, participating Micro and Small Enterprises (MSE) quoting price within price band of L1+15 (fifteen) per cent shall also be allowed to supply a portion of requirement by bringing down their price to L1 price in a situation where L1 price is from someone other than an MSE and such MSE shall be allowed to supply up to 25 (twenty-five) per cent of total tendered value. The 25 (twenty-five) per cent quantity is to be distributed proportionately among these bidders, in case there are more than one MSEs within such price band.		The Bidder requests clarity on the methodology for demonstration of Functional Guarantees in cases where multiple Suppliers are involved in the supply of AC Package.	AC package shall be awarded to a single bidder
26	Annexure-B: IX. GENERAL ANNEXURE F: PLANT DOCUMENTATION, COMMISSIONING & PG TEST PROCEDURE Cl. 4.2	In the event the Supplier fails to demonstrate the guaranteed Round Trip Efficiency during the Performance Guarantee Test, the Supplier shall be liable to pay Liquidated Damages (LD), not amounting to a penalty, to compensate the Employer for the Net Present Value (NPV) of the estimated annualized losses arising from the reduced efficiency of the BESS. Further, the new measured value of Round-trip efficiency shall be benchmarked for the Service Level Agreement.		The Bidder requests that the NPV period be clearly defined.	NPV shall be estimated as per formula given in section 4.3 of IX. GENERAL ANNEXURE F: PLANT DOCUMENTATION, COMMISSIONING & PG TEST PROCEDURE, and shall be computed over the number of years over which performance is being evaluated, which has been amended to 10 years.
27	Annexure-B: GENERAL ANNEXURE F: PLANT DOCUMENTATION, COMMISSIONING & PG TEST PROCEDURE Cl. 4.4	In the event that the Supplier is able to demonstrate compliance with the minimum guaranteed Round Trip Efficiency ( $\eta_{min}$ ) under the Service Level Agreement (SLA) during any two (2) distinct billing periods		The Bidder seeks clarification on the provision of two distinct billing periods -- whether these are to be considered as consecutive/subsequent billing periods, or if there exists any defined duration/gap between the two periods.	Consecutive billing periods without any duration or gap between them
28	Annexure-B	Inverter Duty Transformer (Winding material)		Winding material details for IDT is not mentioned in RFP. Bidder request to allow the Aluminium winding for IDT. Kindly confirm your acceptance for the same.	Both Copper and Aluminium are admissible
29		Inverter Duty Transformer (Losses)		Losses details for IDT is not mentioned in RFP. Bidder request to accept the total losses (NL+FLL) upto 1.1%. Kindly confirm your acceptance for the same.	Please refer Clause 1 (Project Particulars) for loss considerations
30	Annexure-B	LT switchgear - Constructional Details		Bidder request to have consideration for Aluminium bus bar. Kindly confirm your acceptance for the same.	Both Copper and Aluminium are admissible
31	Annexure-B	General - Short circuit withstand capability for cable.		Cable short circuit withstand will be sized as per Relay coordination study. Please confirm	Agreed
32	Annexure-B	General		Kindly confirm the TRT value to be considered for the MV Cable sizing.	Shall be determined during detailed engineering
33	Annexure-B	General		Kindly confirm the corrosion category to be considered for the equipments.	Please refer Clause 1 (Project Particulars) for loss considerations
34	Annexure-B	General		Tender SLD is not available in RFP. Kindly share the same.	Shall be determined during detailed engineering
35	Annexure-B	General		Kindly share the KMZ file of the project location with clear demarcation of the plant boundary, MCR location, location of Pooling substation at plant end, location of 400/220KV S/s Kurnool and approach road to the plant from the major approach road.	KML file with details of area boundaries marked has been uploaded. Other details such as MCR location, location of Pooling substation and ESS locations are indicative and shall be determined during detailed engineering.
36	Annexure-B	General		Kindly share the Topography survey report in the form of Autocad file of the project site.	In the scope of the bidder
37	Annexure-B	General		Kindly share the Geotechnical investigation report and Area drainage study report of the project site.	In the scope of the bidder
38	Annexure-B: Section-I, Cl.1	Corrosion Class - C4.		Bidder proposes Corrosion class of minimum C3 as per ISO 12944-2. Kindly confirm.	Tender conditions remain unchanged
39	Annexure-B: Section-I, Cl.7.7	Construction of Main Control Room		Kindly confirm the requirement of main control room for the project.	Yes, in the scope of the Contractor
40	Annexure-B: Section-I, Cl. 7.8	Construction of outdoor storage shed of area sufficient enough to store spares.		Please confirm the requirement for Permanent storage shed for the project, and additionally confirm whether it will be required during the Operation and Maintenance (O&M) phase.	Contractor shall ensure storage areas within the plant area to receive and store BESS Containers and PCS during construction phase. Provision to store spares during O&M Phase may be provided within the MCR or in the form of a permanent storage facility within the plant area.
