

STANDARD

POWER PURCHASE AGREEMENT FOR

PROCUREMENT OF MW POWER FROM RE PROJECTS

ON LONG TERM BASIS

Between

..... [Insert Name of RE Power Developer]

And

Solar Energy Corporation of India Limited

..... [Insert month and year]

This Power Purchase Agreement is made on the [Insert date] day of [Insert month] of [Insert year] at [Insert place]

Between

..... [Insert name of the RE Power Developer] (CIN-_____), a Company incorporated under the Companies Act 1956 or Companies Act 2013, having its registered office at [Insert address of the registered office of RE Power Developer] (hereinafter referred to as “**RE Power Developer or RPD**”, which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and permitted assigns) as a Party of the **First Part**;

And

Solar Energy Corporation of India Limited (CIN-_____), a Company incorporated under the Companies Act 2013, having its registered office at 6th Floor, Plate-B, NBCC Office Block Tower-2, East Kidwai Nagar, New Delhi-110023 (hereinafter referred to as “SECI”, or “Procurer” or “Buyer” which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and assignees) as a Party of the **Second Part**;

The RPD and SECI are individually referred to as ‘Party’ and collectively referred to as ‘Parties’.

WHEREAS:

- A. The Government of India has announced the Policy for promotion of the renewable energy-based project installation in the country and has set an ambitious target to achieve 500 GW of non-fossil-based installed energy capacity by the year 2030.
- B. The Ministry of Power, Government of India has issued the Guidelines for Tariff Based Competitive Bidding Process for Procurement of Firm and Dispatchable Power from Grid connected Renewable Energy Power Projects with Energy Storage Systems, vide Gazette Resolution dated 09.06.2023, including subsequent amendments and clarifications thereof, if any, issued until ____ [Enter the last date of bid submission of the RfS];

- C. SECI has been designated as a Renewable Energy Implementing Agency (REIA) for developing and facilitating the establishment of the Grid connected RE Power capacity in India in terms of the above Guidelines of the Government of India.
- D. SECI had initiated a Tariff Based Competitive Bid Process for assured Peak Supply of 4800 MWh (1200 MW x 4 Hrs.) from ISTS-Connected RE Projects on the terms and conditions contained in the Request for Selection (herein after referred to as ‘RfS’) issued by SECI vide RfS No..... dated..... including its subsequent amendments and clarifications, if any.
- E. [Insert name of the Bidding Company] has been selected in the Competitive Bidding Process, {in case Bidding Company is executing the Project through SPV} has constituted a Special Purpose Vehicle,..... [Insert the name of SPV, if applicable] (hereinafter referred to as ‘RPD’) for development, generation and supply of electricity from theMW RE Power Project to be established by RPD anywhere in India and for assured Peak supply through SECI as an Intermediary Agency to the Buying Entity(ies) (as defined) under a Power Sale Agreement to be entered into between SECI and such Buying Entity(ies).
- F. SECI has issued the Letter of Award (LoA) vide No..... dated.....in favour of the[Insert the name of Bidding Company] for development and establishment of theMW RE Power Project in the State ofas per the terms and conditions contained in the RfS, and draft of this Power Purchase Agreement, including amendments and clarifications thereto circulated at the time of the bidding and other bidding documents as well as the conditions contained in the aforementioned Letter of Award.
- G. SECI has agreed to purchase such power from the RPD as an Intermediary Procurer and sell it to Buying Entity(ies) on back-to-back basis as per the provisions of the RfS. Accordingly, SECI has agreed to sign/has signed a Power Sale Agreement with the Buying Entity(ies) to sell such power as per the provisions of the RfS and this Agreement.
- H. In terms of the RfS and the Bidding Documents, the RPD has furnished the Performance Bank Guarantee/ Payment on Order Instrument/ Insurance Surety Bond (as applicable) for the sum of Rs..... in favour of SECI as per the format provided as a part of the Bidding Documents and a copy of the Bank Guarantee/ Payment on Order Instrument/Surety Bond provided is in Schedule – 1 to this Agreement.
- I. The RPD has fulfilled the terms of the bidding and the terms of the Letter of Award for signing this Power Purchase Agreement as a definitive agreement for establishing

the RE Power Project of.....MW at, [Insert Project location] for assured Peak supply by the RPD to SECI to enable SECI to make available such power to the Buying Entity(ies), as SECI may consider appropriate, under a Power Sale Agreement and on a back-to-back basis to the Power Purchase Agreement to be entered into with the RPD.

- J. SECI has signed the Power Sale Agreement with the Buying Entity(ies) of States in India.
- K. The Parties have agreed to execute this Power Purchase Agreement in terms of the provisions of the RfS, the bidding documents and the Letter of Award in regard to the terms and conditions for establishment of the RE Power Project at, [Insert name of state] and for generation and supply of electricity by the RPD to SECI for onward supply to the Buying Entity(ies).

Now therefore, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties as follows:

ARTICLE 1: DEFINITIONS AND INTERPRETATION**1.1 Definitions**

The terms used in this Agreement, unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed thereunder, including those issued / framed by the Appropriate Commission (as defined hereunder), as amended or re-enacted from time to time.

“Act” or “Electricity Act, 2003”	shall mean the Electricity Act, 2003 and include any modifications, amendments and substitution from time to time;
Affiliate	shall have the same meaning as contained in the RfS document;
“Agreement” or “Power Purchase Agreement” or “PPA”	shall mean this Power Purchase Agreement including its recitals and Schedules, Appendixes amended or modified from time to time in accordance with the terms hereof;
“Appropriate Commission”	Unless otherwise stated or the context requires, Appropriate Commission shall mean Central Electricity Regulatory Commission;
“Awarded Capacity”	shall mean MW [enter the capacity as awarded by SECI as per the LoA]
“Backdown”	shall mean part of Contracted Capacity available for scheduling but not scheduled based on instructions from Buying Entity/SLDC /RLDC, as the case may be;
“Bill Dispute Notice”	shall mean the notice issued by a Party raising a Dispute regarding a Monthly Bill or a Supplementary Bill issued by the other Party;
“Business Day”	shall mean with respect to RPD and SECI, a day other than Saturday, Sunday or a statutory holiday, on which the banks remain open for business in Delhi and [Insert name of State where RPD Registered Office is located] both;
“Buying Entity(ies)” or “Buying Utility(ies)” or “Procurer(s)”	shall mean an End Procurer as defined in the Guidelines who has agreed to purchase the RE Power from SECI and has signed/will sign the Power Sale Agreement with SECI. It is clarified that all obligations of SECI under this Agreement shall be deemed to be the obligations of Buying Entities with which SECI has signed/will sign Power Sale Agreement.
“CERC”	shall mean the Central Electricity Regulatory Commission of India, constituted under sub – section (1) of Section 76 of the Electricity Act, 2003, or its successors;
“CTU” or “Central Transmission Utility”	shall mean the Government Company notified by the Central Government under Sub-Section (1) of Section 38 of the Electricity Act, 2003.
“Change in Law”	shall have the meaning ascribed thereto in Article 12 of this Agreement;

“Commencement of Power Supply” or “Commencement of Supply of Power”	The date of commencement of power supply shall mean the date of onset of commercial offtake of power supply under the PPA. Prior to declaration of commencement of power supply, the RPD shall submit COD certificate upon receipt of successful completion of trial run certificate by the respective RLDC for the corresponding Installed Capacity to SECI as part of the requisite documents.
“Commissioning”	The Project shall be commissioned in line with the provisions of the Grid Code.
“Commercial Operation Date (COD)”	shall mean the date as defined in “Commissioning” or in line with the provisions of the Grid Code.
“Competent Court of Law”	shall mean any court or tribunal or any similar judicial or quasi-judicial body in India that has jurisdiction to adjudicate upon issues relating to this Agreement;
“Consents, Clearances and Permits”	shall mean all authorizations, licenses, approvals, registrations, permits, waivers, privileges, acknowledgements, agreements, or concessions required to be obtained from or provided by any concerned authority for the purpose of setting up of the generation facilities and/ or supply of power;
“Consultation Period”	shall mean the period of ninety (90) days or such other longer period as the Parties may agree, commencing from the date of issuance of a RPD Preliminary Default Notice or SECI Preliminary Default Notice as provided in Article 13 of this Agreement, for consultation between the Parties to mitigate the consequence of the relevant event having regard to all the circumstances;
“Contract Year”	shall mean the period beginning from the Effective Date and ending on the immediately succeeding March 31 and thereafter each period of 12 months beginning on April 1 and ending on March 31 provided that: (i) in the financial year in which commissioning of the first part capacity of the Contracted Capacity would occur, the Contract Year shall commence from the date of commissioning of first capacity and end on the immediately succeeding March 31, and thereafter each period of twelve (12) months commencing on April 1 and ending on March 31, and (ii) provided further that the last Contract Year of this Agreement shall end on the last day of the Term of this Agreement
"Contracted Capacity"	shall mean [Insert capacity] MW, which is the AC capacity contracted with SECI for assured Peak supply by the RPD to SECI at the Delivery Point from the RE Power Project.
“Day”	shall mean a day, if not a Business Day, the immediately succeeding Business Day.

“Delivery Point” / “Interconnection Point”	shall mean a single point at the voltage level of 220 kV or above of the ISTS Sub-station/ InSTS substation (at voltage level as applicable by State Regulations) including the transmission line connecting the RE Power Project with the substation system as specified in the RfS document. Metering shall be done at this interconnection point where the power is injected into. For interconnection with grid and metering, the RPD shall abide by the relevant and applicable regulations, Grid Code notified by the CERC and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder/guidelines issued by the appropriate commission or CEA. In case the Buying Entity is located in the same State where the Project is located, if the Buying Entity desires the Project to set up behind its STU/InSTS substation, it will be permitted by SECI subject to acceptance of such an arrangement by the RPD. It is clarified that by default, “Delivery Point” shall mean ISTS substation, and shall mean an InSTS substation only in case both the RPD and the Buying Entity agree to this modification. Pursuant to Article 4.2.6, all charges and losses related to Transmission of power from project up to Delivery Point (including but not limited to open access, transmission, wheeling, Unscheduled Interchange, Scheduling, Reactive power, RLDC/SLDC charges etc.) as notified by the competent authority / regulator shall be borne by the RPD and beyond the Delivery Point all charges and losses as notified by the competent authority / regulator from time to time shall be borne by the Buying Entity(ies). For this Project, the Delivery Point shall be ____ [Insert name of the S/s of the Delivery Point] S/s at ____ [Insert name of State].
“Dispute”	shall mean any dispute or difference of any kind between SECI and the RPD, in connection with or arising out of this Agreement including but not limited to any issue on the interpretation and scope of the terms of this Agreement as provided in Article 16 of this Agreement. In case the RPD has tied up for the ESS component through a third-party, it is clarified and confirmed by the Parties that in all such disputes, RPD shall have the absolute authority to represent such third party in so far as SECI is concerned and SECI will not be required to or otherwise will have to deal with such third party, notwithstanding, any difference or dispute between the RPD and/or the such third party.

"Due Date"	shall mean the forty-fifth (45th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by the SECI or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by the SECI.
"Effective Date"	shall have the meaning ascribed thereto in Article 2.1 of this Agreement;
"Electricity Laws"	shall mean the Electricity Act, 2003 and the rules and regulations made there under from time to time along with amendments thereto and replacements thereof and any other Law pertaining to electricity including regulations framed by the Appropriate Commission;
"Energy Accounts"	shall mean the regional energy accounts/state energy accounts as specified in the Grid Code issued by the appropriate agency for each Month (as per their prescribed methodology), including the revisions and amendments thereof or where such regional energy accounts/ state energy accounts are not issued, Joint Meter Reading (JMR) will be considered; SECI reserves the right to choose from any of the above, i.e. JMR/SEA/REA, based on the acceptance of the same by the Buying Entity(ies);
"Energy Storage Systems" or "ESS"	shall mean the system(s) installed in addition to the RE power capacity as part of the Project, that can capture energy produced at one time for use at a later time;
"Event of Default"	shall mean the events as defined in Article 13 of this Agreement;
"Expiry Date"	shall mean the date occurring as on twenty-five (25) years from the Scheduled Commencement-of-Supply Date (SCSD) or from the rescheduled date of commencement of supply to the extent of extension given by SECI.
"Force Majeure" or "Force Majeure Event"	shall have the meaning ascribed thereto in Article 11 of this Agreement;
"GNA Regulations"	shall mean the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 notified on 07.06.2022, including subsequent amendments and clarifications issued thereof. Any reference to the terms "connectivity" or "network access" or "general network access" in this Agreement shall be interpreted in terms of the provisions of these Regulations.
"Guidelines" or "Scheme"	shall mean the Guidelines for Tariff Based Competitive Bidding Process for Procurement of Firm and Dispatchable Power from Grid Connected Renewable Energy Power Projects with Energy Storage Systems issued by the Ministry of Power vide Gazette Notification dated 09.06.2023 including subsequent amendments and

	clarifications issued / notified thereof until the last date of Bid submission against the referred RfS;
“Grid”	shall mean as per the definition contained in the Act.
"Grid Code" or “Indian Electricity Grid Code” or “IEGC” or “State Grid Code”	shall mean the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023, as specified by the CERC under Clause (h) of Sub-section (1) of Section 79 of the Electricity Act, as amended from time to time, and/or the State Grid Code as specified by the concerned State Commission, referred under Clause (h) of Sub- section (1) of Section 86 of the Electricity Act 2003, as applicable.;
“Indian Governmental Instrumentality”	shall mean the Government of India, Governments of State(s)..... [Insert the name(s) of the State(s) in India, where the Power Project, SECI and RPD are located] and any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or the above state Government(s) or both, any political sub-division of any of them; including any court or Appropriate Commission(s) or tribunal or judicial or quasi-judicial body in India;
“Installed Capacity” or “Project Capacity”	shall mean the rated AC capacity of the Project components as committed to be installed by the RPD, in line with Article 3.1 of this Agreement. The above configuration shall be identical to the “installed capacity” for which connectivity has been granted to the RPD under the GNA Regulations. The Installed Capacity quantum of RE generating component (in MW) including that of the revised Installed Capacity of RE generating component can be lesser than, equal to, or greater than the Contracted Capacity. In any case, additional connectivity for RE generating component or ESS component, above the Contracted Capacity, will not be provided. It is hereby clarified that the sum of rated capacities of individual project components (RE generating component and ESS) may be greater than the Contracted Capacity but the guaranteed off-take by SECI under this RfS will be limited to Contracted Capacity.
“Insurances”	shall mean the insurance cover to be obtained and maintained by the RPD in accordance with Article 8 of this Agreement;
“Insurance Surety Bond” or “Surety Bond”	shall mean the irrevocable surety bond from and Insurer as per the guidelines issued by the Insurance Regulatory and Development Authority of India (IRDAI), as an alternative to submission of Performance Bank Guarantee by the RPD to SECI, issued in the form attached as Format-7.3F of the RfS;

"Interconnection Facilities"	shall mean the facilities on RPD's side of the Delivery Point for scheduling, transmitting and metering the electrical output in accordance with this Agreement and which shall include, without limitation, all other transmission lines and associated equipment, transformers, relay and switching equipment and protective devices, safety equipment and RTU, Data Transfer and Acquisition facilities for transmitting data subject to Article 7, the Metering System required for supply of power as per the terms of this Agreement;
"Intermediary agency or Intermediary nodal agency or Intermediary Procurer" or "REIA"	shall mean Solar Energy Corporation of India Limited (SECI);
"Invoice" or "Bill"	shall mean either a Monthly Bill / Supplementary Bill or a Monthly Invoice/ Supplementary Invoice raised by any of the Parties;
"ISTS"	shall mean the Inter-State Transmission System;
"InSTS"	shall mean the Intra-State Transmission System;
"Joint Control"	shall have same meaning as defined in RfS Document.
"Late Payment Surcharge"	shall have the meaning ascribed thereto in Article 10.3.3 of this Agreement;
"Law"	shall mean in relation to this Agreement, all laws including Electricity Laws in force in India and any statute, ordinance, regulation, notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law and shall further include without limitation all applicable rules, regulations, orders, notifications by an Indian Governmental Instrumentality pursuant to or under any of them and shall include without limitation all rules, regulations, decisions and orders of the Appropriate Commissions;
"Letter of Credit" or "L/C"	shall have the meaning ascribed thereto in Article 10.4 of this Agreement;
"MNRE"	shall mean the Ministry of New and Renewable Energy, Government of India;
"Month"	shall mean a period of thirty (30) days from (and excluding) the date of the event, where applicable, else a calendar month;
"Party" and "Parties"	shall have the meaning ascribed thereto in the recital to this Agreement;
"Payment on Order Instrument" or "POI"	shall mean the irrevocable unconditional letter of undertaking issued by either of the two institutions, viz., (i) Power Finance Corporation Limited or (ii) REC Limited., as an alternative to submission of

	Performance Bank Guarantee by the RPD, issued in the form attached as Format-7.3E of the RfS;
“Payment Security Mechanism”	shall have the meaning ascribed thereto in Article 10.4 of this Agreement;
“Peak Hours”	shall mean the energy scheduling hours in a day as chosen by the Buying Entity for supply of peak power from the Project. For the purpose of scheduling, a ‘day’ shall commence from 00:00 hrs. and end at 24:00 hrs. The Peak Hours shall commence from the non-solar hours (in the evening) of a day and continue until the non-solar hours (in the morning) of the subsequent day, as defined by GRID-INDIA for the respective State where the Project is located. In the absence of such notification, the non-solar hours (in the evening) shall be deemed to be the evening hours after sunset at the Project’s location and non-solar hours (in the morning) shall be deemed to be the morning hours before sunrise at the Project’s location. Peak Hours shall comprise the time period from the commencement of non-solar hours (in the evening) of a particular day up to non-solar hours (in the morning) of the subsequent day. During these hours, the Buying Entity shall choose any 4 hours for off-take of power up to 400,000 kWh for each 100 MW of Contracted Capacity (with 100,000 kWh to be off-taken for each 100 MW of Contracted Capacity in every hour), on a daily basis. These 4 hours chosen by the Buying Entity for a day shall be the Peak Hours for that day. However, with respect to requisition of drawl Schedule, Buying Entity shall comply with CERC/SERC/Indian Electricity Grid Code (as and when implemented), regulations on Forecasting, Scheduling and Deviation Settlement, as applicable.
“Peak Power”	shall mean the power supplied from the Project during Peak Hours;
“Performance Bank Guarantee”	shall mean the irrevocable unconditional bank guarantee, submitted by the RPD to SECI issued in the form attached as Format-7.3D of the RfS;
“Pooling Substation/ Pooling Point”	means a point where more than one Power Project may connect to a common transmission system. Multiple Projects can be connected to a pooling substation from where common transmission system shall be constructed and maintained by the RPD(s) to get connected to the Delivery Point. The voltage level for such common line shall be as per the voltage level specified in “Interconnection Point”. Further, the metering of the pooled power shall be done at the injection point, i.e. the ISTS substation. However, the voltage level of transmission system of individual projects up to the pooling substation may be at 33 kV and above. Sub-meters shall be installed at the pooling substation for metering and forecasting and

	scheduling of individual projects. The losses in the common transmission system up to the injection point shall be apportioned to the individual Projects for the purpose of billing. In such case, it shall be responsibility of the RPD to obtain and furnish the meter reading jointly by the RPD and any competent authority (State Government or Central Government) (if applicable).
“Qualified Coordinating Agency” or “QCA”	shall mean an agency as defined in Indian Electricity Grid Code.
“RE Power Project” or “RE Project” or “Power Project” or “Project”	shall mean the renewable energy generation facility of Contracted Capacity of[Insert capacity] MW, located at [Insert name of the place] in [Insert name of the District and State] comprising Solar Power Generating systems, Wind Power Generating systems, other renewable energy generating source(s) or a combination thereof, for supply of RE power, including ESS (which may be leased/tied-up from a third party), having a separate control system, metering and a single point of injection into the grid at Delivery /Interconnection/Metering point at ISTS substation or in case of sharing of transmission lines, by separate injection at pooling point. ESS shall mandatorily constitute part of the Project. It is clarified that ESS charged using a source other than RE power would not qualify as RE power. It may be noted that the sources of generation and ESS shall be co-located. The ESS component may either be owned by the RPD or may be tied-up separately with a third-party by the RPD, and the same will constitute as part of the Project under this RfS. The project shall include all units and auxiliaries such as water supply, treatment or storage facilities; bay/s for transmission system in the switchyard, transmission line up to the Delivery Point and all the other assets, buildings/structures, equipment, plant and machinery, facilities and related assets required for the efficient and economic operation of the power generation facility; whether completed or at any stage of development and construction or intended to be developed and constructed for the purpose of supply of power as per this Agreement. It is clarified that arithmetic summation of the rated capacities of Wind, Solar PV and other renewable power generating components of the Project can be more than the Contracted Capacity.
“Power Sale Agreement” or “PSA”	shall mean the back-to-back power sale agreement entered between the Buying Entity and SECI (Buyer- Buying Entity(ies) PSA) for onward sale of power being procured under this Agreement as per

	the provisions of Guidelines and forms Schedule-3 of this Agreement;
“Preliminary Default Notice”	shall have the meaning ascribed thereto in Article 13 of this Agreement;
"Prudent Utility Practices"	shall mean the practices, methods and standards that are generally accepted within India from time to time by electric utilities for the purpose of ensuring the safe, efficient and economic design, construction, commissioning, operation and maintenance of power generation equipment and which practices, methods and standards shall be adjusted as necessary, to take account of: a) operation and maintenance guidelines recommended by the manufacturers of the plant and equipment to be incorporated in the Power Project; b) the requirements of Indian Law; and the physical conditions at the site of the Power Project
“RBI”	shall mean the Reserve Bank of India;
“RE Power” or “Renewable Energy Power”	shall refer to power from Solar Power Generating Systems, Wind Power Generating Systems, Wind Solar hybrid or any other renewable energy resource based Generating System or a combination thereof, with Energy Storage System (ESS). It is clarified that ESS charged using a source other than RE power would not qualify as RE Power. Further, in the case of charging the ESS from sources other than RE, any financial implications, including but not limited to ISTS charges, shall be borne by the RPD.
“Rebate”	shall have the same meaning as ascribed thereto in Article 10.3.4 of this Agreement;
“Request for Selection / RfS/Bidding Documents”	shall mean Request for Selection Documents issued by SECI vide RfS No. SECI/C&P/IPP/13/0006/26-27 dated 05.06.2026 including subsequent clarifications, amendments and addenda thereof.
"RLDC"	shall mean the relevant Regional Load Dispatch Centre established under Sub-section (1) of Section 27 of the Electricity Act, 2003;
“RPC”	shall mean the relevant Regional Power Committee established by the Government of India for a specific region in accordance with the Electricity Act, 2003 for facilitating integrated operation of the power system in that region;
"Rupees", "Rs.", "₹"	shall mean Indian rupees, the lawful currency of India;
“Scheduled Commencement of Supply Date” or “SCSD”	shall mean [Insert Date as per applicable provisions of the RfS];

“SERC”	shall mean the Electricity Regulatory Commission of any State in India constituted under Section-82 of the Electricity Act, 2003 or its successors, and includes a Joint Commission constituted under Subsection (1) of Section 83 of the Electricity Act 2003;
“SLDC”	shall mean the centre established under Sub-section (1) of Section 31 of the Electricity Act 2003, relevant for the State(s) where the Delivery Point is located;
“SLDC Charges”	shall mean the charges levied by the SLDC of the state wherein the RE Power Project is located;
“SECI”	shall mean Solar Energy Corporation of India Limited;
“Solar Power”	shall mean power generated from the Solar Photovoltaic Power Project;
“Solar Photovoltaic Project Component” or “Solar PV Project Component”	shall mean the Project component that uses sunlight for conversion into electricity and that is being set up by the RPD to provide renewable energy (RE) to SECI as per the terms and conditions of this Agreement;
“State Transmission Utility” or “STU”	shall mean the Board or the Government company notified by the respective State Government under Sub-section (1) of Section 39 of the Act;
"Tariff" or “Applicable Tariff”	Shall have the same meaning as provided for in Article 9 of this Agreement;
"Tariff Payment"	shall mean the payments to be made under Monthly Bills as referred to in Article 10 and the relevant Supplementary Bills;
“Termination Notice”	shall mean the notice given by either Parties for termination of this Agreement in accordance with Article 13 of this Agreement;
"Term of Agreement"	shall have the meaning ascribed thereto in Article 2 of this Agreement;
“Unit/ Part Commencement of Power Supply”	shall mean the part Contracted Capacity (AC MW) not less than 50 MW (with the last part being the balance Contracted Capacity) from which commencement of power supply is recorded;
“Unit Commercial Operation Date (UCOD)”	shall mean the COD declared for the respective unit/part of the Project in line with the provisions of the Grid Code.
"Week"	shall mean a calendar week commencing from 00:00 hours of Monday, and ending at 24:00 hours of the following Sunday;
“Wind Power Project Component”	shall mean the Project component that uses wind energy for conversion into electricity through wind turbine generator.

1.2 Interpretation

Save where the contrary is indicated, any reference in this Agreement to:

- 1.2.1 "Agreement" shall be construed as including a reference to its Schedules and/or Appendices and/or Annexures;
- 1.2.2 An "Article", a "Recital", a "Schedule" and a "paragraph / clause" shall be construed as a reference to an Article, a Recital, a Schedule and a paragraph/clause respectively of this Agreement;
- 1.2.3 A "crore" means a reference to ten million (10,000,000) and a "lakh" means a reference to one tenth of a million (1,00,000);
- 1.2.4 An "encumbrance" shall be construed as a reference to a mortgage, charge, pledge, lien or other encumbrance securing any obligation of any person or any other type of preferential arrangement (including, without limitation, title transfer and retention arrangements) having a similar effect;
- 1.2.5 "Indebtedness" shall be construed so as to include any obligation (whether incurred as principal or surety) for the payment or repayment of money, whether present or future, actual or contingent;
- 1.2.6 A "person" shall be construed as a reference to any person, firm, company, corporation, society, trust, government, state or agency of a state or any association or partnership (whether or not having separate legal personality) of two or more of the above and a person shall be construed as including a reference to its successors, permitted transferees and permitted assigns in accordance with their respective interests;
- 1.2.7 "Rupee", "Rupees", "Rs" or new rupee symbol "₹" shall denote Indian Rupees, the lawful currency of India;
- 1.2.8 The "Winding-up", "dissolution", "insolvency", or "reorganization" of a company or corporation shall be construed so as to include any equivalent or analogous proceedings under the Law of the jurisdiction in which such company or corporation is incorporated or any jurisdiction in which such company or corporation carries on business including the seeking of liquidation, Winding-up, reorganization, dissolution, arrangement, protection or relief of debtors;
- 1.2.9 Words importing the singular shall include the plural and vice versa;
- 1.2.10 This Agreement itself or any other agreement or document shall be construed as a reference to this or to such other agreement or document as it may have been, or may from time to time be, amended, varied, novated, replaced or supplemented;

- 1.2.11 A Law shall be construed as a reference to such Law including its amendments or re-enactments from time to time;
- 1.2.12 A time of day shall, save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time;
- 1.2.13 Different parts of this Agreement are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this Agreement, they shall be interpreted in a harmonious manner so as to give effect to each part;
- 1.2.14 The tables of contents and any headings or sub-headings in this Agreement have been inserted for ease of reference only and shall not affect the interpretation of this Agreement;
- 1.2.15 All interest, if applicable and payable under this Agreement, shall accrue from day to day and be calculated on the basis of a year of three hundred and sixty-five (365) days;
- 1.2.16 The words “hereof” or “herein”, if and when used in this Agreement shall mean a reference to this Agreement;
- 1.2.17 The terms “including” or “including without limitation” shall mean that any list of examples following such term shall in no way restrict or limit the generality of the word or provision in respect of which such examples are provided;
- 1.2.18 This Agreement and other documents such as Request for Selection Documents, Letter of Award, Guidelines including subsequent clarifications, addenda, amendments and further clarifications in regard to the tender as well as Power Sale Agreement shall be read in conjunction with each other and interpreted in harmonious manner. However, in case of any mismatch/contradiction between provisions of different documents, following shall be the order of precedence:
1. Power Purchase Agreement read with Power Sale Agreement
 2. RfS Documents

ARTICLE 2: TERM OF AGREEMENT

2.1 *Effective Date*

2.1.1 This Agreement shall come into effect from..... and such date shall be referred to as the Effective Date.

2.1.2 The Parties agree that decisions pertaining to adoption of the Tariff and approval of the same, for procurement of Contracted Capacity, shall be binding on all Parties concerned, as contained in the Electricity Act, 2003 and any amendments thereof.

2.1.3 Notwithstanding the Effective Date, the condition precedent for the enforcement of the obligations of either party against the other under this Agreement shall be that, within 60 days of submission of application/petition for tariff adoption/ Contracted Capacity approval as applicable under Section 63/ 86(1)(b) of the Electricity Act, 2003 in Appropriate Commission/SERC or within 120 days from the date of signing of Power Sale Agreement (PSA), whichever is more, SECI/Buying Entity (as the case may be) shall obtain adoption of tariff from Appropriate Commission and/or Contracted Capacity approval from CERC/SERC (as applicable), on the terms and conditions contained in this Agreement read with the terms and conditions contained in the Power Sale Agreement entered into between SECI and the Buying Entity(ies). The Parties agree that in the event, the order of adoption of tariff/ Contracted Capacity approval as mentioned above is not issued by the CERC/SERC (as applicable) within the time specified above, the provisions of Article 2.1.4 shall apply.

2.1.4 Pursuant to Article 4.6.2, if parties have not mutually extended the time period as stipulated under Article 2.1.3 and the order from the Appropriate Commission/SERC is issued within the timeline as per Article 2.1.3, no extension for Scheduled Commencement of Supply Date (SCSD) shall be given. However, if the requisite Appropriate Commission's/SERC's order is issued after the timeline as per Article 2.1.3, this shall entail a corresponding extension in SCSD for equal number of days for which the order has been delayed beyond such period as specified in Article 2.1.3. In case of any difference between the date of signing of PPA and the Effective Date of the PPA, which is attributable to the RPD, such duration between the two dates (in terms of days), will be deducted from the above extension in the corresponding milestone.

Provided further that in case, the order of adoption of Tariff/Contracted Capacity approval by the Appropriate Commission/SERC as required under Article 2.1.3 above is not received or delayed, either Party shall not be liable for payment of any

compensation to other Party for any loss or damage on account of such delay/ non-receipt of Contracted Capacity approval of the Appropriate Commission/SERC.

2.2 *Term of Agreement*

- 2.2.1 Subject to Article 2.3 and 2.4 of this Agreement, this Agreement shall be valid for a term from the Effective Date until the Expiry Date. This Agreement may be extended for a further period at least one hundred eighty (180) days prior to the Expiry Date, on mutually agreed terms and conditions.
- 2.2.2 The RPD is free to operate their plants beyond the Expiry Date if other conditions like land lease / Right to Use of Land (as applicable), permits, approvals and clearances etc. allow. In such case unless otherwise agreed by the SECI/Buying Entity, SECI/Buying Entity (as the case may be) shall not be obligated to procure power beyond the Expiry Date.

2.3 *Early Termination*

- 2.3.1 This Agreement shall terminate before the Expiry Date only if either SECI or RPD terminates the Agreement, pursuant to Article 13 of this Agreement.
- 2.3.2 In case the SECI-Buying Entity PSA corresponding to the Contracted Capacity is terminated or modified for a reduced capacity during the Term of this Agreement the event may result in Termination of this Agreement or pro-rata reduction in Contracted Capacity of this Agreement, as the case may be, at the discretion of SECI. In such scenario, any termination compensation paid by the respective Buying Entity, will be passed on to the RPD, after deducting SECI's costs, if any.

2.4 *Survival*

- 2.4.1 The expiry or termination of this Agreement shall not affect any accrued rights, obligations and liabilities of the Parties under this Agreement, including the right to receive penalty as per the terms of this Agreement, nor shall it affect the survival of any continuing obligations for which this Agreement provides, either expressly or by necessary implication, which are to survive after the Expiry Date or termination including those under Article 11 (Force Majeure), Article 13 (Events of Default and Termination), Article 14 (Liability and Indemnification), Article 16 (Governing Law and Dispute Resolution), Article 17 (Miscellaneous Provisions), and other Articles and Schedules of this Agreement which expressly or by their nature survive the Term or termination of this Agreement shall continue and survive any expiry or termination of this Agreement.

ARTICLE 3: INSTALLED CAPACITY AND PERFORMANCE SECURITY

3.1 Installed Capacity

3.1.1 The RPD shall configure the Project components with the objective of supplying power to the Buying Entity. Accordingly, the Project Capacity, i.e. the Installed Capacity shall mean the rated capacities of the RE power generating and ESS components, as applicable, in the following configuration:

Solar: ____ MW

Wind: ____ MW

Any other renewable energy generating source: ____ MW

ESS: ____ MW/ ____ MWh

3.1.2 The above configuration can be changed until SCSD/extended SCSD. Also, any change in Delivery Point is allowed up to the deadline for Financial Closure as per Article 3.4 of this Agreement.

- a. In this regard, any change in Delivery Point from the one mentioned in the Covering Letter at the time of bid submission shall be allowed till the Effective Date of PPA only in the case- at the proposed revised Delivery Point (which is required to be chosen from the options provided in Clause 7.2 of the RfS), the Bidder/ RPD or any other entity (whose connectivity is allowed to be utilized by the Bidder as per GNA Regulations) has already applied for connectivity for non-solar hour access. The Bidder/ RPD will be required to submit the proof of application of connectivity for non-solar hour access at the revised Delivery Point, at the time of intimation of such change to SECI. In the case of utilization of connectivity of any other entity (whose connectivity is allowed to be utilized by the Bidder as per GNA regulations), the Bidder is also required to submit an Undertaking from the connectivity applicant as per Annexure-J.
- b. Subsequent to Effective Date of PPA, any change in Delivery Point shall be allowed by SECI only in the case- at the proposed revised Delivery Point (which is required to be chosen from the options provided in Clause 7.2 of the RfS), the Bidder/ RPD or any other entity (whose connectivity is allowed to be utilized by the Bidder as per GNA Regulations) has already applied for connectivity for non-solar hour access and the Start Date of connectivity at the proposed revised Delivery Point is on or before the Start Date of connectivity at the existing Delivery Point of the Project. The Bidder/ RPD will be required to submit the proof of application of connectivity for non-solar

hour access at the revised Delivery Point, at the time of intimation of such change to SECI. In the case of utilization of connectivity of any other entity (whose connectivity is allowed to be utilized by the Bidder as per GNA regulations), the Bidder is also required to submit an Undertaking from the connectivity applicant as per Annexure-J.

In case the RPD fails to obtain connectivity on account of reasons attributable to it, including but not limited to failure to apply for connectivity within the above deadline, the RPD will not be eligible for corresponding extension in the timelines for meeting the Project milestones.