41				Kindly confirm the minimum area required for the storage shed.	Shall be proposed by the Contractor to accommodate mandatory spares as per annexures to AC and DC Packages plus any OEM mandated additional spares during detailed engineering
42				Kindly confirm the number of storage required for the project.	Shall be proposed by the Contractor to accommodate mandatory spares as per annexures to AC and DC Packages plus any OEM mandated additional spares during detailed engineering
43	Annexure-B: Section-III, Cl. 7.8	Suitable size plant peripheral drain as per design and requirement (min. 450mm wide x 450mm deep) along inside of plant boundary wall/ fence shall be provided for smooth channelization of outside storm water and to avoid flooding in the plant. The size of all internal and road side drains shall not be less than 300mm (bottom width) x 300mm (depth).		The size of drain and type of lining shall be decided based on the Area drainage report. Kindly confirm.	Sizing of Drain: As per Area Drainage report Type of Lining: As per Technical Specifications

44	Annexure-B: Section-III, Cl. 11.3	Min. depth of foundation for all buildings and plinth for open installations shall be 1.5 m below NGL. Min. depth of foundation for steps in brick and concrete masonry shall be min. 450mm below FGL. For all other structures, min. depth of foundation shall be 1.0 m unless specified otherwise.		The depth of foundations shall be fixed with respect to the Geotechnical investigation report. Kindly confirm.	Confirmed
45	Annexure-B: Section-III, Cl. 14.2.4	Contractor shall provide required number of pre-fabricated security cabins at strategic locations & at corners of the plot		Kindly confirm the number of security cabins and watch towers required for the project site.	Shall be determined during detailed engineering
46	Annexure-B: Section-III, Cl. 14.2.5	Minimum height of the watch tower shall be 10m above ground level.			
47	Annexure-B: Section-III, Cl. 6.2	The access road connecting Main gate and MCR and internal service road(s) connecting MCR to various facilities/ buildings/ open Installations shall be of 3.0m wide carriage way with 0.5m wide shoulders on either side		Kindly confirm the width of road to be considered for the project. Also, kindly share the drawing of road cross section to be considered.	Refer Section 6. Roads of III. TECHNICAL SPECIFICATIONS (TS)- CIVIL, MECHANICAL & PLUMBING WORKS
48	Annexure-B: Section-III, Cl. 37.7	The road shall be of 4.0 m wide carriage way with 0.5m wide shoulders on either side.			
49	Annexure-B: Section-III, Cl. 37.8	BESS container shall be placed on Min 150 mm thick grade slab (with minimum shrinkage reinforcement) laid over 75 thick PCC (1:2:4), over 230 THK boulder soling with interstices filled with sand properly compacted in layers of 150mm by adding water, over well compacted sub grade (up to 95% of MDD)		Bidder proposes to provide elevated RCC platform supported on pedestals for battery containers. Kindly confirm.	Tender conditions remain unchanged
50	Annexure-B: Section-I, Cl.5.2.2	Weather monitoring station shall include but not be limited to the following: • Ultrasonic Anemometer (wind speed and direction) – 6 (six) nos. • Ambient Temperature Sensor – 6 (six) nos. • Sensors required for measurement of following parameters i. Rainfall (mm) – 6 (six) nos. ii. Relative humidity (%) – 6 (six) nos. • Power source to the all sensors wherever required • Data Logger		Bidder understands that the AC Package is for BESS plant only. Hence, weather monitoring system is not applicable.	Tender conditions remain unchanged
51	Annexure-B: Section-I, Cl.9.6	The Contractor shall establish forecasting tools for submitting schedule and comply with respective CERC/SERC Regulations on Forecasting, Scheduling and Deviation settlement of generation.		Bidder understands that the AC Package is for BESS plant only. Hence, forecasting and scheduling is not required.	Bidder shall operate plant based on schedule provided by SECI. Please refer the Amendments-01
52	Annexure-B: Section-II, Cl.11.2.1	The SCADA System shall be built over Industrial IoT architecture with integrated Analytics, secure web access, enterprise software and Database.		Bidder requests to accept the option of having PLC processor based architecture for SCADA design. Bidder wants to inform that, PLC processor based architecture is commonly used in Solar projects.	Tender conditions remain unchanged
53	Annexure-B: Section-II, Cl.11.3	The Plant SCADA and Monitoring System may use one or more IloT Controllers at each Inverter Control Room and MCR for the purpose of data acquisition and data forwarding to the SCADA Servers.		Kindly provide your acceptance for the same.	
54	Annexure-B: Section-II, Cl.11.7.1	All RS485, IO and CAT6 cables shall be laid in separate conduits with a minimum separation of 1.5ft from AC/DC power cables all along.			