- 3.1.3 Energy Storage Systems (ESS) shall mandatorily constitute part of the Project. It is clarified that ESS charged using a source other than RE power would not qualify as RE power. For avoidance of any doubt, it is hereby clarified that ESS may be constituted as part of the Project or may be tied-up separately with a third party by the RPD, for supply of power. The ESS technology can be changed by the RPD at any time during the Term of the PPA. Any change in the ESS component during the term of the PPA shall be at risk and cost of the RPD and under intimation to SECI.

3.2 Performance Bank Guarantee/ Payment on Order Instrument/ Insurance Surety Bond

- 3.2.1 The Performance Bank Guarantee (PBG)/ Payment on Order Instrument (POI)/ Insurance Surety Bond having validity from the date of submission of PBG/POI/ Surety Bond until (insert validity period as per RfS conditions), submitted for a value of Rs. _____ (in words) under this Agreement, shall be for guaranteeing the commencement of the supply of power up to the Contracted Capacity within the time specified in this Agreement as per format provided in Schedule 1.

Since the PBG is linked to the Installed Capacity of the Project, and the same is allowed to be modified subsequent to bid submission, in case of enhancement in the Installed Capacity until the date as per Article 3.1 of this Agreement, for which modified connectivity is applied/ granted for the Project, the RPD will be required to submit the revised PBG corresponding to the revised Installed Capacity prior to issuance of SECI's consent for this revision.

Further, in case of reduction in the Installed Capacity until the date as per Article 3.1 of this Agreement, the PBG submitted by the RPD shall be discharged corresponding to the difference between the previous Installed Capacity and the proposed reduced Installed Capacity, only upon specific request of the RPD. In case no such request is

received from the RPD, the corresponding amount of PBG shall be discharged upon commencement of supply of power, in accordance with the timelines specified under Article 3.3 of this Agreement.

- 3.2.2 The failure on the part of the RPD to furnish and maintain the Performance Bank Guarantee/ POI/ Surety Bond shall be a material breach of the term of this Agreement on the part of the RPD.
- 3.2.3 If the RPD fails to commence supply of power from SCSD specified in this Agreement or any further extension thereof granted by SECI, subject to conditions mentioned in Article 4.5, SECI shall encash the Performance Bank Guarantee/ POI equivalent to the amount calculated as per penalties applicable under Article 4.6 as on the date of encashment without prejudice to the other rights of SECI under this Agreement. It is to be noted that the damages/dues recovered by SECI by encashing the PBG/ POI, upon the default of the RPD under the PPA, shall be credited to the payment security fund maintained by SECI under the PPA.

3.3 Return of Performance Bank Guarantee/ Payment on Order Instrument/ Insurance Surety Bond

- 3.3.1 Subject to Article 3.2, SECI shall return / release the Performance Bank Guarantee/ Payment on Order Instrument/ Surety Bond within 45 days after the successful commencement of Power supply from the Project after taking into account any liquidated damages / penalties due to delays in commencement of power supply beyond SCSD as per provisions stipulated in this Agreement. In case of part-commencement of supply of power, PBG corresponding to such capacity shall be released within 45 days of the actual commencement of supply of power from such part-capacity.
- 3.3.2 The return / release of the Performance Bank Guarantee/ Payment on Order Instrument/ Insurance Surety Bond shall be without prejudice to other rights of SECI under this Agreement.

3.4 Achievement of Financial Closure

The RPD agrees and undertakes to duly perform and complete all of the following activities to achieve Financial Closure, at the RPD's own cost and risk, by the date as on 6 months prior to the SCSD/ extended SCSD:

- a) The RPD shall make 100% tie-up of Project financing arrangements for the Project and shall provide necessary certificates to SECI in this regard;

- b) The RPD shall submit the details of all planned/proposed solar panels, inverters, wind turbine generators, ESS and produce the documentary evidence (MoU/P.O./LoA/Agreements shall be submitted as evidence) of the same.

Checklist of documents to be submitted for the Financial Closure are provided at Annexure-B of the RfS.

3.5 Consequences of non-achievement of Financial Closure

3.5.1 In case of a failure to submit the documents as above, SECI shall encash the Performance Bank Guarantee/Payment on Order Instrument/ Surety Bond submitted by the RPD, and may terminate this Agreement and remove the Project from the list of the selected Projects by giving a notice to the RPD in writing of at least seven (7) days. Unless extended as per provisions of Article 3.5.2 of this Agreement in writing, SECI may terminate this Agreement upon the expiry of the 7th day of the above notice.

3.5.2 An extension, without any impact on the Scheduled Commencement of Supply Date, may however be considered till SCSD/revised SCSD of the Project, on the sole request of RPD, on payment of Rs. 100/- per day per MW + applicable GST to SECI. Such extension charges are required to be paid to SECI in advance, for the period of extension required. In case of any delay in depositing this extension charge, RPD shall pay an interest on this extension charge for the days lapsed beyond due date of Financial Closure @ SBI-MCLR (1Year). In case such delay in making payment of the extension charges to SECI is more than 7 days, SECI may terminate this Agreement upon the expiry of such 7th day. In case of the RPD meeting the requirements of Financial Closure before the last date of such proposed delay period (for which extension charges have been paid), the remaining amount deposited by the RPD shall be returned by SECI without interest. This extension will not have any impact on the Scheduled Commencement of Supply Date. Any extension charges paid so by the RPD, shall be returned to the RPD without any GST amount and interest on achievement of successful commencement of power supply within the Scheduled Commencement of Supply Date, on pro-rata basis, based on the Contracted Capacity that has commenced supply of power as on Scheduled Commencement of Supply Date. However, in case the RPD fails to start commencement of power supply from the Contracted Capacity by Scheduled Commencement of Supply Date, the extension charges deposited by the RPD shall not be refunded by SECI. For the avoidance of doubt, it is clarified that this Article shall survive the termination of this Agreement.

ARTICLE 4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT

4.1 *RPD's Obligations*

4.1.1 The RPD undertakes to be responsible, at RPD's own cost and risk, for the following:

- a) The RPD shall be solely responsible and shall make arrangements for land & associated infrastructure for development of the Project and for Connectivity with the ISTS System for confirming the availability of power system required for supply of power by the SCSD and all clearances related thereto.
- b) Obtaining all Consents, Clearances (including Environmental clearance, if applicable) and Permits as required and maintaining all Consents, Clearances and Permits in full force and effect during the Term of this Agreement. SECI shall have no obligation to recommend to any department/agency or the Govt. for the grant/permission for the RE Power project. RPD shall, on his own, obtain permissions/ sanctions from Government authorities, if any required for establishing the Project. Any steps that may be taken by SECI in regard to grant of such consents and permits or any other approval to be taken by the RPD shall only be a voluntary facilitating endeavour on the part of SECI with no intention of being bound by any legal or binding obligation.
- c) Designing, constructing, erecting, commissioning, completing and testing the Power Project in accordance with the applicable Law, the Grid Code, the terms and conditions of this Agreement and Prudent Utility Practices.
- d) The RPD shall make adequate arrangements to connect the Power Project switchyard with the Interconnection Facilities at Interconnection / Metering / Delivery Point to connect the Power project switchyard with the Interconnection facilities at the Delivery Point.
- e) Obtaining connectivity and maintaining the same as per provision of GNA regulation issued by CERC, for evacuation of the Contracted Capacity throughout the term of the Agreement. It is further clarified that the Entities (RPD and Buying Entity) as indicated in the detailed procedure issued subsequently under the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022, will be responsible for their respective obligation as notified in the detailed procedure irrespective of the provisions of the RfS, PPA and PSA.
- f) The commencement of supply of power up to the Contracted Capacity to SECI no later than the SCSD and continuance of the supply of power in line with Article 4.4 of this Agreement throughout the Term of the Agreement.

- g) Owning the Project throughout the Term of Agreement free and clear of encumbrances, except those expressly permitted under Article 15.
- h) Maintaining minimum 51% shareholding prevalent at the time of signing of PPA up to a period of one (1) year after the SCSD in line with Clause 22 of the RfS;
- i) Providing a discount of Rs. 0.02/kWh in the monthly billing which will be apportioned towards the payment security mechanism to be maintained under Article 10.1.1 of this Agreement. (To be applicable in case the RPD has opted for this discounting in lieu of Payment Security Mechanism. Strike it out if not applicable)
- j) Fulfilling all obligations undertaken by the RPD under this Agreement and also as per the terms of the RfS.
- k) The RPD shall be responsible to for directly coordinating and dealing with the corresponding Buying Entity(ies), Load Dispatch Centres, Regional Power Committees, and other authorities in all respects in regard to declaration of availability, scheduling and dispatch of RE Power and due compliance with deviation and settlement mechanism and the applicable Grid code/State/Central Regulations, acknowledging that the RPD and the corresponding Buying Entity(ies) are the Grid connected entities and SECI as an Intermediary Procurer/trading licensee is not a Grid connected entity in respect of the Power contracted under this Agreement.
- l) For the Solar PV and ESS components, the RPD shall fulfil the technical requirements according to criteria mentioned under Annexure B and Annexure-E of the RfS, respectively. For the solar PV capacity, the Solar PV modules and solar PV cells used in the Project shall be sourced only from the models and manufacturers included in the List-I (for solar PV modules) and List-II (for solar PV cells) under the “Approved List of Models and Manufacturers” as published by MNRE and valid as on the date of invoicing of such modules. In case of the wind capacity, type-certified wind turbine models listed in Revised List of Models and Manufactures (RLMM) issued by MNRE as updated until the date of commissioning of the project will be allowed for deployment under the RfS. Installation of other RE generating sources as part of the Project shall be governed by applicable technical standards issued by the Government from time to time.
- m) The RPD shall be solely responsible for and obligated to ensure that the Project being implemented under this Agreement shall fulfil the criteria as per Central

Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007, and subsequent amendments and clarifications thereof.

- n) As part of scheduling of power from the Project, the RPD will be required to punch-in its respective schedules from the Project components along with subsequent revisions in such schedules, by itself, at the interfaces of all the RLDCs concerned for the corridor of power flow, including the RLDC of the Buying Entity(ies), as per the Regulations in force, under intimation to SECI. The RPD must intimate SECI in advance (preferably in the first week of the month), the energy transacted in previous month so that it will help to comply statutory obligations of SECI as a trading licensee. The RPD shall be solely responsible for discrepancy identification and its rectification to avoid any rejection/less payment of invoices.
- o) For the Project being implemented under this Agreement, the RPD shall submit a detailed completion Schedule for the Project prior to the signing of PPA. Broad details to be captured in the Schedule are the land procurement, grid connectivity; order, supply and erection status of various Project components; financial arrangement/ tie up etc. The RPD shall also submit the progress report to SECI in a form acceptable to SECI and shall contain percentage completion achieved compared with the planned percentage completion for each activity, and any such other information as required by SECI. The RPD shall be required to submit the progress status of Project to SECI as and when requested by SECI, strictly within the timelines provided by SECI. Further, on 5th day of every calendar month, the RPD shall be required to submit the Project progress status in the IIEP-SRP Portal of SECI (login credentials of which will be provided to the RPD subsequent to signing of PPA). Further, any information in any other format as may be required by SECI/ Buying Entity subsequent to signing of PPA shall be required to be provided by RPD to SECI within the deadline specified by SECI/ Buying Entity. In case of failure to comply with the same, SECI at its discretion, may or may not consider the SCSD extension request of the RPD.
- p) RPD shall comply with applicable cyber security regulations, directives, and guidelines issued by the Central Government Authorities dealing with cyber security.

4.2 Information regarding Interconnection Facilities

- 4.2.1 The RPD shall be required to obtain all information from the STU/CTU/concerned authority with regard to the Interconnection Facilities as is reasonably necessary to

enable it to design, install and operate all interconnection plant and apparatus on the RPD's side of the Delivery Point to enable delivery of electricity at the Delivery Point. The transmission of power up to the point of interconnection where the metering is done for energy accounting shall be the responsibility of the RPD at his own cost.

4.2.2 Penalties, fines and charges, etc. imposed by the CTU/ STU under any statute or guidelines in relation to delay in commissioning of the Project shall be entirely dealt by the RPD and any such amounts claimed by such agency(ies) shall be payable by the RPD.

4.2.3 The responsibility of getting connectivity for non-solar hours (i.e. with the injection scheduling rights during non-solar hours) with the transmission system up to the Interconnection Point, will lie with the RPD. The transmission of power up to the point of interconnection where the metering is done for energy accounting shall be the responsibility of the RPD to be obtained at its own cost. The maintenance of Transmission system up to the designated point as per the applicable terms and conditions shall be the responsibility of the RPD to be obtained at his own cost. All costs and charges including but not limited to the wheeling charges and losses up to and including at the Interconnection Point associated with this arrangement will also be borne by the RPD.

4.2.4 In case of Pooling substation, losses in the transmission line shall be apportioned among the RPDs who share such a Pooling arrangement and duly signed by all RPDs, based on their monthly generation.

4.2.5 The arrangement of connectivity shall be made by the RPD through a transmission line. The entire cost of transmission including cost of construction of line, any other charges, losses etc. from the Project up to the Interconnection Point will be borne by the RPD. In case of non-availability of Grid and Transmission System during Term of this Agreement, for reasons not attributable to the RPD, provisions of Article 4.10 shall be applicable.

4.2.6 ISTS charges and losses on transmission of power, including waiver for RE power, shall be applicable as per extant regulations. Government of India/CERC at its sole discretion, from time to time, issues order for waiver of inter-state transmission system (ISTS) charges and losses on transmission of wind and solar power till a certain date. In case commencement of power supply from the Project gets delayed beyond the applicable date of ISTS waiver, arising out of any reasons whatsoever, SECI shall bear no liability with respect to transmission charges and losses levied, if any. Delay in Project commissioning beyond the deadline as stipulated by the

Government of India, and treatment of ISTS charges and losses thereof, shall be dealt in line with the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) (First Amendment) Regulations, 2023 dated 07.02.2023, and subsequent amendments and clarifications thereto, as applicable.

However, in case the SCSD is on or before the above deadline for ISTS waiver and commencement of power supply from the solar/ wind power component of the Project gets delayed beyond the applicable date of waiver of ISTS charges and losses due to reasons solely attributable to the RPD, the liability of inter-state transmission charges and losses would be to the account of the RPD. In case of delay in commencement of power supply by the RPD even after the operationalization of GNA obtained by the Buying Entity, RPD shall be liable to pay the applicable CTU/STU transmission charges.

Subject to the above, it is however, clarified that ISTS charges and losses beyond the Delivery Point(s) shall be borne by the Buying Entity upon the execution of the relevant PSA.

Treatment of power supplied from the ESS component, with respect to waiver of ISTS charges and losses, shall be governed by the applicable Rules/Orders issued by Ministry of Power/MNRE, read in conjunction with CERC's Orders and Regulations notified in this regard. Further, it is clarified that in case commencement of power supply from the ESS component of the Project configuration gets delayed beyond the applicable date of waiver of ISTS charges and losses, due to reasons solely attributable to the RPD, the liability of inter-state transmission charges and losses shall be borne by the RPD.

In case of delay in commencement of power supply by the RPD even after the operationalization of GNA obtained by the Buying Entity, RPD shall be liable to pay the applicable CTU/STU transmission charges.

4.3 Purchase and sale of Power within the Contracted Capacity

- 4.3.1 Subject to the terms and conditions of this Agreement, the RPD undertakes to sell assured Peak supply of RE power to SECI and SECI undertakes to purchase such power and pay Tariff for all the energy supplied at the Delivery Point corresponding to the assured Peak energy supplied.
- 4.3.2 Power procured from the Project awarded under this RfS shall be allocated on back-to-back basis to the Buying Entities at the discretion of SECI, in consultation with

Buying Entities. *(to be deleted in case of a single Buying Entity for the entire awarded capacity under the RfS).*

4.4 Right to Contracted Capacity & Energy

4.4.1 (a) Scheduling and offtake of energy during Peak Hours

- i. The Buying Entity shall intimate the hours (which shall be 4 hours during a day from the “Peak Hours” for that day) during which it intends to draw the energy from the Project on daily basis. These 4 hours chosen by the Buying Entity for a day shall be the Peak Hours for that day. Buying Entity shall choose the 4 hours such that there is a continuous supply at least for 1 hour. The RPD is mandated to deliver 4000 kWh of energy per MW rated Project Capacity of the project in AC terms, during Peak Hours, as per the schedule given by the Buying Entity (i.e., for each 100 MW of project capacity, RPD shall supply up to 400,000 kWh of energy during Peak Hours), on a daily basis. Reconciliation of the same shall be carried out on a monthly basis. Modifications in the metering arrangement on account of the same, if any, shall be under the scope of the RPD, at its own risk and cost.
- ii. “Peak Hours” in this case, shall be as defined in this Agreement. For each 100 MW of Contracted Capacity, as per the PSA, the Buying Entity shall off-take power during any 4 hours out of the Peak Hours for off-take of 400,000 kWh of energy (with 100,000 kWh energy for each hour), on a daily basis.
- iii. It is clarified that the Buying Entity is mandated to off-take the energy during Peak Hours on a daily basis and may choose to schedule peak power supply as per its requirement. The discharge of energy during Peak Hours shall be governed by the demand pattern of the corresponding Buying Entity (ies), as per the Buying Entity’s schedule. In case of non-receipt of peak hours schedule from the Buying Entity by 6:00 AM in the morning on a particular Day, RPD shall supply the Peak Power to the Buying Entity as per Peak Hours schedule of the preceding Day. The requirement of electricity supply during Peak Hours is to be mandatorily met on a day-to-day basis and shall be monitored on a monthly basis.
- iv. In order to allow optimization of operation of ESS, the RPD is allowed to use the ESS component for any other application (including market operations such as third-party sale or sale in power exchange) within the availability of connectivity, without requiring No Objection Certificate (NOC) from SECI/Buying Entity,

outside the Peak Hours. It may be noted that at any instance of energy supply from the Project, priority shall be accorded by RPD to meet the energy supply requirements as per PPA, before selling any quantum in the open market. Any instance of third-party sale of power from the Project by the RPD, while the supply commitments under the PPA remains unfulfilled, shall constitute a breach of RPD's obligations under the PPA and render the RPD liable for penalty @1.5 times of extant market rate/kWh (reference rate being the highest of the applicable rates in the DAM/G-DAM/RTM of all the Power Exchanges operating in India on that day) for the quantum of such sale. This penalty will be levied over and above the penalty for shortfall in meeting the supply of energy during Peak Hours. For example, for a Contracted Capacity of 100 MW, the daily supply commitment under the PPA shall be 400 MWh. In the event the RPD supplies only 380 MWh to the Buying Entity on a particular day and sells the remaining 20 MWh to any third party (including through Power Exchanges), the same shall constitute a breach of the RPD's obligations under this Clause and shall render the RPD liable for penalty in accordance with this Clause.

- v. Any shortfall in supply of Peak Power below the requirement of Buying Entity as per this clause, shall be dealt as per Article 4.4.1(b) below.
- vi. The Buying Entity shall be required to intimate its choice of Peak Hours (which shall be 4 hours during a Day) and Power requirement in the selected Peak Hours to SECI and RPD on daily basis latest by 06:00 AM of that day, which will be deemed to have been accepted by the RPD for supply of Peak Power. In this regard, it is hereby clarified that the Buying Entity shall choose the 4 hours such that there is a continuous supply at least for 1 hour. It is further clarified that the Buying Entities are mandated to off-take energy during Peak Hours @ 4 MWh for every 1 MW Contracted Capacity from the Project. Declaration of Peak Hours will be governed by the rules brought out in the definition of "Peak Hours" in this Agreement.
- vii. Subject to Clause 4.4.1.(b) of the PPA, Grid charging of the ESS is not allowed under this PPA.

4.4.1 (b) Shortfall in supply of energy during Peak Hours

In case of any shortfall in supply of Power during the Peak Hours as notified by the Buying Entity, from the mandated supply of energy (i.e. up to 400 MWh for each 100 MW capacity), the RPD shall pay a penalty corresponding to the energy shortfall, calculated as 1.5 x PPA Tariff. For the purpose of calculation of shortfall in energy

supplied during Peak Hours, a 'month' shall be the billing month as defined in the PPA. This shortfall shall be calculated against the energy that is required to be supplied by the RPD during that month, which shall be based on sum of Peak Hours of that month (energy to be supplied in each Peak Hour shall be 1 MWh for 1 MW Contracted Capacity).

Such shortfall shall be permissible up to 10% below the energy requirement by the Buying Entity during Peak Hours on a monthly basis. The monthly shortfall will be calculated such that penalty will be levied on the average monthly shortfall beyond 10%. Illustration to this effect is enclosed as Schedule-2 of this Agreement.

However, it is further clarified that in the event a Project is being mapped with two or more Buying Entities, the penalty for the shortfall shall be calculated separately for each Buying Entity considering Peak Hours of respective Buying Entity.

The RPD shall offer power such that 100% of the annual energy offered corresponds to RE power. The RPD can, however, source up to 5% renewable energy, on annual basis, from the green market sources/bilateral agreements, towards meeting the supply conditions stipulated in this Agreement. This energy may be supplied directly to meet the supply requirements during Peak Hours and/or utilized for charging the ESS for subsequent supply from the ESS during Peak Hours. Further, in the case of supply of energy from the ESS towards meeting this 5% requirement (in part or full), only the energy discharged from the ESS shall be considered for calculating the 5% requirement, and not the corresponding charging energy required.

It is hereby clarified that the penalty on account of shortfall in supply of energy during the Peak Hours shall be calculated on a monthly basis.

For example, considering energy supply during Peak Hours for the month of April, the RPD was required to supply 3 MUs during Peak Hours and the RPD supplies 2 MUs during this month, then the applicable penalty for shortfall in supply during Peak Hours for this month will be Rs. 28.35 Lakhs $[(0.90 \times 3 - 2) \times 2.7 \times 1.5]$ (considering the tariff of Rs. 2.7/kWh).

4.4.1 (c) The detailed list of documents required for verification of energy supply and performance of the Projects will be intimated to the RPDs subsequent to commissioning

(i) For each Month, the above data will be required to be submitted by the respective RPDs to SECI within 7 days after expiry of the previous Month, for verification of the performance parameters for calculating applicable penalty on account of shortfall.

(ii) For each Contract Year, the above data will be required to be submitted by the respective RPDs to SECI within 30 days after expiry of the previous Contract Year, for verification of the performance parameters for calculating applicable penalty on account of shortfall.

4.4.1 (d) RPD is required to schedule energy more than Min. obligated energy in Peak Hours to avoid penalty. Further, in case SECI is supplying power to more than one Buying Entity then it is the responsibility of RPD to meet the min. supply obligations in Peak Hours of individual Buying Entities. In case of any shortfall, if any penalty is levied by a Buying Entity due to shortfall in supply of energy in Peak Hours then equivalent penalty shall be levied on RPD.

4.4.2 The RPD may repower the Project at any stage at its own risk and cost, if required in order to meet the assured Peak Supply requirement of this Project.

However, in case at any point of time, the peak of capacity reached is higher than the Contracted Capacity and causes disturbance in the system at the point where power is injected, the RPD will have to forego the excess generation and reduce the output to the rated capacity and shall also have to pay the penalty/charges (if applicable) as per applicable regulations / requirements / guidelines of CERC / SERC /SLDC or any other competent agency.

4.4.3 The RPD agrees that the methodology specified hereinabove for calculation of compensation in the form of penalties payable by the RPD as indicated above is a genuine and accurate pre-estimation of the actual loss that will be suffered by SECI / Buying Entities. RPD shall further acknowledge that a breach of any of the obligations contained herein result in injuries and that the amount of the penalty or the method of calculating the penalty specified in this document is a genuine and reasonable pre-estimate of the penalty that may be suffered by the SECI / Buying Entities in each case specified under this Agreement.

4.4.4 The parties agree that penalties shall not be applicable in events of Force Majeure identified under the PPA, affecting supply of power by the RPD. RPD shall not be liable to pay any penalty whatsoever including consequential damages for any shortfall in generation in excess of what becomes payable under Article 4.4.1.

4.5 *Extensions of Time*

4.5.1 In the event that the RPD is prevented from performing its obligations under Article 4.1 by the SCSD due to:

- a) any SECI Event of Default; or

- b) Force Majeure Events affecting SECI/ Buying Entity(ies) , or
- c) Force Majeure Events affecting the RPD,

the SCSD and the Expiry Date shall be deferred, for a reasonable period but not less than ‘day for day’ basis, to permit the RPD or SECI/ Buying Entity(ies) through the use of due diligence, to overcome the effects of the Force Majeure Events affecting the RPD or SECI/Buying Entity(ies), or till such time such Event of Default is rectified by SECI.

4.5.2 Subsequent to grant of connectivity, in case there is a delay in Start Date of Connectivity by the CTU and/or there is a delay in readiness of the ISTS substation at the Delivery Point, including readiness of the power evacuation and transmission infrastructure of the ISTS network until SCSD of the Project, or delay in Start Date of Connectivity, and it is established that:

- i. The RPD has complied with the complete application formalities as per Clause 7.2 of the RfS and as per the Detailed Procedure as issued by the CTU,
- ii. The RPD has adhered to the applicable regulations/procedures in this regard as notified by the CERC/CTU, and
- iii. The delay in Start Date of connectivity/GNA by the CTU and/or delay in readiness of the ISTS substation at the Delivery Point, including readiness of the power evacuation and transmission infrastructure of the ISTS network, is a factor attributable to the CTU/transmission licensee and is beyond the control of the RPD;

The above shall be treated as delays beyond the control of the RPD and SCSD for such Projects shall be revised as the date as on 60 days subsequent to the readiness of the Delivery Point and power evacuation infrastructure and/or Start Date of Connectivity. Decision on requisite extension on account of the above factor shall be taken by SECI. In case of delay in commencement of power supply from the Project due to reasons beyond the reasonable control of the RPD, SECI may extend the SCSD after examining the issue on a case-to-case basis.

4.5.3 In case of extension due to reasons specified in Article 4.5.1(b) and (c), and if such Force Majeure Event continues even after a maximum period of nine (9) months from the date of the Force Majeure Notice, termination of this Agreement shall be caused solely at the discretion of SECI, as per the provisions of Article 13.5.

4.5.4 If the Parties have not agreed, within thirty (30) days after the affected Party’s performance has ceased to be affected by the relevant circumstance, on the time

period by which the SCSD or the Expiry Date should be deferred, either Party may raise the Dispute to be resolved in accordance with Article 16.

- 4.5.5 As a result of such extension on account of Article 4.5.1 or Article 4.5.2, the newly determined SCSD and newly determined Expiry Date shall be deemed to be the SCSD and the Expiry Date for the purposes of this Agreement.
- 4.5.6 Further, any delay in adoption of tariff by the Appropriate Commission and/or Contracted Capacity approval from SERC, beyond 60 days of submission of petition for adoption of tariff/Contracted Capacity approval before the Appropriate Commission/SERC or 120 days from the date of signing of PSA, whichever is more, shall entail a corresponding extension in the SCSD, in line with provisions of Article 2.1.4 of this Agreement.
- 4.5.7 Delay in commencement of supply of power from the project beyond the SCSD for reasons other than those specified in Article 4.5.1 & Article 4.5.2 shall be an event of default on part of the RPD and shall be subject to the consequences specified in the Article 4.6.

4.6 *Penalty for delay in Commencement of Supply of Power*

- 4.6.1 The RPD shall commence supply of power from the full Contracted Capacity within SCSD as defined in this Agreement. If the RPD is unable to commence power supply from the Project by the SCSD for the reasons other than those specified in Article 4.5.1 and 4.5.2, the RPD shall pay to SECI, penalty for the delay in such commencement of power supply and making the Contracted Capacity available for dispatch by the SCSD as per the following:
- (a) Delay beyond the SCSD upto (& including) the date as on 6 months after the SCSD or the extended SCSD, if applicable: The total PBG/POI/Surety Bond amount shall be encashed on pro-rata basis and proportionate to the Contracted Capacity that has not commenced supply of power.
- (b) For avoidance of doubt it is clarified that provisions of Article 4.6.1 will be applicable even in cases where no capacity (**i.e. 0 MW**) has commenced power supply.
- 4.6.2 The maximum time period allowed for commencement of power supply from the full Contracted Capacity with encashment of Performance Bank Guarantee/ POI/ Surety Bond shall be limited to 6 months after the SCSD/extended SCSD of the Project. In case, the commencement of power supply from the Project is delayed beyond 6 months after the SCSD/ extended SCSD, the Contracted Capacity shall stand reduced / amended to the capacity corresponding to the Project Capacity that has commenced

power supply until the date as on 6 months after the SCSD/ extended SCSD and the PPA for the balance capacity will stand terminated and shall be reduced from the Contracted Capacity.

- 4.6.3 The RPD acknowledges and accepts that the methodology specified herein above for calculation of penalty payable by the RPD is a genuine and accurate pre-estimation of the actual loss that will be suffered by SECI. RPD further acknowledges that a breach of any of the obligations contained herein result in injuries and that the amount of the penalty or the method of calculating the penalty specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the SECI in each case specified under this Agreement.
- 4.6.4 In case of part-commencement of power supply subsequent to the SCSD, encashment of PBG shall take place upon commencement of power supply from each part capacity, in case of no request for time extension of such part capacity pending with SECI.

4.7 Acceptance/Performance Test

- 4.7.1 Prior to synchronization of the Project with the grid, the RPD shall be required to get the Project certified for the requisite acceptance/performance test as may be laid down by Central Electricity Authority or an agency identified by the central government to carry out testing and certification of the RE Power projects.

4.8 Third Party Verification

- 4.8.1 The RPD shall be further required to provide entry to the site of the Power Project (from which power under this Agreement is being made available) free of all encumbrances at all times during the Term of the Agreement to SECI and a third Party nominated by any Indian Governmental Instrumentality for inspection and verification of the works being carried out by the RPD at the site of the Power Project. The RPD shall provide full support to SECI and/or the third party in this regard.
- 4.8.2 The third party may verify the construction works/operation of the Project being carried out by the RPD and if it is found that the construction works/operation of the Power Project is not as per the Prudent Utility Practices, it may seek clarifications from RPD or require the works to be stopped or to comply with the instructions of such third party.

4.9 Breach of Obligations

4.9.1 The Parties herein agree that during the subsistence of this Agreement, subject to SECI being in compliance of its obligations & undertakings under this Agreement, the RPD would have no right to negotiate or enter into any dialogue with any third party for the sale of Contracted Capacity of power which is the subject matter of this Agreement. It is the specific understanding between the Parties that such bar will apply throughout the entire term of this Agreement.

4.10 Generation compensation for Off-take constraints

4.10.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the RPD. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted and payable by the Buying Entity(ies) as under and there shall be no other claim, directly or indirectly against SECI:

Duration of Grid unavailability	Provision for Generation Compensation
Grid unavailability beyond 175 hours in a Contract Year (as defined in Article 1)	<i>Generation Compensation=</i> <i>((Applicable Tariff X RE Power (MW) offered but not scheduled by the Buying Entity)) X 1000 X No. of hours of grid unavailability.</i> However, in the case of third-party sale or sale in the power exchange, as price taker, the 95% of the amount realized, after deducting expenses, shall be adjusted against the Generation compensation payable, on monthly basis.

Compensation (if any) calculated as per above provision, will be paid to the RPD on an annual basis.

4.10.2 Payment in case of reduced off take: The RPD and the Buying Entity shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In case the plant is available to supply power but the off take of power is not done by the Buying Entity(ies), including non-dispatch of power due to non-compliance with “Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 notified by the Ministry of Power vide Gazette notification dated 3rd June 2022” and any clarifications or amendment thereto, considering the principle

of “must run” status for RE Power, the RPD shall be eligible for payment from the Buying Entity, corresponding to the reduced off take, in terms of following manner:

Reduced Off-take	Provision for Generation Compensation
Reduced off-take beyond 175 hours in a Contract Year (as defined in Article 1)	<i>Generation Compensation=</i> <i>(Applicable Tariff X RE Power (MW) offered but not scheduled by the Buying Entity) X 1000 X no. of hours of Reduced Off take.</i> However, in the case of third-party sale or sale in the power exchange, as price taker, the 95% of the amount realized, after deducting expenses, shall be adjusted against the Generation compensation payable, on monthly basis.

- 4.10.3 For claiming compensation, the RPD must sell their power in the power exchange as a price taker. Thus, the compensation would be limited to the difference of the actual generation up to declared capacity subject to a maximum of up to the Contracted Capacity and the quantum of power scheduled by the Buying Entity.
- 4.10.4 The RPD shall be eligible for payment from the Buying Entity, corresponding to the reduced offtake of power as per above mentioned methodology. The Payment is to be done as part of the energy bill for the successive month after receipt of Energy Accounts (REA)/SEA/JMR. No Trading Margin shall be applicable on this Payment. It is hereby clarified that for the purpose of Article 4.10, “generation” shall mean scheduled energy based on Energy Accounts. The RPD shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions or Force Majeure.

ARTICLE 5: SYNCHRONIZATION, COMMERCIAL OPERATION AND COMMENCEMENT OF SUPPLY OF POWER

- 5.1 The RPD shall give the concerned RLDC/SLDC and SECI and also to the Buying Entity at least sixty (60) days' advanced preliminary written notice and at least thirty (30) days' advanced final written notice, of the date on which it intends to synchronize the RE Power Project to the Grid System.
- 5.2 Subject to Article 5.1, the Project may be synchronized by the RPD to the Grid System when it meets all the connection conditions prescribed in applicable Grid Code then in effect and otherwise meets all other Indian legal requirements for synchronization to the Grid System.
- 5.3 The synchronization equipment and all necessary arrangements / equipment including RTU for scheduling of power generated from the RE Project and transmission of data to the concerned authority as per applicable regulations shall be installed by the RPD at its generation facility at its own cost. The RPD shall synchronize its system with the Grid System only after the approval of synchronization scheme is granted by the head of the concerned substation/Grid System and checking/verification is made by the concerned authorities of the Grid System and RLDC, in line with the provisions of the Grid Code.
- 5.4 The RPD shall immediately after each synchronization/tripping of generator, inform the sub-station of the Grid System to which the generation facility including RE Project(s) is electrically connected and also to the RLDC in accordance with applicable Grid Code under intimation to SECI.
- 5.5 The RPD shall commission the Project in line with provisions of the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023, as amended from time to time. In line with this regulation, the RPD proposing the Project, or its part (including single component), for commissioning shall give to SECI and the Buying Entity, a preliminary notice, specifying the proposed capacity and commissioning date, not later than 60 days prior and advance notice not later than 30 days prior to the proposed commissioning date. Further, the RPD shall also give a notice of not less than seven (7) days, for trial run or repeat of trial run, to the concerned RLDC, Buying Entity(ies), and SECI. However, in case the repeat trial run is to take place within 48 hours of the failed trial run, fresh notice shall not be required. SECI/ Buying Entity reserves first right of refusal on the infirm power generated by RPD and the same may be procured by Buying Entity at Applicable Tariff as per Article 9.1 of the Agreement plus SECI's trading margin. The RPD shall be required

to obtain No-Objection Certificate (NOC) from SECI prior to sale of infirm power to any third party prior to declaration of Commercial Operation Date (COD). However, in case the Buying Entity is ready to offtake that infirm power as per regulations prior to declaration of COD then such infirm power shall be scheduled to the Buying Entity in line with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023. In case Buying Entity does not consent to purchase such infirm power, the right of refusal shall then vest with SECI.