55	Annexure-B: Section-II, Cl.11.7.2	Power cables shall be laid deep in the trenches first. Data cables shall be laid in separate conduits after partially filling the trenches to ensure minimum 1.5 ft separation between power and communication cables all along the trench.		a. Bidder wishes to clarify that as RS 485 and IO cables are armored cables, Conduits are not required. Hence we propose not to consider conduits for armored communication and IO cables.  b. As per IS 1255 standard, it is specified that, 300 mm (1 foot) clearance can be provided between Power and Communication cables, and hence the same can be followed for all communication & Instrumentation IO cables.	Tender conditions remain unchanged
56	Annexure-B: Section-II, Cl.11.7.3	IO Cables between switch gear panels and SCADA panel shall be laid on separate cable trays, with a minimum of 1.5ft separation from trays carrying AC Power cables.		Kindly provide your acceptance for the same.	
57	Annexure-B: Section-II, Cl.11.7.4	RS485 & CAT6 cables between switch gear panels or Inverters and SCADA panel shall be laid on separate cable trays, with a minimum of 1.5ft separation from trays carrying AC Power cables.			
58	Annexure-B: Section-II, Cl.12.1	Power Plant Controller (PPC) shall be provided with two processors (main processing unit and memories), one for normal operation and one as hot standby. In case of failure of working PPC processor, there shall be an appropriate alarm and simultaneously the hot standby PPC processor shall take over the plant control function automatically. The transfer from main processor to standby processor shall be totally bump less and shall not cause any plant disturbance whatsoever. It shall be possible to keep any of the PPC processors as master and other as standby. The standby processor shall be updated in line with the changes made in working processor.		Bidder understands that the AC Package is for BESS plant only. Hence, PPC is not applicable and instead Energy management system is required.	PPC is included within scope of AC Contractor. Terms and Conditions of the tender shall prevail
59	Annexure-B: Section-I, SCOPE OF WORK I. Project Particulars	Point of Interconnection: 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation. Transmission Line from Pooling Substation to Interconnecting Substation:		Bidder request to provide the Tender SLD of pooling substation & preliminary route survey details of transmission line with KMZ file	Project is to be interconnected via two 220 kV line bays at PGCIL Kurnool III Substation. Bidder may consider that two bays have been dedicated for the purpose of this project. PGCIL substation SLD has been attached.  Route survey is in the scope of the bidder.
60	Annexure-B: Section-I, Cl.3. Responsibility Matrix	220 kV Substation Bay Construction and Integration, Includes protection system,		Bidder request to provide existing substation *Protection SLD. *Protection Schemes. *Layout & sections. *Existing earthing layout, equipment earthing & ERT report. *Bidder request to provide existing cable routing layout, cable trench GA layout with sections, cable schedule with termination charts etc. *Bidder request to provide existing substation busbar conductor & equipment jumpering details. *Bidder request to provide existing substation Gantry structures GA drawings and equipment structures GA drawings. *Bidder request to provide existing substation lighting and lightning layout and design calculation details. *Bidder request to provide existing substation Teleprotection and communication details along with FOTE & PLCC. *Bidder request to provide existing substation SAS details with architecture. *Bidder request to provide existing substation Auxiliary AC & DC supply source details.	PGCIL substation SLD has been attached
61	Annexure-B: Section-I, Cl.5. Procurement & Supply	220 kV Over Head Transmission Line / Under Ground Cable (suitable for evacuation of 600 MVA) including Towers, Conductors, OPGW cable, Insulators, Cable Termination Kits and associated accessories from 33/220 kV Pooling Substation to 600 MW/ 1200 MWh Battery Energy Storage System (AC Package) Interconnecting Substation as per CTU drawings/specifications including Right of Way, permits and approvals, CTU supervision and maintenance charges.		Bidder request to confirm the route length of transmission line and route length of UG cable along with preliminary route survey details of transmission line with KMZ file	Power evacuation may be via Underground Cables or Overhead Transmission lines. Route survey shall be undertaken by the bidder in the course of detailed engineering
62	Annexure-B: Section-I, Cl.6. Installation, Testing and Commissioning	Installation, Testing and Commissioning of 220 kV Over Head Transmission Line /Underground Cable from 33/220 kV Pooling Substation to Interconnecting Substation as per CTU drawings/specifications including Right of Way, permits and approvals, CTU supervision and maintenance charges.		Bidder request to confirm the route length of transmission line and route length of UG cable along with preliminary route survey details of transmission line with KMZ file	Power evacuation may be via Underground Cables or Overhead Transmission lines. Route survey shall be undertaken by the bidder in the course of detailed engineering.