The RPD shall submit requisite documents as mentioned below, at least 30 days prior to trial run of the Project –

- i. Installation report duly signed by the authorized signatory as per Annexure-C of the RfS indicating rating and quantity of inverters and Solar PV modules (as applicable), Energy Storage System of each type for the capacity proposed for commissioning only duly signed by authorized signatory.
- ii. Submission of details of payment security deposit amount as per RfS/ PPA (if applicable).
- iii. Synchronization declaration by the RPD for the capacity proposed for commissioning, including details of the synchronized Solar blocks (as applicable), ESS units and WTGs (as applicable) as per Annexure-G of the RfS.
- iv. Board resolution for authorized signatory for signing the documents related to commissioning of the Project.
- v. Affidavit from the authorized signatory of the RPD stating that
 - a. the solar cells and modules have been procured from a manufacturer listed in the ALMM/ ALMMC by MNRE (as applicable).
 - b. the Wind turbines installed in the said Project have been procured from a turbine manufacturer listed in the RLMM issued by MNRE (as applicable).
 - c. all the equipment including but not limited to solar PV modules (as applicable), Inverters/PCU, Power transformer, ESS, WTGs (as applicable), Transmission Systems, and cables have been installed in compliance with the technical requirements specified under the RfS/PPA.
 - d. In case of individual component commissioning, RPD is required to submit affidavit as above.

- e. RPD has obtained all the necessary approvals for commencement of power supply from the Project.
- f. Indemnifying SECI against any discrepancies in the above details.
- vi. Plant layout along with the Single Line Diagram (SLD), clearly indicating the details of WTG size and capacity along with the individual WTG Serial Nos. (as applicable), their locations, feeder details, 230/220/33 kV Pooling Sub Station, the ESS, Solar Block Capacity (as applicable), Inverters/ICR Blocks, Inverter Duty Transformer, Power Transformers, and Energy meters.
- vii. Energization approval from CEI/CEIG/CEA (as applicable) for WTGs, solar PV modules, inverters, transformers, ESS (as applicable) along with all annexures and attachments.
- viii. CEIG/ CEA approval for 33 kV Transmission Line(s) and Feeders, CEIG/ CEA approval for ISTS S/s Bay, 220 kV Line & PSS.
- ix. Final grant of connectivity letter issued by CTUIL for the Project in the name of either the RPD or the Bidding Company. If the RPD intends to commission the project before the operationalization of connectivity, RPD shall submit an undertaking indemnifying SECI, as per the format in Annexure-H.
- x. Trial run certificate issued by appropriate authority in accordance with IEGC.
- xi. MoD NOC approval /Affidavit indemnifying SECI in case of Green Zone, as declared by NIWE.
- xii. Documents to prove the clear possession of or right to use the identified land. Affidavit from the RPD certifying possession of land identified for the project, bearing the details of such land parcels where Project is located, and indemnifying SECI against any discrepancies in the above details.
- xiii. The generating company (RPD) proposing its generating station or a unit thereof for trial run or repeat of trial run shall give a notice of not less than seven (7) days to the concerned RLDC, and the beneficiaries of the generating stations, including intermediary procurers, wherever identified.
- xiv. Intimation regarding commissioning, specifying the proposed capacity and commissioning date, is required to be submitted at least 30 days prior to the proposed commissioning date.

- xv. A complete set of documents except trial run certificate and Synchronization declaration, required to be submitted by RPD 15 days before the proposed date of the commissioning of the Project.
- xvi. Geotagging intimation to NIWE.
- xvii. Metering scheme from RLDC/other concerned authority.

In case the RPD fails to submit the abovementioned documents 15 days prior to the proposed date of trial run to SECI, then NOC towards sale of infirm power will not be issued to the RPD. In this case, if it is found that the infirm power is being scheduled to any third party/ power exchange without obtaining NOC from SECI, RPD will be liable to pay compensation to SECI for the amount corresponding to Applicable Tariff as per PPA, only if the tariff is higher than the Applicable Tariff as per PPA. Such compensation will be passed on to the Buying Entity after deducting SECI's trading margin.

It is clarified that SECI shall bear no responsibility in declaration of commissioning/COD of the Project. However, on the basis of above documents, the RPD shall be required to obtain No-objection certificate (NOC)/ PPA Compliance Certificate from SECI prior to declaration of commissioning/COD of the Project.

SECI's scope will be limited to verifying the installation of rated capacity(ies) of the Project, as per the COD certificate submitted by the RPD. This verification will be at SECI's discretion and shall not constitute any certification/confirmation of commissioning/COD of the Project by SECI. Prior to declaration of commencement of power supply, the RPD shall submit COD certificate for the corresponding Installed Capacity, which has commenced power supply to SECI, as part of the requisite documents.

The date of onset of commercial offtake of power by SECI/Buying Entity shall be determined as the date of commencement of power supply under the RfS/PPA.

- 5.6 The RPD shall be permitted for commencement of power supply from full as well as part Contracted Capacity even prior to the SCSD subject to availability of transmission connectivity and General Network Access (GNA). Even in case of early part/full commencement of power supply, the PPA will remain in force for a period of 25 (twenty-five) years from the SCSD/extended SCSD.
- 5.7 There can be part commencement of power supply from the Contracted Capacity. Part commencement of supply of power from the Project shall be accepted by SECI/Buying Entity(ies) subject to the condition that the minimum capacity for acceptance of first

SECI-RPD PPA

and subsequent part(s) shall be 50 MW (with the last part being the balance Contracted Capacity), without prejudice to the imposition of penalty, in terms of the PPA on the part which has not yet commenced supply of power.

- 5.8 The SECI & RPD agree that for the purpose of commencement of the supply of power by RPD to SECI, penalty for delay etc., the SCSD/extended SCSD as defined in this Agreement shall be the relevant date.
- 5.9 The RPDs will be free to reconfigure and repower various components of the Project configuration from time to time during the PPA duration at its own risk and cost, pursuant to Articles 3.1 and 4.4 of this Agreement. However, SECI will be obliged to buy power only upto the Contracted Capacity as per this Agreement.
- 5.10 In addition to the requirements mentioned above, RPD shall also comply with all the requirements as mentioned in the Indian Electricity Grid Code.

ARTICLE 6: DISPATCH AND SCHEDULING

6.1 *Dispatch and Scheduling*

- 6.1.1 The RPD shall be entirely responsible to schedule its power as per the applicable regulations / requirements / guidelines of CERC / SERC /SLDC / RLDC or any other competent agency and same being recognized by the RLDC/SLDC or any other competent authority / agency as per applicable regulation/ law / direction and maintain compliance to the applicable Codes/ Grid Code requirements and directions, if any, as specified by concerned SLDC/RLDC from time to time. Any deviation from the schedule will attract the provisions of applicable regulation / guidelines / directions and any financial implication on account of this shall be on the account of the RPD.
- 6.1.2 The RPD shall be responsible for directly coordinating and dealing with the Buying Entity, State Load Dispatch Centres, Regional Power Committees, and other authorities in all respects in regard to declaration of availability, scheduling and dispatch of power and due compliance with deviation and settlement mechanism and the applicable Grid code Regulations, acknowledging that the RPD and Buying Entity are the Grid connected entities and SECI as an Intermediary Procurer/ trading licensee is not a Grid connected entity in respect of the power contracted under this Agreement.
- 6.1.3 The RPD shall be responsible for any deviation from scheduling and for any resultant liabilities on account of charges for deviation as per applicable prevailing regulations. UI charges on this account shall be directly paid by the RPD.
- 6.1.4 Auxiliary power consumption will be treated as per the concerned Central/State regulations.
- 6.1.5 Further, in case of any difference in scheduled energy at the interfaces of all the RLDCs concerned for the corridor of the power flow, including the RLDC of the Buying Entity, SECI will make payments corresponding to the lowest of the individual energy values to the RPD, until rectification of the above error.
- 6.1.6 Buying Entity (in case of Distribution Licensee), is entitled under Section 14 of the Electricity Act, 2003 to trade in electricity without a separate trading license.
- 6.1.7 The Parties hereby agree and acknowledge that, subject to the terms of this Agreement, applicable Law, and the provisions of the PSA (as applicable on a back-to-back basis), the Buying Entity shall be entitled to utilize or sell the Surplus power (being power within the Contracted Capacity/portion of the Contracted Capacity not required by Buying Entity for its own consumption) procured under the PSA, to third party including on Power Exchange, at its discretion, from the Delivery Point. Buying Entity shall be entitled to instruct RPD to schedule supply of any surplus power to

entities nominated by the Buying Entity. Such third-party sale undertaken by Buying Entity shall be considered towards satisfaction of RPD's supply obligations under this Agreement. In such situation there will be two different types of independent transactions, namely the sale of electricity by the RPD to the Buying Entity through SECI and another transaction of sale of electricity by the Buying Entity to third parties. RPD and SECI cannot be a party to second transaction. It is entirely for the Buying Entity to arrange and implement the second set of transactions on its own with no implication whatsoever to RPD or SECI. It is clarified that scheduling and despatch of electricity shall be done by RPD at the delivery point upon instructions of Buying Entity as per applicable regulations. The diversion of power by the Buying Entity shall not constitute any assignment, novation or transfer of the PSA.

Provided that such sale or utilization shall not in any manner relieve the Buying Entity of its payment obligations or any other obligations under this Agreement and shall be undertaken in compliance with all applicable Laws, including scheduling, dispatch, and open access requirements.

6.1.8 Scheduling Rights

- A. RPD acknowledges that the Buying Entity (or its designated QCA) shall have the exclusive right to undertake scheduling of the Contracted Capacity from the Project in accordance with applicable Law including, the Indian Electricity Grid Code, and the applicable renewable energy Forecasting, Scheduling and Deviation Settlement regulations, as amended from time to time. The Buying Entity (or QCA) shall have the right to revise schedules which shall be in accordance with applicable law in relation to Forecasting and Scheduling regulations for the Project.
- B. In accordance with Article 6.1.7 above, the Buying Entity may direct the RPD to cause the power to be scheduled to any third-party at the Buying Entity's sole discretion. For the purpose of abundant clarity, the Buying Entity shall be entitled to schedule and sell the Contracted Capacity/or portion of the Contracted Capacity on a merchant basis to / through a power exchange or any other equivalent mechanism(s), at its own cost and risk and the RPD shall extend all necessary cooperation. The Buying Entity may need to enter into suitable commercial mechanism with the WPD, as may be required for the purpose of such transactions, including for scheduling of power and revenues from exchange. Any such transaction shall not dilute any rights and obligations of either Parties towards each other, which constitute part of this Agreement.

6.1.9 Forecasting Obligations

- (a) The WPD shall be responsible for providing day-ahead and intra-day generation forecasts for the Project, in accordance with applicable Law and PPA for the Contracted Capacity. Further, the WPD shall provide all necessary operational and technical information, including but not limited to details of machine availability, generation data, outage schedules and such other information as may be reasonably required by the Buying Entity or its designated QCA (as defined below), as the case may be, for the purpose of undertaking forecasting and scheduling of generation.
- (b) Such forecasts shall be provided to the Buying Entity (or the QCA, if applicable).
- (c) The Buying Entity, either directly or through its designated QCA, shall prepare and submit schedules (including revisions) to the SLDC/RLDC, as applicable.

6.1.10 RPD shall further

- (i) operate and maintain the Project in a manner consistent with the generation schedules approved by the SLDC/RLDC, subject to wind resource availability, Force Majeure and grid constraints;
- (ii) promptly notify the Buying Entity/QCA Of any material deviation in generation on account of weather variability, outages, module degradation, inverter failure or any other technical constraint affecting generation; and
- (iii) comply with all relevant grid standards, connectivity requirements and dispatch instructions issued by the SLDC/RLDC.

6.1.11 For the purpose of Article 6.1.8 to 6.1.10 above, (a) any difference in the applicable DSM charges on account of sale of power to third parties at the request of the Buying Entity; or (b) difference in the tariff under the PSA paid by the Buying Entity and tariff received by the Buying Entity from the sale of power / Contracted Capacity through the power exchange, shall be to the account of Buying Entity. The Buying Entity and the WPD shall enter into separate commercial arrangements in this regard, and may have to run an appropriate settlement mechanism, copy of which may also be shared with SECI, upon SECI's request. Such mechanism would ensure no dilution of rights or obligations of any of the Parties the WPD, the Buying Entity or SECI under this Agreement.

ARTICLE 7: METERING

7.1 *Meters*

- 7.1.1 For installation of Meters, Meter testing, Meter calibration and Meter reading and all matters incidental thereto, the RPD and SECI shall follow and be bound by the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, the Grid Code, as amended and revised from time to time.
- 7.1.2 The RPD shall bear all costs pertaining to installation, testing, calibration, maintenance, renewal and repair of meters at RPD's side of Delivery Point.
- 7.1.3 In addition to ensuring compliance of the applicable codes, the RPD shall install Main & Check meters at the Delivery Point, along with Stand-by meter(s) as per the applicable Central/State regulations.
- 7.1.4 In case of pooling of multiple Projects, power from multiple Projects can be pooled at a Pooling Substation prior to the Delivery point and the combined power can be fed at Delivery point through a common transmission line from the Pooling Substation. In such cases, ABT compliant sub-meters as per relevant regulation/approval are also to be set up at pooling substation for individual projects in addition to the meters at Delivery Point as described in Article 7.1.3.

7.2 *Reporting of Metered Data and Parameters*

- 7.2.1 The grid-connected RE Power Projects will install necessary equipment for regular monitoring of solar irradiance (including GHI, DHI, and solar radiation in the module plane), ambient air temperature, wind speed and other weather parameters and simultaneously for monitoring of the electric power (both DC and AC) generated from the Project. RPD shall also install and maintain GPS enabled Automatic Weather Station (AWS) as per the technical specifications and standards specified by relevant Central Government Agency. Availability of the data from such AWS shall be ensured as specified by the appropriate Load Dispatch Centre and other Central Government agencies in accordance with the provisions of Indian Electricity Grid Code and instructions from the appropriate Load Dispatch Centre from time to time.
- 7.2.2 Online arrangement would have to be made by the RPD for submission of above data from RE Project regularly for the entire period of this Power Purchase Agreement to the SLDC, SECI and the concerned Ministry or concerned agency as per applicable regulation / directions.
- 7.2.3 Reports on above parameters on monthly basis (or as required by regulation / guidelines) shall be submitted by the RPD to Ministry of New and Renewable Energy/

SECI-RPD PPA

SECI/ National Institute of Solar Energy /or authorized agency of SECI/ MNRE for entire Term of this Agreement.

ARTICLE 8: INSURANCES

8.1 *Insurance*

8.1.1 The RPD shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, Implementation and Support Agreement (if applicable) and under the applicable laws.

8.2 *Application of Insurance Proceeds*

8.2.1 In case of the Project not being implemented through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project or any part of the Power Project shall be first applied to reinstatement, replacement or renewal of such loss or damage.

In case of the Project being financed through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project or any part of the Power Project shall be applied as per such Financing Agreements.

8.2.2 If a Force Majeure Event renders the Project no longer economically and technically viable and the insurers under the Insurances make payment on a “total loss” or equivalent basis, SECI shall have claim on such proceeds of such Insurance limited to outstanding dues of SECI against the Buying Entity(ies) as per PSA entered into and any other dues of the Buying Entity(ies) against RPD.

8.3 *Effect on liability of SECI*

8.3.1 Notwithstanding any liability or obligation that may arise under this Agreement, any loss, damage, liability, payment, obligation or expense which is insured or not or for which the RPD can claim compensation, under any Insurance shall not be charged to or payable by SECI or Buying Entity(ies). It is for the RPD to ensure that appropriate insurance coverage is taken for payment by the insurer for the entire loss and there is no under insurance or short adjustment etc.

ARTICLE 9: APPLICABLE TARIFF

- 9.1 Subsequent to commencement of power supply by the RPD on the terms contained in this Agreement, the RPD shall be entitled to receive the Tariff of Rs./ kWh [Insert the Tariff discovered through the bidding process conducted by SECI], fixed for the entire Term of this Agreement.
- 9.2 In case of early part/full commencement of power supply from the project, till SCSD, the RPD will be free to sell the electricity generated, to any entity other than the SECI/ Buying Entity(ies), only after giving the first right of refusal to the SECI/Buying Entity(ies) by giving 15 days advance notice to both SECI and Buying Entity. SECI/Buying Entity shall provide refusal within 15 (fifteen) days from the receipt of the request for early part/full commencement of power supply from the Project, beyond which it would be considered as deemed refusal. Provided that in case both the Buying Entity and SECI give their acceptance to purchase of power, the Buying Entity will be accorded priority in availing such power. In case the designated Buying Entity does not give its acceptance, then SECI can purchase such power directly or designate another potential buyer/entity to purchase such power at the Applicable Tariff (as per Article 9.1). In case SECI/Buying Entity agree to purchase power from a date prior to the SCSD, such power shall be purchased at the Applicable Tariff (as per Article 9.1). Any energy generated prior to SCSD which is not procured by SECI and/ or the Buying Entity(ies) pursuant to the first right of refusal mechanism shall not be at the cost of SECI.
- 9.3 Any excess generation over and above energy specified in Article 4.4.1, will be purchased by SECI at the Applicable Tariff (as per Article 9.1), and provided the Buying Entity consents for purchase of such excess generation. However, the RPD will not be allowed to sell energy generated prior to SCSD or excess energy during any Contract Year to any other entity other than SECI (unless refused by SECI).
- 9.4 In case of multiple project components and if one or more such component (wind, solar or other RE Power generating system) is ready for injection of power into the grid, but the remaining component is unable to commence supply of power, the RPD will be allowed to commence power supply from such component which is ready, outside the ambit of this Agreement.
- Following should be noted under this scenario:

SECI-RPD PPA

- (a) First right of refusal for such power shall vest with the Buying Entity(ies). Subsequent to refusal of such power by the Buying Entity(ies), the right of refusal shall vest with SECI.
- (b) In case SECI/Buying Entity(ies) decides to buy such discrete component's power outside the PPA, such power shall be purchased at 50% of the Applicable Tariff. In case the same is procured through SECI, trading margin of Rs. 0.07/kWh will be applicable on such power procurement.
- (c) The above scenario will be applicable until the RPD commences supply of power to the Buying Entity(ies) under the provisions of this Agreement.

Further, if the RPD installs any ESS component(s) at its own risk and cost without the corresponding generating component (wind, solar PV or any other RE source), such ESS component shall be recognized by SECI only after the corresponding generating component has been installed.

ARTICLE 10: BILLING AND PAYMENT

10.1 *General*

- 10.1.1 Pursuant to Article 4.1.1 (i), SECI may set up a payment security fund for RE Power Projects in order to ensure timely payment. The fund will be created as per the Guidelines and Payment Security Mechanism (PSM) guidelines, if any. This fund will have a corpus realized from encashment of Performance Bank Guarantee/POI, if any, under the referred RfS, and the amount credited by the RPD through a discount of Rs. 0.02/kWh in the monthly billing under this Agreement (last part to be applicable in case the RPD has opted for discounting the Tariff in lieu of Payment Security mechanism charges).
- 10.1.2 From the commencement of supply of power, SECI shall pay to the RPD the monthly Tariff Payments subject to the adjustments as per provisions of this Agreement including Article 6, in accordance with Article 9. All Tariff Payments by SECI shall be in Indian Rupees.
- 10.1.3 For the purpose of payment of the bills raised by the RPD(s), in case Energy Account is published on cumulative basis, payment to the RPD(s) for the energy delivered shall be determined as per the segregation of the energy account provided by all the RPDs as per their respective schedules (to be provided in the form of annexure that will be attested by all the RPDs).
- 10.1.4 The RPD shall be required to make arrangements and payments for import of energy and other charges (if any) required for supply/offer of the contracted capacity under this agreement as per applicable regulations.
- 10.1.5 The parties acknowledge and accept that the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 [hereinafter referred to as '**Rules**'] as notified vide G.S.R 416(E) on 03.06.2022 by the Central Government in exercise of the power conferred by Sub-section (1) of Section 176 of the Electricity Act, 2003 shall apply and govern the terms and conditions of this Agreement in regard to matters contained in the said Rules including but not limited to the Late Payment Surcharge, adjustment towards the Late Payment Surcharge, Payment Security Mechanism-its operations and consequences, actions of Defaulting Entities, supply obligation of RPD, power not requisitioned by the Buying Entity, the order of payment and adjustment towards late payment surcharge and indemnification. In case of any inconsistency in the Guidelines and/or the provisions of this Agreement, with the provisions of the above Electricity (Late Payment Surcharge and Related Matters) Rules, 2022, the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 will supersede and be

applicable and govern the terms and conditions of this Agreement. The above shall apply both in regard to the present agreement as well as on mutatis mutandi and back to back basis to the PSA. The Rules referred to hereinabove being statutory shall, to the extent applicable, supersede any provisions in this PPA and the PSA which are inconsistent or contrary to the provisions of the Rules.

10.2 *Delivery and Content of Monthly Bills/Supplementary Bills*

- 10.2.1 The RPD shall issue to SECI hard copy of a signed Monthly Bill/Supplementary Bill for the immediately preceding Month/relevant period based on the issuance of Energy Accounts along with all relevant documents (payments made by RPD for drawal of power, payment of reactive energy charges, Metering charges or any other charges as per guidelines of SERC/CERC, if applicable).
- 10.2.2 RPD may raise Monthly bill based on the provisional REA published at RPC of the Buying Entity, the final adjustments in bill, if any, may be done on the basis of the final REA along with Debit/Credit Note. The Monthly Bill amount shall be the product of the energy as per Energy Accounts and the Applicable Tariff. The Monthly Bill shall also include Taxes, duties Levies etc., as applicable and Change in Law (in case of adjustment in tariff, if any) as applicable.
- 10.2.3 The RPD shall issue the monthly Bill by deducting the discount of Rs.0.02/kWh as per Article 10.1.1 (strike out if not applicable), and all charges as per this Agreement for the energy supplied for the relevant Month based on Energy Accounts issued by RPC or any other competent authority which shall be binding on both the Parties. Energy drawn from the grid will be regulated as per the applicable Central/State regulations and other relevant document as desired.
- 10.2.4 As per applicable regulation(s) of the Appropriate Commission(s)/ respective SERC(s), all charges pertaining to obtaining open access and scheduling of power, if any, upto the Delivery Point(s), shall be borne by the RPD.

10.3 *Payment of Monthly Bills*

- 10.3.1 SECI shall pay the amount payable under the Monthly Bill/Supplementary Bill by the Due Date to such account of the RPD, as shall have been previously notified by the RPD as below.
- 10.3.2 All payments required to be made under this Agreement shall also include any deduction or set off for:
- i) deductions required by the Law;
 - ii) shortfall in meeting the assured Peak supply requirement; and

- iii) amount claimed by SECI, if any, from the RPD, will be adjusted from the monthly energy payment. In case of any excess payment adjustment, the interest applicable will be same as rate of Late Payment surcharge will be applicable on day to day basis.

The RPD shall open a bank account (the “RPD’s Designated Account”) for all Tariff Payments (including Supplementary Bills) to be made by SECI to the RPD, and notify SECI of the details of such account at least ninety (90) Days before the dispatch of the first Monthly Bill. SECI shall also designate a bank account at New Delhi (“SECI Designated Account”) for payments to be made by the RPD to SECI, if any, and notify the RPD of the details of such account ninety (90) Days before the SCSD. SECI and the RPD shall instruct their respective bankers to make all payments under this Agreement to the RPD’s Designated Account or SECI’s Designated Account, as the case may be, and shall notify either Party of such instructions on the same day.

10.3.3 Late Payment Surcharge

In the event of delay in payment of a Monthly Bill by SECI beyond the Due Date, a Late Payment Surcharge shall be payable by SECI to the RPD on the outstanding payment, at the base rate of Late Payment Surcharge applicable for the period for the first month of default. “Base rate of Late Payment Surcharge” means the marginal cost of funds based lending rate for one year of the State Bank of India, as applicable on the 1st April of the financial year in which the period lies, plus five percent (500 bps) and in the absence of marginal cost of funds based lending rate, any other arrangement that substitutes it, which the Central Government may, by notification, in the Official Gazette, specify.

The Late Payment Surcharge shall be claimed by the RPD through the Supplementary Bill. Late Payment Surcharge shall be payable on the outstanding payment at the base rate of Late Payment Surcharge applicable for the period for the first month of default. The rate of Late Payment Surcharge for the successive months of default shall increase by 0.5 percent (50 bps) for every month of delay provided that the Late Payment Surcharge shall not be more than 3 percent higher than the base rate at any time.

If the period of default lies in two or more financial years, the base rate of Late Payment Surcharge shall be calculated separately for the periods falling in different years.

The above payment will be made by SECI subject to such late payment surcharge being duly received by SECI under the PSA from the Buying Entity(ies).

10.3.4 Subject to the Article 9 of this Agreement, in the event of early commencement of power supply from the Project and subject to acceptance by SECI, the payment for the power fed to the grid may be accounted from the date of commencement of such power supply, and RPD would be allowed to raise Bills against such power as per Article 10.2.1. However, payment against the 1st such bill raised by the RPD, will be made subject to acceptance of the bill by the Buying Entity.

10.3.5 Rebate

For payment of any Bill including Supplementary Bill on or before Due Date, the following Rebate shall be paid by the RPD to SECI in the following manner.

- a) A Rebate of 1.5% shall be payable to the SECI for the payments made within a period of 10 (ten) days of the presentation of hard copy of Bill.
- b) Any payments made after ten (10) days up to and including the 30th Day from the date of presentation of Bill through hard copy, shall be allowed a rebate of 1 %.
- c) No Rebate shall be payable on the Bills raised on account of Change in Law (except in case of monthly tariff model being implemented, where rebate will be applicable) relating to taxes, duties, cess etc.

For the above purpose, the date of presentation of Bill shall be the next Business Day of delivery of the physical copy of the Bill at SECI.

10.4 Payment Security Mechanism

Letter of Credit (LC):

10.4.1 SECI shall provide to the RPD, in respect of payment of its Monthly Bills and/or Supplementary Bills, a monthly unconditional, revolving and irrevocable letter of credit ("Letter of Credit"), opened and maintained which may be drawn upon by the RPD in accordance with this Article.

10.4.2 Before the start of supply, SECI shall, through a scheduled bank, open a Letter of Credit in favour of the RPD, to be made operative from a date prior to the Due Date of its first Monthly Bill under this Agreement. The Letter of Credit shall have a term of twelve (12) Months and shall be renewed annually, for an amount equal to:

SECI-RPD PPA

- i) for the first Contract Year, equal to 110% of the estimated average monthly billing;
- ii) for each subsequent Contract Year, equal to 110% of the average of the monthly billing of the previous Contract Year.

10.4.3 Provided that the RPD shall not draw upon such Letter of Credit prior to the Due Date of the relevant Monthly Bill and/or Supplementary Bill, and shall not make more than one drawal in a Month.

10.4.4 Provided further that if at any time, such Letter of Credit amount falls short of the amount specified in Article 10.4.2 due to any reason whatsoever, SECI shall restore such shortfall before next drawl.

10.4.5 SECI shall cause the scheduled bank issuing the Letter of Credit to intimate the RPD, in writing regarding establishing of such irrevocable Letter of Credit.

10.4.6 SECI shall ensure that the Letter of Credit shall be renewed not later than its current expiry date.

10.4.7 All costs relating to opening, maintenance of the Letter of Credit shall be borne by SECI.

10.4.8 If SECI fails to pay undisputed Monthly Bill or Supplementary Bill or a part thereof within and including the Due Date, then, subject to Article 10.4.6 & 10.5.2, the RPD may draw upon the Letter of Credit, and accordingly the bank shall pay, an amount equal to such Monthly Bill or Supplementary Bill or part thereof, in accordance with Article 10.4.3 above, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:

- i) a copy of the Monthly Bill or Supplementary Bill (only for energy related bills) which has remained unpaid to RPD and;
- ii) a certificate from the RPD to the effect that the bill at item (i) above, or specified part thereof, is in accordance with the Agreement and has remained unpaid beyond the Due Date;

10.5 Disputed Bill

10.5.1 If the SECI does not dispute a Monthly Bill or a Supplementary Bill raised by the RPD within thirty (30) days of receiving such Bill shall be taken as conclusive.

10.5.2 If the SECI disputes the amount payable under a Monthly Bill or a Supplementary Bill, as the case may be, it shall pay undisputed amount or 50% of the invoice amount, whichever is higher, and it shall within thirty (30) days of receiving such Bill, issue a notice (the "Bill Dispute Notice") to the invoicing Party setting out:

- i) the details of the disputed amount;
- ii) its estimate of what the correct amount should be; and
- iii) all written material in support of its claim.

10.5.3 If the RPD agrees to the claim raised in the Bill Dispute Notice issued pursuant to Article 10.5.2, the RPD shall revise such Bill and present along with the next Monthly Bill. In such a case, excess amount shall be refunded along with interest at the same rate as Late Payment Surcharge, which shall be applied from the date on which such excess payment was made by the disputing Party to the invoicing Party and up to and including the date on which such payment has been received as refund.

10.5.4 If the RPD does not agree to the claim raised in the Bill Dispute Notice issued pursuant to Article 10.5.2, it shall, within fifteen (15) days of receiving the Bill Dispute Notice, furnish a notice (Bill Disagreement Notice) to the SECI providing:

- i) reasons for its disagreement;
- ii) its estimate of what the correct amount should be; and
- iii) all written material in support of its counter-claim.

10.5.5 Upon receipt of the Bill Disagreement Notice by the SECI under Article 10.5.4, authorized representative(s) or a director of the board of directors/ member of board of the SECI and RPD shall meet and make best endeavours to amicably resolve such dispute within fifteen (15) days of receipt of the Bill Disagreement Notice.

10.5.6 If the Parties do not amicably resolve the Dispute within fifteen (15) days of receipt of Bill Disagreement Notice pursuant to Article 10.5.4, the matter shall be referred to Dispute resolution in accordance with Article 16.

10.5.7 For the avoidance of doubt, it is clarified that despite a Dispute regarding an invoice, SECI shall, without prejudice to its right to Dispute, be under an obligation to make payment of undisputed amount or 50% of the invoice amount, whichever is higher, in the Monthly Bill.

10.6 Quarterly and Annual Reconciliation

10.6.1 The Parties acknowledge that all payments made against Monthly Bills and Supplementary Bills shall be subject to quarterly reconciliation within 30 days of the end of the quarter at the beginning of the following quarter of each Contract Year and annual reconciliation at the end of each Contract Year within 30 days to take into account the Energy Accounts, Tariff adjustment payments, Tariff Rebate, Late

Payment Surcharge, or any other reasonable circumstance provided under this Agreement.

10.6.2 The Parties, therefore, agree that as soon as all such data in respect of any quarter of a Contract Year or a full Contract Year as the case may be has been finally verified and adjusted, the RPD and SECI shall jointly sign such reconciliation statement. Within fifteen (15) days of signing of a reconciliation statement, the RPD shall make appropriate adjustments in the next Monthly Bill. Late Payment Surcharge/ interest shall be payable in such a case from the date on which such payment had been made to the invoicing Party or the date on which any payment was originally due, as may be applicable. Any Dispute with regard to the above reconciliation shall be dealt with in accordance with the provisions of Article 16.

10.7 *Payment of Supplementary Bill*

10.7.1 RPD may raise a ("Supplementary Bill") for payment on account of:

- i) Adjustments required by the Energy Accounts (if applicable); or
- ii) Change in Law (other than adjustment in tariff) as provided in Article 12, or
- iii) Payment under Article 4.10,

And such Supplementary Bill shall be paid by the other Party.

10.7.2 SECI shall remit all amounts due under a Supplementary Bill raised by the RPD to the RPD's Designated Account by the Due Date, except open access charges, RLDC or scheduling charges and transmission charges (if applicable). Except for payment under Article 10.7.1 (i), payment of Supplementary Bills will be made after realization of the same from the Buying Entity(ies) under the Power Sale Agreement. No Late Payment Surcharge will be applicable other than that on the monthly energy payment and associated debit and credit note.

ARTICLE 11: FORCE MAJEURE

11.1 Definitions

11.1.1 In this Article, the following terms shall have the following meanings:

11.2 Affected Party

11.2.1 An affected Party means Buyer or the RPD whose performance has been affected by an event of Force Majeure.

11.3 Force Majeure

11.3.1 A 'Force Majeure' means any event or circumstance or combination of events those stated below that wholly or partly prevents or unavoidably delays an Affected Party in the performance of its obligations under this Agreement, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices:

- a) Act of God, including, but not limited to lightning, drought, fire and explosion (to the extent originating from a source external to the site), earthquake, volcanic eruption, landslide, flood, cyclone, typhoon or tornado if and only if it is declared / notified by the competent state / central authority / agency (as applicable);
- b) any act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist or military action if and only if it is declared / notified by the competent state / central authority / agency (as applicable); or
- c) radioactive contamination or ionising radiation originating from a source in India or resulting from another Force Majeure Event mentioned above excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the Power Project by the Affected Party or those employed or engaged by the Affected Party.
- d) An event of Force Majeure identified under Buyer-Buying Entity(ies) PSA, thereby affecting delivery of power from RPD to Buying Entity(ies).
- e) any event or circumstances having impact analogous to that on account of any of the events as specified under Article 11.3.1.(a), 11.3.1.(b), 11.3.1.(c), and 11.3.1.(d).

11.4 *Force Majeure Exclusions*

11.4.1 Force Majeure shall not include (i) any event or circumstance which is within the reasonable control of the Parties and (ii) the following conditions, except to the extent that they are consequences of an event of Force Majeure:

- a. Unavailability, late delivery, or changes in cost of the plant, machinery, equipment, materials, spare parts or consumables for the Power Project;
- b. Delay in the performance of any contractor, sub-contractor or their agents;
- c. Non-performance resulting from normal wear and tear typically experienced in power generation materials and equipment;
- d. Strikes at the facilities of the Affected Party;
- e. Insufficiency of finances or funds or the agreement becoming onerous to perform; and
- f. Non-performance caused by, or connected with, the Affected Party's:
 - i. Negligent or intentional acts, errors or omissions;
 - ii. Failure to comply with an Indian Law; or
 - iii. Breach of, or default under this Agreement.