63	Annexure-B: Section-II, Cl.13. Power Transformer	As specified in Section I (Scope of Works), Power Transformer of 33/220 kV ONAN/ONAF with OCTC Power Transformer shall be provided in line with "Standard Technical Specifications of Transformer(s) for Solar Park pooling station" issued by Central Electricity Authority (CEA). The transformer shall be capable of being overloaded to 110% for four hours in a 24-hour cycle.		Both points are contradictory & bidder request to confirm EPC to consider OLTC or OCTC	Contractor shall consider OLTC. Please refer Amendments-01
64	Annexure-B: Section-II, Cl.14. Nitrogen Injection Fire Protection System	Nitrogen Injection Fire Protection System (NIFPS) shall use nitrogen as fire quenching medium. The protection system shall prevent transformer oil tank explosion and possible fire in case of internal faults. In the event of fire by external causes such as bushing fire, OLTC fire, fire from surrounding equipment etc., it shall act as a fast and effective fire extinguisher without any manual intervention.			Contractor shall consider OLTC. Please refer Amendments-01
65	Annexure-B: Section-II, Cl.22. Power Evacuation System	The Contractor shall get the route approval from the Employer prior to start of the construction. Any changes in the route or scheme due to ROW issues at any point of the time prior to commissioning shall be complied without any additional cost to the Employer.		Bidder request to exclude RoW from EPC scope.	Obtaining all the necessary RoW and associated clearances shall be in scope of Bidder/Contractor
66	Annexure-B: Section-II, Cl.22. Power Evacuation System	The ROW for the TL/UG cable shall be obtained prior to the construction of the line from the concerned authorities.		Bidder request to confirm the route length of transmission line and route length of UG cable along with preliminary route survey details of transmission line with KMZ file	Power evacuation may be via Underground Cables or Overhead Transmission lines. Route survey shall be undertaken by the bidder in the course of detailed engineering.
67	IT ARCHITECTURE	TO SLDC		Bidder request to confirm the requirement of PLCC system.	Confirmed
68	Annexure-B			Bidder request to provide the Tender SLD & Layout of pooling substation	Project is to be interconnected via two 220 kV line bays at PGCIL Kurnool III Substation. Plant end substation shall have minimum aggregate transformer capacity of 640 MVA. Finalisation of Plant Substation SLD shall be done during detailed engineering in line with the CEA Technical Standards for Construction of Electric Plants and Electric Lines.
69	Annexure-B			Bidder request to provide the ERT report type of soil for proposed Tender pooling substation	Shall be conducted as part of Geotechnical Investigation to be conducted by DC Package Contractor
70	Annexure-B			As per the Technical Specifications of Transformer(s) for Solar Park pooling station" issued by Central Electricity Authority (CEA). Allow bidder to consider 4 nos of 220/33-33kV 160MVA 3 winding transformers with YNyn0, ONAN, ONAF for the proposed 600 MW/ 1200 MWh Battery Energy Storage System tender pooling substation	Plant end substation shall have minimum aggregate transformer capacity of 640 MVA. Finalisation of Plant Substation SLD shall be done during detailed engineering in line with the CEA Technical Standards for Construction of Electric Plants and Electric Lines.
71	Annexure-B			Bidder request to confirm the no. of new line bays to be construct at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation.	2 new line bays shall be made available, and this is in the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
72	Annexure-B			Bidder request to confirm the which type of line protections to be consider for the proposed new line bays at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
73	Annexure-B			Bidder request to confirm the whether existing busbar system extension possible with augmentation or new busbar system need be considered if required please let us know the whole existing busbar system need to be replace including cabling for the proposed new line bays at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
74	Annexure-B			Bidder request to confirm the extension requirement of teleprotection and tele communication network at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation for the proposed new BESS bays & please confirm whether augmentation is possible in existing system to communicate with LDC.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
75	Annexure-B			Bidder request to confirm the extension requirement of Bus bar and Gantry structures at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation. If required please provide the existing busbar configuration, bus conductor type details, no. of runs per phase etc. Whether the existing dead end gantrys are suitable for extension or need to be consider new gantry structures for the proposed bays bus extension.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
76	Annexure-B			Bidder request to confirm the construction of new Bay control rooms at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
77	Annexure-B			Bidder request to confirm the extension requirement of earthing at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
78	Annexure-B			Bidder request to confirm the extension requirement of lighting at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
79	Annexure-B			Bidder request to confirm the extension requirement of cable trench at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation. If required please provide the route length with sections etc.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
80	Annexure-B			Bidder request to confirm the extension requirement of road at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation. If required please provide the route length with sections etc.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
81	Annexure-B			Bidder request to confirm the extension requirement of compound at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation. If required please provide the route length with sections etc.	Not envisaged. Bay construction is in the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
82	Annexure-B			Bidder request to confirm the extension requirement of any additional land at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation for the proposed BESS bay. If required please provide the area and land pooling scope.	Not required
83	Annexure-B			Bidder request to provide the existing AC & DC auxiliary system ratings & confirm that whether the existing auxiliary supply sources are adequate for the proposed new line bays or bidder need to consider dedicated AC & DC system for the proposed bays if required please provide the ratings.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
84	Annexure-B			Bidder request to confirm the extension requirement of VMS system at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation for the proposed BESS bay. If required please provide the existing VMS system details and required no. of devised with types, makes, models etc.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
85	Annexure-B			Bidder request to confirm that adequate place is available to place control & relay protection panels, SAS extension panels, Teleprotection or telecommunication panels etc for the proposed BESS line bays at 220 kV Bay at Nandiyal, Kurnool -3 PGCIL Substation MCR/BCR rooms. If not available bidder request to confirm area of room to be consider along with room constructional details.	In the scope of the Owner. Bay construction is being done by PGCIL. Contractor shall coordinate with PGCIL during detailed engineering.
86	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 19.8	SECI at its sole discretion may encash the CPG in the following scenarios: (d)In case if the percentage of defective plant and material crosses 10% of the total supplied plant and material, irrespective of the replacements / rectification done for the defective plant and material.	In case if the percentage of defective plant and material crosses 10% of the total supplied plant and material, if the contractor fails to replace or rectify within the reasonable time period irrespective of the replacements / rectification done for the defective plant and material.	Bidder requests SECI to kindly review the provision regarding CPG encashment linked to defect rate. Even if the Contractor timely replaces or rectifies defective items, the present clause still enables encashment of the CPG in case the defect rate exceeds 10%. We request that encashment of CPG be limited only to cases where defects are not rectified/replaced within the stipulated time.	Tender conditions remain unchanged
87	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 19.13	The Contract Performance Guarantee shall be released to the Contractor, without any interest, not later than seventy-five (75) days following the successful completion of the entire Operations and Maintenance (O&M) period of five (5) years, subject to satisfactory performance and acceptance of all deliverables pertaining to the O&M period by SECI.		Bidder request that the phrase "subject to the satisfactory performance" be defined objectively in line with the contractual obligations.	Tender conditions remain unchanged
88	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 23.9	The Contractor will not be entitled to claim any compensation for Force Majeure conditions and shall take appropriate steps to insure its men and materials utilized by it under the Contract	We request insertion of the following clause: The payment obligation of the SECI shall not be suspended due to any force majeure events.	Bidder requests that the payment obligation of the SECI shall not be suspended by citing the force majeure events.	Tender conditions remain unchanged
89	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 24.3	If the default or defaults committed by the Contractor is/ are curable and can be cured by the Contractor, then the Employer may issue Notice in writing calling the Contractor to cure the default within such time specified in the Notice.	We request the modification as follows: If the default or defaults committed by the Contractor is/ are curable and can be cured by the Contractor, then the Employer shall may issue Notice in writing calling the Contractor to cure the default within such time specified in the Notice.	Bidder requests that if the defects/breach is curable, the reasonable time period shall be granted to the contractor for the before issuing notice of termination.	Tender conditions remain unchanged

90	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 27.1	27.1 The term 'Change in Law' shall refer to the occurrence of any of the following events pertaining to this supply only after the date seven (7) days prior to the date of Bid submission, including- (i) The enactment of any new law; or (ii) An amendment, modification or repeal of an existing law; or (iii) Any change in the rates of any taxes including any duties and cess or introduction of any new tax made applicable for setting up the project. But does not include (i) Any change in taxes on corporate income	We request modifications as follows: 27.1 The term 'Change in Law' shall refer to the occurrence of any of the following events pertaining to this supply only after the date seven (7) days prior to the date of Bid submission, including- (i) The enactment of any new law; or (ii) An amendment, modification or repeal of an existing law; or (iii) Any change in the rates of any taxes including any duties and cess or introduction of any new tax made applicable for setting up the project. But does not include (i) Any change in <del>taxes-on</del> corporate income	Bidder requests that the changes in indirect taxation shall be considered as change in law.	Tender conditions remain unchanged
91	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 28.1	If any action is brought before a Court, Tribunal or any other Authority against the Employer or an officer or agent of the Employer, for the failure, omission or neglect on the part of the Contractor to perform any acts, matters, covenants or things under the Contract, or damage or injury or death caused by the alleged omission or negligence on the part of the Contractor, its agents, representatives or its Sub-Contractor's, or in connection with any claim based on lawful demands of Sub- Contractor's workmen suppliers or employees, the Contractor, shall in such cases indemnify and keep the Employer and/ or their representatives harmless from all losses, damages, expenses or decrees arising out of such action.	We request modifications as follows: If any action is brought before a Court, Tribunal or any other Authority against the <del>Employer</del> any party or an officer or agent of the <del>such party</del> Employer, for the failure, omission or neglect on the part of the Contractor to perform any acts, matters, covenants or things under the Contract, or damage or injury or death caused by the alleged omission or negligence on the part of the <del>such party</del> Contractor, its agents, representatives or its Sub-Contractor's, or in connection with any claim based on lawful demands of Sub- Contractor's workmen suppliers or employees, the <del>contractor</del> such party shall in such cases indemnify and keep the <del>Employer</del> other party and/ or their representatives harmless from all losses, damages, expenses or decrees arising out of such action.	The Bidder respectfully requests that the indemnification provisions under the Contract be made mutual in nature, such that they are applicable equally to both SECT and the Contractor.	Tender conditions remain unchanged
92	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 30.1	Contractor shall be responsible for making good to any loss or any damage to structures and properties belonging to the Employer or being executed or procured or being procured by the Employer or of other agencies within in the premises of all the work of the Employer, if such loss or damage is due to fault and/ or the negligence or willful acts or omission of the Contractor, its employees, agents, representatives or Sub-Contractors.		Bidder requests mutual application of this clause.	Tender conditions remain unchanged