11.5 *Notification of Force Majeure Event*

11.5.1 The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than fifteen (15) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after reinstatement of communications, but not later than one (1) day after such reinstatement. The other Party shall respond on the claim of the Affected Party within 15 days of receipt of the said intimation of Force Majeure.

11.5.2 Provided that such notice shall be a pre-condition to the Affected Party's entitlement to claim relief under this Agreement. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed. The Affected Party shall give the other Party regular (and not less than monthly) reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the Force Majeure Event.

11.5.3 The Affected Party shall give notice to the other Party of (i) the cessation of the relevant event of Force Majeure; and (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under this Agreement, as soon as practicable after becoming aware of each of these cessations.

11.6 *Duty to Perform and Duty to Mitigate*

11.6.1 To the extent not prevented by a Force Majeure Event pursuant to Article 11.3, the Affected Party shall continue to perform its obligations pursuant to this Agreement. The Affected Party shall use its reasonable efforts to mitigate the effect of any Force Majeure Event as soon as practicable.

11.7 *Available Relief for a Force Majeure Event*

11.7.1 Subject to this Article 11:

- (a) no Party shall be in breach of its obligations pursuant to this Agreement except to the extent that the performance of its obligations was prevented, hindered or delayed due to a Force Majeure Event;
- (b) every Party shall be entitled to claim relief in relation to a Force Majeure Event in regard to its obligations, including but not limited to those specified under Article 4.5;
- (c) For avoidance of doubt, neither Party's obligation to make payments of money due and payable prior to occurrence of Force Majeure events under this Agreement shall be suspended or excused due to the occurrence of a Force Majeure Event in respect of such Party.
- (d) Provided that no payments shall be made by either Party affected by a Force Majeure Event for the period of such event on account of its inability to perform its obligations due to such Force Majeure Event.

ARTICLE 12: CHANGE IN LAW

12.1 Definitions

In these rules, unless the context otherwise requires, -

12.1.1 In this Article 12, the term “Change in Law” shall refer to the occurrence of any of the following events pertaining to this Project only after _____ [Enter the date as on 7 days prior to the last date of bid submission of the referred RfS], including any enactment or amendment or repeal of any law, leading to corresponding changes in the cost requiring change in tariff, and includes-

- i. a change in interpretation of any law by a competent court; or
- ii. a change in any domestic tax, including duty, levy, cess, charge or surcharge by the Central Government, State Government or Union territory administration leading to corresponding changes in the cost; or
- iii. a change in any condition of an approval or license obtained or to be obtained for purchase, supply or transmission of electricity, unless specifically excluded in the agreement for the purchase, supply or transmission of electricity, which results in any change in the cost,

but does not include-

- a. Any change in any withholding tax on income or dividends distributed to the shareholders of the generating company or transmission licensee; or
- b. change in respect of deviation settlement charges or frequency intervals by an Appropriate Commission.
- c. Any Change in Law event occurring after the SCSD/extended SCSD, which would not have affected the Project had the Project been commissioned before the SCSD/extended SCSD.

12.1.2 The term “law” in this Article includes any Act, Ordinance, order, bye-law, rule, regulation, and notification, for the time being in force, in the territory of India.

12.2 Adjustment in tariff on account of Change in Law

12.2.1 On the occurrence of a change in law, the monthly tariff or charges shall be adjusted and be recovered in accordance with the Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 notified by the Ministry of Power on 22.10.2021 (and subsequent amendments thereof, if any) to compensate the affected party so as to restore such affected party to the same economic position as if such change in law had not occurred.

12.2.2 For the purposes of 12.2.1 above, the affected party, which intends to adjust and recover the costs due to change in law, shall give a 21 days' prior notice to the other party about the proposed impact in the tariff or charges, positive or negative, to be recovered from such other party.

12.2.3 The affected party shall furnish to the other party, the computation of impact in tariff or charges to be adjusted and recovered, within thirty days of the occurrence of the change in law or on the expiry of 21 days from the date of the notice referred to in 12.2.2 above, whichever is later, and the recovery of the proposed impact in tariff or charges shall start from the next billing cycle of the tariff.

12.2.4 The impact of change in law to be adjusted and recovered may be computed as one time or monthly charges or per unit basis or a combination thereof and shall be recovered in the monthly bill as the part of tariff.

12.2.5 The amount of the impact of change in law to be adjusted and recovered, shall be calculated in accordance with the formula given here under to calculate adjustment in the monthly tariff due to impact of change in law, which is non-recurring in nature.

Let financial impact of change in law=P

Then the modification in the monthly tariff (MT) for compensating the financial impact is given by $MT=(Y/X)$

Where X= estimated monthly electricity generation in kWh = [Summation of energy as per the assured Peak supply requirement in the particular month as per the Agreement (in MWh) x 1000] &

$$Y = \frac{(P \times M_r)(1 + M_r)^n}{(1 + M_r)^n - 1}$$

Where, -

n=No. of months over which the financial impact has to be paid (subject to maximum of 180 months in case of the non-recurring fixed amount but in case of recurring impact it will be till the impact persists);

M_r =monthly rate of interest= $R/(12 \times 100)$ and

R = annual rate of interest on loan component (in %) as considered by the CERC in its order for Tariff Determination from Conventional or Renewable Energy Sources (whichever is applicable) for the year in which the Project is commissioned. In absence of relevant orders of CERC for the concerned year, the interest rate shall be average interest rate plus 200 basis points above the average State Bank of India marginal cost of funds based leading rate, of one-year tenor, prevalent during the last available six months for such period.

Further, generating company or intermediary procurer or the trading licensee shall true up the MT annually based on actual generation of the year so as to ensure that the payment to the affected party is capped at the yearly annuity amount.

Any such change, shall be considered upto three digits after the decimal point, and remaining digits, if any, shall be ignored.

For e.g. in case the change in tariff payable is calculated as Rs. 0.14678/kWh, it shall be modified as Rs. 0.146/kWh

12.2.6 The recovery of the impacted amount, in case of the fixed amount shall be,

- a. In case of generation project, within a period of one-hundred eighty months; or
- b. In case of recurring impact, until the impact persists.

12.2.7 The RPD shall, within thirty days of the coming into effect of the recovery of impact of change in law, furnish all relevant documents along with the details of calculation to the Appropriate Commission for adjustment of the amount of the impact in the monthly tariff or charges.

12.2.8 The Appropriate Commission shall verify the calculation and adjust the amount of the impact in the monthly tariff or charges within sixty days from the date of receipt of the relevant documents under clause 12.2.7.

12.2.9 After the adjustment of the amount of the impact in the monthly tariff or charges under clause 12.2.8, the RPD, shall adjust the monthly tariff or charges annually based on actual amount recovered, to ensure that the payment to the affected party is not more than the yearly annuity amount.

12.2.10 In the event of any decrease in the project cost by the RPD or any income to the RPD on account of any of the events as indicated above, RPD shall pass on the benefit of such reduction at a rate as provided in Article 12.2 to SECI which shall be further passed on to the Buying Entity. In the event of the RPD failing to comply with the above requirement, SECI shall make such deductions in the monthly tariff payments on immediate basis. Further, at the time of raising of 1st Monthly Tariff Payment Bill, RPD shall be required to provide a statutory auditor certificate supported by Board Resolution in regard to implications (loss/ gain) arising out of Article 12.

12.2.11 Any notice service pursuant to this Article 12.2.7, shall provide, amongst other things, precise details of the Change in Law and its effect on the Project Cost, supported by documentary evidences including Statutory Auditor Certificate to this effect so as to establish one to one correlation and its impact on the Project Cost.

12.2.12 “Project Cost” wherever applicable under this Article, shall mean the cost incurred by the RPD towards supply and services only for the Project concerned, upto the actual date of commencement of power supply from the last part capacity or upto the SCSD/extended SCSD, whichever is earlier. For example, in case the date of actual Commencement of power supply from the last part capacity is 15.04.2024, SCSD is 15.03.2024 and extended SCSD is 01.04.2024, the Project Cost shall be determined as the cost incurred by the RPD upto 01.04.2024.

12.2.13 It may be noted that the above calculation of Project cost shall be limited to the costs incurred in installation of rated capacities of the Project components in proportion to the Contracted Capacity (or part thereof), which has commenced supply of power until the deadline as per Article 12.2.12 above, or installation of the Project components as per their respective actual installed capacity by the SCSD, whichever is lower.

For example, in case of a Contracted Capacity of 300 MW, assuming the RPD’s committed Installed Capacity configuration results in a ratio of 1:1 in terms of committed Solar PV capacity to be installed to meet the Contracted Capacity, i.e. for the 300 MW Contracted Capacity, the RPD commits to install 300 MW (AC) capacity of Solar PV to commence supply of power under this Agreement. Now, assuming the RPD declares commencement of power supply under this Agreement from 200 MW out of the 300 MW Contracted Capacity, by the deadline as per Article 12.2.12. In case the Solar PV capacity being installed is demonstrated as 300 MW in this scenario, the Change in Law relief under this Agreement shall be limited to 200 MW (AC) of the installed Solar PV capacity.

ARTICLE 13: EVENTS OF DEFAULT AND TERMINATION

13.1 *RPD Event of Default*

13.1.1 The occurrence and/or continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by SECI or Buying Entity(ies) of its obligations under this Agreement, shall constitute an RPD Event of Default:

- (i) the failure to commence supply of power to SECI up to the Contracted Capacity, by the end of the period specified in Article 4, or failure to maintain minimum monthly assured Peak supply in every month during a period of 2 (two) consecutive Contract Years, excluding the first Contract Year ending on 31st March immediately after commencement of power supply, throughout the Term of this Agreement, or if
 - a) the RPD assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Power Project in contravention of the provisions of this Agreement; or
 - b) the RPD transfers or novates any of its rights and/ or obligations under this agreement, in a manner contrary to the provisions of this Agreement; except where such transfer
 - is in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this Agreement or
 - is to a transferee who assumes such obligations under this Agreement and the Agreement remains effective with respect to the transferee;
- (ii) if (a) the RPD becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or (b) any winding up or bankruptcy or insolvency order is passed against the RPD, or (c) the RPD goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that a dissolution or liquidation of the RPD will not be a RPD Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization and where the resulting company retains creditworthiness similar to the RPD and expressly

assumes all obligations of the RPD under this Agreement and is in a position to perform them; or

(iii) the RPD repudiates this Agreement and does not rectify such breach within a period of thirty (30) days from a notice from SECI in this regard; or

(iv) except where due to any SECI's failure to comply with its material obligations, the RPD is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the RPD within thirty (30) days of receipt of first notice in this regard given by SECI; or

(v) change in shareholding of the RPD before the specified time frame as mentioned in Article 4.1.1 of this Agreement, without prior consent of SECI; or ceding of control by the promoters of M/s [Insert name of the bidding company which was issued LoA by SECI under the RfS] within 1 year of SCSD, without prior consent of SECI; or

(vi) occurrence of any other event which is specified in this Agreement to be a material breach/ default of the RPD; or

(vii) concealment of material information or making a wrong statement or misrepresentation of facts, etc. as per Clause 24.3 and 24.4 of the RfS.

(viii) Revoking of connectivity of the RPD on account of non-compliance by the RPD.

13.2 *SECI Event of Default*

13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the RPD of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting SECI:

(i) SECI fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 10.5, for a period of ninety (90) days after the Due Date and the RPD is unable to recover the amount outstanding to the RPD through the Letter of Credit,

(ii) SECI repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the RPD in this regard; or

(iii) except where due to any RPD's failure to comply with its obligations, SECI is in material breach of any of its obligations pursuant to this Agreement, and such material breach is not rectified by SECI within sixty (60) days of receipt of notice in this regard from the RPD to SECI; or

- (iv) if
 - SECI becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of sixty (60) days, or
 - any winding up or bankruptcy or insolvency order is passed against SECI, or
 - SECI goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that it shall not constitute a SECI Event of Default, where such dissolution or liquidation of Buyer or SECI is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and has creditworthiness similar to SECI and expressly assumes all obligations of SECI and is in a position to perform them; or;
- (v) If Buying Entities are subject to any of the above defaults and SECI does not designate another or other Buying Entities for purchase of power.
- (vi) Occurrence of any other event which is specified in this Agreement to be a material breach or default of SECI.

13.3 *Procedure for cases of RPD Event of Default*

- 13.3.1 Upon the occurrence and continuation of any RPD Event of Default under Article 13.1, SECI shall have the right to deliver to the RPD, with a copy to the representative of the lenders to the RPD with whom the RPD has executed the Financing Agreements, a notice stating its intention to terminate this Agreement (SECI Preliminary Default Notice), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.
- 13.3.2 Following the issue of a SECI Preliminary Default Notice, the Consultation Period of ninety (90) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.
- 13.3.3 During the Consultation Period, the Parties shall continue to perform their respective obligations under this Agreement.

13.3.4 Within a period of seven (7) days following the expiry of the Consultation Period unless the Parties shall have otherwise agreed to the contrary or the RPD Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, SECI may terminate this Agreement by giving a written Termination Notice of sixty (60) days to the RPD.

13.3.5 Subject to the terms of this Agreement, upon occurrence of a RPD Event of Default under this Agreement, the RPD shall be liable to pay to SECI, penalty, as provided in Article 4.6 of the PPA for failure to commence supply of power within the stipulated time and Article 4.4.1 for failure to supply power in terms of the PPA. RPD's min. monthly assured Peak supply requirement shall be reduced to the average of actual monthly assured Peak supply requirement for the 2 default Contract Years and the RPD shall be liable to pay to Buying Entity(ies), lump-sum damages equivalent to 24 (twenty-four) months or balance PPA period, whichever is less, of the tariff, for the reduction in energy corresponding to min. monthly assured Peak supply requirement. Provided that in this case if the RPD fails to pay the lump-sum damages, then, such failure of the RPD shall be treated as an event of default of RPD and the PPA shall be terminated. In the event of termination of PPA in such cases and for other cases, the RPD shall be liable to pay to Buying Entity(ies), damages, equivalent to 24 (twenty-four) months, or balance PPA period, whichever is less, of tariff for its Contracted Capacity, corresponding to the min. monthly assured energy to be supplied during Peak Hours.

SECI shall have the right to recover the said damages by way of forfeiture of bank guarantee/Payment on Order Instrument, if any, without prejudice to resorting to any other legal course or remedy.

In addition to the levy of damages as aforesaid, the lenders in concurrence with the Buying Entity and SECI, may exercise their rights, if any, under Financing Agreements, to seek substitution of the RPD by a selectee for the residual period of the Agreement, for the purpose of securing the payments of the total debt amount from the RPD and performing the obligations of the RPD. However, in the event the lenders are unable to substitute the defaulting RPD within the stipulated period, SECI may terminate the PPA. Provided that any substitution under this Agreement can only be made with the prior consent of SECI including the condition that the selectee meets the eligibility requirements of Request for Selection (RfS) issued by SECI and accepts the terms and conditions of this Agreement.

13.3.6 The lenders in concurrence with the Buying Entity(ies) and SECI, may seek to exercise right of substitution under Article 13.3.5 by an amendment or novation of the PPA in favour of the selectee. The RPD shall cooperate with SECI to carry out such substitution and shall have the duty and obligation to continue to operate the Power Project in accordance with this PPA till such time as the substitution is finalized. In the event of Change in Shareholding/Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh PPA with a new entity, an amount of Rs. 10 Lakh per Project+ applicable taxes per transaction as facilitation fee (non-refundable) shall be deposited by the RPD to SECI.

13.3.7 In the event of termination of PPA/PSA, on account of Event of Default by the RPD, any damages or charges payable to the STU/ CTU, for the connectivity of the plant, shall be borne by RPD.

13.4 *Procedure for cases of SECI Event of Default*

13.4.1 Upon the occurrence and continuation of any SECI Event of Default specified in Article 13.2, the RPD shall have the right to deliver to SECI, a RPD Preliminary Default Notice, which notice shall specify in reasonable detail the circumstances giving rise to its issue.

13.4.2 Following the issue of a RPD Preliminary Default Notice, the Consultation Period of ninety (90) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.

13.4.3 During the Consultation Period, the Parties shall continue to perform their respective obligations under this Agreement.

13.4.4 After a period of two hundred ten (210) days following the expiry of the Consultation Period and unless the Parties shall have otherwise agreed to the contrary or SECI Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, SECI under intimation to the Buying Entity and the RPD shall, subject to the prior consent of the RPD, novate its part of the PPA to any third party, including its Affiliates within the stipulated period. In the event the aforesaid novation is not acceptable to the RPD, or if no offer of novation is made by SECI within the stipulated period, then the RPD may terminate the PPA and at its discretion require SECI to pay to the RPD, damages, equivalent to 24 (twenty-four) months, or balance PPA period, whichever is less, of charges of its Contracted Capacity

corresponding to the monthly assured energy to be supplied during Peak Hours. In case SECI's Event of Default is triggered by a default on the part of the Buying Entity, the above amount will be recovered by SECI from the Buying Entity.

In the event of termination of PPA/PSA, on account of Event of Default by the SECI/Buying Entity, any damages or charges payable to the STU/ CTU, for the connectivity of the plant, shall be borne by SECI/Buying Entity.

13.5 Termination due to Force Majeure

If the Force Majeure Event or its effects continue to be present beyond the period as specified in Article 4.5.3, termination of this Agreement shall be caused solely at the discretion of SECI after obtaining consent of Buying Entity and there shall not be any liability (to SECI/Buying Entity) arising out of such termination. In such an event, this Agreement shall terminate on the date of such Termination Notice issued by SECI without any further liability to either Party from the date of such termination.

ARTICLE 14: LIABILITY AND INDEMNIFICATION

14.1 *Indemnity*

14.1.1 The RPD shall indemnify, defend and hold SECI harmless against:

- a) any and all third party claims against SECI for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by the RPD of any of its obligations under this Agreement or due to the RPD's willful misconduct, gross negligence or fraudulent behaviour or violations of Applicable Law; and
- b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest actually suffered or incurred by SECI from third party claims arising by reason of a breach by the RPD of any of its obligations under this Agreement, (provided that this Article 14 shall not apply to such breaches by the RPD, for which specific remedies have been provided for under this Agreement).

14.1.2 SECI shall cause the Buying Entity(ies) to indemnify, defend and hold the RPD harmless against:

- a) any and all third party claims against the RPD, for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by Buying Entity(ies) of any of their obligations under this Agreement; and
- b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest ('Indemnifiable Losses') actually suffered or incurred by the RPD from third party claims arising by reason of a breach by Buying Entity(ies) of any of its obligations. SECI shall incorporate appropriate covenants in the PSA for the above obligations of Buying Entity(ies). In so far as indemnity to RPD is concerned, Buying Entity(ies) shall be the indemnifying party and not SECI.

14.2 *Procedure for claiming Indemnity*

14.2.1 *Third party claims*

- a. Where the Indemnified Party is entitled to indemnification from the Indemnifying Party pursuant to Article 14.1.1(a) or 14.1.2(a), the Indemnified Party shall promptly notify the Indemnifying Party of such claim referred to in Article 14.1.1(a) or 14.1.2(a) in respect of which it is entitled to be indemnified.

Such notice shall be given as soon as reasonably practicable after the Indemnified Party becomes aware of such claim. The Indemnifying Party shall be liable to settle the indemnification claim within thirty (30) days of receipt of the above notice. Provided however that, if:

- i) the Parties choose to refer the dispute in accordance with Article 16.3.2; and
- ii) the claim amount is not required to be paid/ deposited to such third party pending the resolution of the Dispute,

The Indemnifying Party shall become liable to pay the claim amount to the Indemnified Party or to the third party, as the case may be, promptly following the resolution of the Dispute, if such Dispute is not settled in favour of the Indemnified Party.

b. The Indemnified Party may contest the claim by referring to the Appropriate Commission for which it is entitled to be Indemnified under Article 14.1.1(a) or 14.1.2(a) and the Indemnifying Party shall reimburse to the Indemnified Party all reasonable costs and expenses incurred by the Indemnified party. However, such Indemnified Party shall not settle or compromise such claim without first getting the consent of the Indemnifying Party, which consent shall not be unreasonably withheld or delayed.

An Indemnifying Party may, at its own expense, assume control of the defence of any proceedings brought against the Indemnified Party if it acknowledges its obligation to indemnify such Indemnified Party, gives such Indemnified Party prompt notice of its intention to assume control of the defence, and employs an independent legal counsel at its own cost that is reasonably satisfactory to the Indemnified Party.

14.3 *Indemnifiable Losses*

14.3.1 Where an Indemnified Party is entitled to Indemnifiable Losses from the Indemnifying Party pursuant to Article 14.1.1(b) or 14.1.2(b), the Indemnified Party shall promptly notify the Indemnifying Party of the Indemnifiable Losses actually incurred by the Indemnified Party. The Indemnifiable Losses shall be reimbursed by the Indemnifying Party within thirty (30) days of receipt of the notice seeking Indemnifiable Losses by the Indemnified Party. In case of nonpayment of such losses after a valid notice under this Article 14.3, such event shall constitute a payment default under Article 13.

14.4 *Limitation on Liability*

14.4.1 Except as expressly provided in this Agreement, neither the RPD nor SECI nor Buying Entity(ies) nor its/ their respective officers, directors, agents, employees or affiliates (or their officers, directors, agents or employees), shall be liable or responsible to the other Party or its affiliates, officers, directors, agents, employees, successors or permitted assigns or their respective insurers for incidental, indirect or consequential damages, connected with or resulting from performance or non-performance of this Agreement, or anything done in connection herewith, including claims in the nature of lost revenues, income or profits (other than payments expressly required and properly due under this Agreement), any increased expense of, reduction in or loss of power generation or equipment used therefore, irrespective of whether such claims are based upon breach of warranty, tort (including negligence, whether of Buying Entity(ies) , the RPD or others), strict liability, contract, breach of statutory duty, operation of law or otherwise.

14.4.2 SECI shall have no recourse against any officer, director or shareholder of the RPD or any Affiliate of the RPD or any of its officers, directors or shareholders for such claims excluded under this Article. The RPD shall have no recourse against any officer, director or shareholder of Buyer or Buying Entity(ies), or any affiliate of Buyer or any of its officers, directors or shareholders for such claims excluded under this Article.

14.5 SECI's Liability

14.5.1 Notwithstanding anything to the contrary contained in this Agreement, the Parties acknowledge and accept that the SECI is an Intermediary Company to purchase and resell the electricity to the Buying Entity(ies) to enable them to fulfill the Renewable Consumption Obligations (RCO)/Energy Storage Obligation (ESO) and power demand, therefore, the performance of the obligations of the SECI under this Agreement shall be subject to the ability of the SECI to enforce the corresponding obligations assumed by the Buying Entity(ies) on re-sale under the Power Sale Agreement to be entered into by the Buying Entity(ies) with SECI. It is however, specifically agreed that the payment of money becoming due from the SECI to the RPD under this Agreement for supply of RE Power to the extent of the Contracted Capacity shall not be on a back to back basis and will be as per the recourse under the Payment Security Mechanism provided in the PPA and PSA. SECI shall discharge the tariff payment obligation in terms of the provisions of this Agreement.

14.5.2 The parties agree that in respect of the obligations other than the tariff payment obligation specifically mentioned herein above, in the event the RPD has any claim against the SECI in regard to the performance of any obligation of the SECI under this Agreement or enforcement of any right of the RPD against the SECI under this Agreement, the same shall be subject to the ability of the SECI to enforce the corresponding obligations assumed by the Buying Entity(ies) under the Power Sale Agreement to be entered into between the SECI and the Buying Entity(ies) on resale on mutatis mutandis basis and not otherwise.

14.6 Duty to Mitigate

14.6.1 The Parties shall endeavour to take all reasonable steps so as to mitigate any loss or damage which has occurred under this Article 14.

ARTICLE 15: ASSIGNMENTS AND CHARGES

15.1 *Assignments*

This Agreement shall be binding upon, and inure to the benefit of the Parties and their respective successors and permitted assigns. This Agreement shall not be assigned by any Party, except to the Project Lenders or Lender's Representative as security for their debt under the Financing Agreements, other than by mutual consent between the Parties to be evidenced in writing. Such assignment shall be agreed to by SECI subject to the compliance of provisions contained in this Agreement and more specifically to the provisions of Article 4.1.1 of this Agreement. In no case, such assignment shall be permissible prior to commencement of power supply under this Agreement.

Provided that, SECI shall permit assignment of any of RPD's rights and obligations under this Agreement in favour of the lenders to the RPD, if required under the Financing Agreements.

Provided that, such consent shall not be withheld if SECI seeks to transfer to any transferee all of its rights and obligations under this Agreement.

The enforcement of the rights and obligation between the RPD and the Buying Entity(ies) provided in this Agreement and in the PSA shall not be treated as an assignment but an enforcement of the terms agreed under this Agreement.

Provided further that any successor(s) or permitted assign(s) identified after mutual agreement between the Parties may be required to execute a new agreement on the same terms and conditions as are included in this Agreement. An amount of Rs. 5 Lakh per Project + applicable taxes per transaction as Facilitation Fee (non-refundable) shall be deposited by the RPD to SECI. Provided further that, such consent shall not be withheld by the RPD if SECI seeks to transfer to any affiliate all of its rights and obligations under this Agreement.

In the event of Change in Shareholding/Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh PPA with a New Entity, an amount of Rs. 10 Lakh per Project+ applicable taxes per transaction as Facilitation Fee (non-refundable) shall be deposited by the RPD to SECI.

15.2 *Permitted Charges*

15.2.1 RPD shall not create or permit to subsist any encumbrance over all or any of its rights and benefits under this Agreement, other than as set forth in Article 15.1 and the Guidelines.

ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION

16.1 *Governing Law*

16.1.1 This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of appropriate courts in Delhi.

16.2 *Amicable Settlement and Dispute Resolution*

16.2.1 *Amicable Settlement*

i. Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement (“Dispute”) by giving a written notice (Dispute Notice) to the other Party (“Noticee”), which shall contain:

- (a) a description of the Dispute;
- (b) the grounds for such Dispute; and
- (c) all written material in support of its claim.

ii. The Noticee shall, within thirty (30) days of issue of Dispute Notice issued under Article 16.2.1(i), furnish:

- (a) counter-claim and defences, if any, regarding the Dispute; and
- (b) all written material in support of its defences and counter-claim.

iii. Within thirty (30) days of issue of Dispute Notice by the Party issuing the Notice pursuant to Article 16

- a) if the Noticee does not furnish any counter claim or defence under Article 16
- b) or thirty (30) days from the date of furnishing counter claims or defence by the Noticee, both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days from the later of the dates mentioned in this Article 16.2.1.
- c) the Dispute shall be referred for dispute resolution in accordance with Article 16.3.

16.3 *Dispute Resolution*

16.3.1 In the event CERC is the Appropriate Commission, any dispute that arises claiming any change in or regarding determination of the tariff or any tariff related matters, or which partly or wholly could result in change in tariff, such dispute shall be adjudicated by the CERC. All other disputes shall be resolved by the Dispute Resolution Committee set up by the Government, failing which by arbitration under the Indian Arbitration and Conciliation Act, 1996. In the event SERC/JERC is the Appropriate Commission, then all disputes shall be adjudicated by the SERC/JERC or shall be referred for arbitration by the SERC/JERC.

16.3.2 SECI shall be entitled to co-opt the Buying Entity(ies) and/or the lenders (if any) as a supporting party in such proceedings before the Appropriate Commission.

16.4 *Parties to Perform Obligations*

16.4.1 Notwithstanding the existence of any Dispute and difference referred to the Appropriate Commission and save as the Appropriate Commission may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations (which are not in dispute) under this Agreement.

ARTICLE 17: MISCELLANEOUS PROVISIONS

17.1 *Amendment*

17.1.1 This Agreement may only be amended or supplemented by a written agreement between the Parties.

17.2 *Third Party Beneficiaries*

17.2.1 Subject to provisions contained in this agreement relating to back to back implications of the PPA as well as PSA, this Agreement is solely for the benefit of the Parties and their respective successors and permitted assigns and shall not be construed as creating any duty, standard of care or any liability to, any person not a party to this Agreement.

17.3 *Waiver*

17.3.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorised representative of such Party.

17.3.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect.

17.4 *Confidentiality*

17.4.1 The Parties undertake to hold in confidence this Agreement and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

- a) to their professional advisors;
- b) to their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or
- c) disclosures required under Law, without the prior written consent of the other Party.

17.5 *Severability*

17.5.1 The invalidity or unenforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this

Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

17.6 Notices

17.6.1 All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language.

17.6.2 If to the RPD, all notices or other communications which are required must be delivered personally or by registered post or facsimile or any other method duly acknowledged to the addresses below:

Address :

Attention :

Email :

Telephone No. :

17.6.3 If to SECI, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the address(es) below:

(i) Address :

Attention :

Email :

Telephone No. :

17.6.4 All notices or communications given by facsimile shall be confirmed by sending a copy of the same via post office in an envelope properly addressed to the appropriate Party for delivery by registered mail. All notices shall be deemed validly delivered upon receipt evidenced by an acknowledgement of the recipient, unless the Party delivering the notice can prove in case of delivery through the registered post that the recipient refused to acknowledge the receipt of the notice despite efforts of the postal authorities.

17.6.5 Any Party may by notice of at least fifteen (15) days to the other Party change the address and/or addresses to which such notices and communications to it are to be delivered or mailed.

17.7 Language

17.7.1 All agreements, correspondence and communications between the Parties relating to this Agreement and all other documentation to be prepared and supplied under the (Insert Project ID)

Agreement shall be written in English, and the Agreement shall be construed and interpreted in accordance with English language.

17.7.2 If any of the agreements, correspondence, communications or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications or documents shall prevail in matters of interpretation.

17.8 *Restriction of Shareholders / Owners' Liability*

17.8.1 Parties expressly agree and acknowledge that none of the shareholders of the Parties hereto shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this Agreement. Further, the financial liabilities of the shareholder/s of each Party to this Agreement, shall be restricted to the extent provided in the Indian Companies Act, 2013.

17.9 *Taxes and Duties*

17.9.1 The RPD shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed/ levied on the RPD, contractors or their employees that are required to be paid by the RPD as per the Law in relation to the execution of the Agreement and for supplying power as per the terms of this Agreement.

17.9.2 SECI shall be indemnified and held harmless by the RPD against any claims that may be made against SECI in relation to the matters set out in Article 17.9.1.

17.9.3 SECI shall not be liable for any payment of, taxes, duties, levies, cess whatsoever for discharging any obligation of the RPD by SECI on behalf of RPD.

17.10 *Independent Entity*

17.10.1 The RPD shall be an independent entity performing its obligations pursuant to the Agreement.

17.10.2 Subject to the provisions of the Agreement, the RPD shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the RPD or contractors engaged by the RPD in connection with the performance of the Agreement shall be under the complete control of the RPD and shall not be deemed to be employees, representatives, contractors of SECI and nothing contained in the Agreement or in any agreement or contract awarded by the RPD shall be construed to create any contractual relationship between any such employees, representatives or contractors and SECI.

17.11 *Compliance with Law*

Despite anything contained in this Agreement but without prejudice to this Article, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision of this Agreement shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

17.12. The duly executed Power Sale Agreement between SECI and Buying entity(s) as attached to this Agreement shall be read along with this Agreement as a composite back to back agreement for Generation and supply of electricity to the Buying entity(s), particularly, to fulfill the Renewable Consumption Obligations under the provisions of the Electricity Act, 2003 and the Regulations notified thereunder.

17.13 *Preservation of Remedies in case of Breach of Obligations*

The Parties acknowledge that a breach of any of the obligations contained herein would result in injuries. The Parties further acknowledge that the amount of the liquidated damages/ penalties or the method of calculating the liquidated damages/ penalties specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the non-defaulting party in each case specified under this Agreement.

17.14 *Order of priority in application*

In case of inconsistencies between the agreement(s) executed between the Parties, applicable Law including rules and regulations framed thereunder, the order of priority as between them shall be the order in which they are placed below:

- i. applicable Law, rules and regulations framed thereunder;
- ii. the Grid Code; and
- iii. the terms and conditions of this Agreement;

IN WITNESS WHEREOF the Parties have caused the Agreement to be executed through their duly authorized representatives as of the date and place set forth above.

For and on behalf of

For and on behalf of

[SECI]

[RPD]

Name, Designation and Address

Name, Designation and Address

Signature with seal

Signature with seal

Witness:

Witness:

1.

1.

2.

2.

SCHEDULE 1: PERFORMANCE BANK GUARANTEE (PBG)/ PAYMENT ON ORDER INSTRUMENT (POI)/ INSURANCE SURETY BOND (ISB)

Format for PBG/ POI/ ISB shall be in line with the Format-7.3D/ 7.3E/ 7.F of the RfS.

SCHEDULE 2: ILLUSTRATION FOR PENALTIES APPLICABLE AGAINST SHORTFALL IN ENERGY SUPPLY

For a Contracted Capacity- 100 MW;

Tariff payable to the RPD- Rs. 2.75/kWh;

For a typical year (say 5th Contract Year), following is the supply of power during each month of that year:

Month	Energy Supplied by the RPD in each month during Peak Hours (MUs)	Min. energy to be supplied each month during Peak Hours (MUs) [= (0.9 x No. of days in the month x 4,00,000 kWh) / 10,00,000]	Shortfall in monthly energy supply during Peak Hours (MUs)
A	B	C	D= Max. of {(C-B), 0}
Jan	10.82	11.16	0.34
Feb*	10.24	10.08	0
Mar	11.02	11.16	0.14
Apr	10.8	10.8	0
May	12.48	11.16	0
Jun	10.6	10.8	0.20
Jul	11.28	11.16	0
Aug	11.28	11.16	0
Sep	11.6	10.8	0
Oct	10.82	11.16	0.34
Nov	10.8	10.8	0
Dec	11.28	11.16	0

*Considering non-leap year

Penalty corresponding to monthly shortfall in energy supply during Peak Hours (payable monthly)- will be levied for the months, in which the shortfall exceeds 10% of the energy requirement stipulated for Peak Hours. In this example, the penalty shall be levied for the months of January, March, June, and October.

SECI-RPD PPA

- Applicable penalty for the month of January = Rs. $[1.5 \times 2.75 \times 0.34 \times 10,00,000]$ = Rs. 14.025 Lakhs
- Applicable penalty for the month of March = Rs. $[1.5 \times 2.75 \times 0.14 \times 10,00,000]$ = Rs. 5.775 Lakhs
- Applicable penalty for the month of June = Rs. $[1.5 \times 2.75 \times 0.20 \times 10,00,000]$ = Rs. 8.25 Lakhs
- Applicable penalty for the month of October = Rs. $[1.5 \times 2.75 \times 0.34 \times 10,00,000]$ = Rs. 14.025 Lakhs

Note: The above illustration has been provided for a sample yearly data, based on assumptions as indicated. Actual calculations for penalties will be made for the monthly data as made available through the REA.

SCHEDULE 3: SECI-BUYING ENTITY(IES) POWER SALE AGREEMENT(S)