93	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 37.14	In the event of any loss, damage, or injury to the Works or any part thereof, or to any temporary works, from any cause whatsoever, the Contractor shall, at its own cost and without entitlement to any extension of time or additional compensation, promptly repair, restore, and make good such damage, loss, or injury, so that upon completion, the Works shall conform in all respects to the provisions of the Contract and to the instructions of the Engineer-in-Charge/Project Manager	we request modification as follows: In the event of any loss, damage, or injury to the Works or any part thereof, or to any temporary works, from any due to <del>contractor or its workmen</del> <del>cause whatsoever</del> , the Contractor shall, at its own cost and without entitlement to any extension of time or additional compensation, promptly repair, restore, and make good such damage, loss, or injury, so that upon completion, the Works shall conform in all respects to the provisions of the Contract and to the instructions of the Engineer-in-Charge/Project Manager	The Bidder requests that the Contract explicitly provide that if any loss or damage occurs due to the actions, omissions, or negligence of the Employer, its personnel, or any other contractors engaged by the Employer, then SECT shall be held responsible for such loss or damage.	Tender conditions remain unchanged
94	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 37.16	The Contractor shall indemnify and hold harmless the Employer/SECI from any claims, proceedings, or liabilities arising out of such damage or loss, and shall take adequate insurance coverage to address these liabilities as per the relevant provisions of this Contract		The Bidder requests that the Contractor shall be liable only for defaults attributable to the Contractor, and shall not be held responsible for any acts, omissions, or defaults of the Employer or its personnel.	Tender conditions remain unchanged
95	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 47	Should any discrepancy occur between the various instructions furnished to the Contractor, its representative or staff or any doubt arises as to the meaning of any such instructions or should there be any misunderstanding between the Contractor's staff and the Engineer-in-Charge/Project Manager's staff, the Contractor shall refer the matter immediately in writing to the Engineer-in-Charge Project Manager whose decision thereon shall be final and conclusive and no claim for losses alleged to have been caused by such discrepancies between instructions, doubts, or misunderstanding shall in any event be admissible	We request modification as follows: Should any discrepancy occur between the various instructions furnished to the Contractor, its representative or staff or any doubt arises as to the meaning of any such instructions or should there be any misunderstanding between the Contractor's staff and the Engineer-in-Charge/Project Manager's staff, the Contractor shall refer the matter immediately in writing to the Engineer-in-Charge/Project Manager for their decision <del>whose decision thereon shall be final and conclusive and no claim for losses alleged to have been caused by such discrepancies between instructions, doubts, or misunderstanding shall in any event be admissible</del>	The bidder requests that the employer decision shall not be final and binding. The decision shall always be subject to the Judicial or Quasi Judicial authority.	Tender conditions remain unchanged
96	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 51.3	The decision of the Engineer-in-Charge/Project Manager as to any question arising under this clause shall be final and conclusive. No additional time for Project completion shall be granted for undertaking such replacement/ rectification works by Contractor.	Bidder seeks deletion of this clause	The bidder requests that the employer decision shall not be final and binding. The decision shall always be subject to the Judicial or Quasi Judicial authority.	Tender conditions remain unchanged
97	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 52.1	Subject to the Clause 52.2, the Contractor shall, if ordered in writing by the Engineer-in-Charge/Project Manager, or its representative, temporarily suspend the Works or any part thereof for such written order, proceed with the Work therein ordered to be suspended until, it shall have received a written order to proceed therewith. The Contractor shall not be entitled to claim compensation for any loss or damage sustained by him by reason of temporary suspension of the Works aforesaid. However, suitable time extension may be considered at the sole discretion of the Employer/SECI.	We request modification as follows: Subject to the Clause 52.2, the Contractor shall, if ordered in writing by the Engineer-in-Charge/Project Manager, or its representative, temporarily suspend the Works or any part thereof for such written order, proceed with the Work therein ordered to be suspended until, it shall have received a written order to proceed therewith. The Contractor shall <del>not</del> be entitled to claim compensation for any loss or damage sustained by him by reason of temporary suspension of the Works aforesaid. However, suitable time extension <del>shall</del> <del>may</del> be considered <del>at the sole discretion of the by</del> Employer/SECI.	The Bidder requests that the Contractor shall be entitled for the right compensation and Extension of time due to the suspension initiated by the employer at its convenience.	Tender conditions remain unchanged
98	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 54	<b>Possession prior to Completion</b> The Engineer-in-Charge/Project Manager shall have the right to take possession of or use any completed or partially completed Work or part of the Work. Such possession or use shall not be deemed to be an acceptance of any work completed in accordance with the Contract Agreement. If such prior possession or use by the Engineer-in-Charge/Project Manager delays the progress of Work, equitable adjustment in the time of completion will be made and the Contract Agreement shall be deemed to be modified accordingly		The Bidder requests that any damage or cost is incurred due to the prior possession of the partially completed works shall be borne by SECI.	Tender conditions remain unchanged
99	RIP: SECTION 3. STANDARD CONDITIONS OF CONTRACT 59.1 r/w 60.1	The Employer/SECI reserves the right to distribute the work between more than one agency(ies). The Contractor shall cooperate and afford other agency(ies) reasonable opportunity for access to the Work for the carriage and storage of materials and execution of their works.	We request addition of the following clause: In case the contractor suffers any loss or damage or delay due to the other agencies appointed by the employer, the contractor shall be entitled for corresponding time and cost.	The bidder requests that in case the contractor suffers any loss or damage or delay due to the other agencies appointed by the employer, the contractor shall be entitled for corresponding time and cost.	Tender conditions remain unchanged
100	RIP: SECTION 2: SPECIAL CONDITIONS OF CONTRACT 10.4	In all matters concerning the extent of targets set out in the weekly and monthly Schedule and the degree of achievements the decision of the Engineer-in-Charge will be final and binding on the Contractor.	We request deletion of this clause	The bidder requests that the decision of the employer shall not be final and conclusive.	Tender conditions remain unchanged

101	RIP: SECTION 2: SPECIAL CONDITIONS OF CONTRACT 10.10(i)	Subject to Force Majeure, if the Contractor fails to achieve Completion/ successful commissioning of AC Package in accordance with timelines as mentioned above or any extension thereof, then the Employer shall encash the Contract Performance Guarantee (CPG) as liquidated damages not amounting to penalty, an amount calculated @ half percent (0.5%) per week of the unexecuted value of the Contract Price (corresponding to the un-commissioned part/capacity), subject to the maximum limit of five percent (5%) of Contract Agreement's Price. This shall be without prejudice to the Employer's other remedies under the Contract.	We request modification as follows: Subject to Force Majeure and any default or breach by SECI, if the Contractor fails to achieve Completion/ successful commissioning of AC Package in accordance with timelines as mentioned above or any extension thereof, then the Employer shall encash the Contract Performance Guarantee (CPG) as liquidated damages not amounting to penalty, an amount calculated @ half percent (0.5%) per week of the unexecuted value of the Contract Price (corresponding to the un-commissioned part/capacity), subject to the maximum limit of five percent (5%) of Contract Agreement's Price. This shall be without prejudice to the Employer's other remedies under the Contract.	The Bidder requests that the LD shall not be imposed on the contractor for the delay or cost incurred due to the act of the employer or its other agencies	Tender conditions remain unchanged
103	Annexure-B: Section-I. SCOPE OF WORK 1. Project Particulars	Power Evacuation: Transmission Line from Pooling Substation to Interconnecting Substation: <b>220KV DCSS line from project site up to 400/220KV S/s Kurnool (Approximate aerial distance 2 km)</b> Note: Construction of <b>220KV Underground Cable</b> from Pooling Sub-Station (plant end) to 400/220KV S/s Kurnool including all clearances shall be in the scope of Contractor.		Bidder requests to clarify whether the Power evacuation from project site up to 400/220KV S/s Kurnool (Approximate aerial distance 2 km) to be done with 220 kV DCSS Transmission line or 220 kV Underground cable.  Please clarify.	Power evacuation may be via 220 kV underground cables/overhead transmission lines.
104	General			Bidder request the following data to prepare the design for Power evacuation from plant end SS to the remote end SS,  1. Over head Transmission line route for 220kV D/C 2. Type and configuration of Conductor 3. Tower Type – Existing Tested or New Design 4. Soil investigation report or soil classification for tower foundations 5. Conductor Stringing – All Conductors or One Side Only 6. Type of Earth wire - GSW or OPGW	1. Route Survey shall be in the scope of the bidder. Please refer the enclosed KML for project location 2. To be determined during detailed engineering 3. Refer clause no. 1.2 under III. TECHNICAL SPECIFICATIONS (TS)- CIVIL, MECHANICAL & PLUMBING WORKS 4. Not available with Owner; shall be part of Geotechnical Investigation to be conducted by Bidder. 5. Shall be proposed by bidder during detailed engineering, sufficient to evacuate 600 MW (2 x 300 MW) from two 220 kV line bays for interconnection with two bays at Kurnool III PGCIL substation 6. OPGW
105	General			Bidder request to give clarity on the interfacing technical parameters as the DC package is another separate tender.  Also, bidder request to give the design inputs for the AC package from the finalized design inputs of DC package.	Owner shall provide design inputs for the AC package from the finalized design inputs of DC package
106	Annexure-B: IX. GENERAL ANNEXURE F: PLANT DOCUMENTATION N. COMMISSIONING & PG TEST PROCEDURE Cl. 3.6.2	Round-trip Efficiency The EES system shall be tested for its roundtrip efficiency following the test procedures a) to c) presented in Section I. This test shall be performed under the rated input active power and rated output active power.  The roundtrip efficiency nrt shall be determined in accordance with Formulae (3) and (4) for at least 3 cycles for 100% of Rated Power) based on the data secured from the tests conducted in accordance with the provisions in 5.1.1., taking into account possible auxiliaries power consumption from auxiliary POC during idle/rest times.....		Bidder understands that demonstration of RTE is the functional Guarantee. We request clarification on the applicability of the LD conditions to the AC Package Contractor, in case the shortfall of DC-DC RTE by the DC Package contractor.	Please refer Amendments-01
107	RIP: Section II Cl. 10	The deadline for completion of the entire scope of Works under the RIP and/or Contract Agreement, including Design, Engineering, Procurement and Supply (except BESS), Construction, Erection, Testing and Commissioning shall be the date as on 14 (Fourteen) Months from the Effective Date of the Contract Agreement (CA). For example, if the Effective Date of the Agreement is 10.10.2025, the above deadline shall be 10.12.2026. The detailed procedure and scope of Testing and Commissioning is mentioned in the Annexure-B.		Bidder understands that the Effective Date will start after the handover of 100% encumbrance free land to the EPC contractor for the start of execution.  Please clarify.	The site is being offered to the Bidder for the Project on an "as is, where is" basis.
108	RIP, Cl.37 Contractor's Responsibilities	37.2 Any change in layout or design, arising out of actual site conditions or technological requirements during execution, shall be binding on the Contractor. No additional claims shall be entertained by SECI on this account.	Delete	Bidder request to delete this clause. Bidder will take utmost care while quoting for the tender but if the layout changes due to any unforeseeable conditions of the site which is not expected by bidder during the bid or if the entire layout changes due to the change in land borders provided from SECI during the bid submission, the additional claims due to the same should be allowed.	Tender conditions remain unchanged
109	RIP, Cl. 37 Contractor's Responsibilities	37.3 The Contractor shall grade/level the land identified for development of the mentioned BESS Plant along with the design, procure, manufacture (including associated purchases and/or subcontracting), install, commission and complete the Facilities, carry out the Guarantee tests with due care and diligence in accordance with the Contract along with interconnecting transmission system including Right of Way for Transmission Line and the comprehensive O&M of the complete facilities for the period as defined under the RIP document.	37.3 The Contractor shall grade/level the land identified for development of the mentioned BESS Plant along with the design, procure, manufacture (including associated purchases and/or subcontracting), install, commission and complete the Facilities, carry out the Guarantee tests with due care and diligence in accordance with the Contract along with interconnecting transmission system <b>excluding Right of Way for Transmission Line</b> and the comprehensive O&M of the complete facilities for the period as defined under the RIP document.	Bidder request to take the RoW clearance for the TL works from plant end SS to remote end SS in SECI's scope as the land is identified by SECI.	Tender conditions remain unchanged
110	RIP, Cl.37 Contractor's Responsibilities	37.5 Cutting of trees, bushes and vegetation from site (including permission from local authorities) and disposal thereof. The site should be maintained in vegetation free condition during erection stage (at any point of time) i.e., up to start of O&M Contract.	37.5 Cutting of trees, bushes and vegetation from site and disposal thereof will be in contractor's scope and the permission for the same from authorities will be arranged by employer/SECI. The site should be maintained in vegetation free condition during erection stage (at any point of time) i.e., up to start of O&M Contract.	Bidder requests SECI to arrange for the permissions related to tree cutting in the project area whereas cutting of trees will be done by the bidder subjective to permission for the same under SCEI's scope.	Tender conditions remain unchanged
111	RIP, Cl. 37 Contractor's Responsibilities	37.6 In the matter of connectivity of Plant to DISCOM's substation, SECI will take the necessary connectivity permission, however, all the other permissions and clearances as deemed required by the State Agency/DISCOM for Bay allocation, technical/regulatory compliance for interconnection, ROW etc. are to be taken by the Contractor. All the required fees including statutory fees, Supervision charges etc. shall be paid/ born by the contractor.	37.6 In the matter of connectivity of Plant to DISCOM's substation, SECI will take the necessary connectivity permission and all the other permissions and clearances as deemed required by the State Agency/DISCOM for Bay allocation, technical/regulatory compliance for interconnection, ROW etc. All the required fees including statutory fees, Supervision charges etc. shall be paid/ born by the employer/SECI.	Bidder request SECI to take all the required permission clearances in SECI's scope as the SS is identified and connectivity approval is obtained by SECI.	Tender conditions remain unchanged
112	General			During the site visit, it is observed that the site strata consists of hard rock. Bidder requests SECI to get permission from the required authorities for blasting purpose as and when required based on proper support and planning from the EPC contractor.	In the scope of the bidder
Note: All the queries received from various prospective bidders have been scrutinized and have been tried to be answered comprehensively. In case of any query not published here and is not covered under the Amendments issued to the RIS, it shall be construed in such cases, tender conditions shall prevail.					