

SOLAR ENERGY CORPORATION OF INDIA LIMITED

New Delhi

SECI/ C&P/SPD/CPSU-I/Rfs/2000MW/032019 Amendment-02		dated 18.07.2019	
Amendment-02 to the RfS for 2000 MW Grid-Connected Solar PV Power Projects in India (Tranche-I) under CPSU Scheme Phase-II (Government Producer Scheme)			
RfS No. SECI/C&P/SPD/CPSU-I/Rfs/2000MW/032019 Dated 15.03.2019			
Sr. No.	Clause No.	Existing Clause	Amended Clause
1.	Section-I Cl. 1.30	PROJECT” or “SOLAR PROJECT” or “PROJECT” “ALLOCATED CAPACITY” shall mean the solar power generation facility having single/separate points of injection into the grid at Inter-connection/ Delivery/ Metering Point, or in case of sharing of transmission lines by separate injection at Pooling Point.	PROJECT” or “SOLAR PROJECT” or “PROJECT” “ALLOCATED CAPACITY” shall mean the solar power generation facility having single/separate points of injection into the grid at Interconnection/ Delivery/ Metering Point, or in case of sharing of transmission lines by separate injection at Pooling Point. It is further clarified that “Grid-connected” Projects would include micro & mini grid-connected projects.
2.	Section-II Cl. 9.0	Setting up of the aggregate capacity by the Government Producers, may be done by them either through in-house Engineering Procurement & Construction (EPC) facility or through open competitive bidding process in a transparent manner in accordance with General Financial Rules (GFR), 2017, Manual for Procurement of Goods, 2017 and CVC Guidelines on the subject.	Setting up of the aggregate capacity by the Government Producers, may be done by them either through in-house Engineering Procurement & Construction (EPC) facility or through open competitive bidding process in a transparent manner in accordance with General Financial Rules (GFR), 2017, Manual for Procurement of Goods, 2017 and CVC Guidelines on the subject. It is further clarified that GFR, 2017 of Ministry of Finance needs to be followed unless there is any specific exemption in this regard to any organization/agency.
3.	Section-III Cl. 7.5	New Clause	Waiver of ISTS charges and losses, for use of ISTS network, shall be available to Projects set-up under the CPSU Phase-II Scheme.
4.	Section-III Cl. 8	NOT USED	Under the scheme, setting up of solar PV power plants for supplying auxiliary power for a power generation plant is permitted.

5.	Section-III Cl. 16.a	a. The Scheduled Commissioning Date (SCD) for commissioning of the full capacity of the Project shall be the date as on 18 months from the date of issuance of LoA/LoI (for e.g. if Date of issuance of LoA/LoI is 07.04.2019, then SCD shall be 07.10.2020).	a. The Scheduled Commissioning Date (SCD) for commissioning of the full capacity of the Project shall be the date as on 24 months from the date of issuance of LoA/LoI (for e.g. if Date of issuance of LoA/LoI is 07.04.2019, then SCD shall be 07.04.2021).
6.	Section-III Cl. 16.a	b. The maximum time period allowed for commissioning of the full Project Capacity shall be limited to 24 months from the date of issuance of LoA/LoI (for e.g if the date of issuance of LoA/LoI is 07.04.2019, then the above deadline for Project commissioning shall be 07.04.2021).	b. The maximum time period allowed for commissioning of the full Project Capacity shall be limited to 30 months from the date of issuance of LoA/LoI (for e.g if the date of issuance of LoA/LoI is 07.04.2019, then the above deadline for Project commissioning shall be 07.10.2021).
7.	Section-III Cl. 16.a	c. In case of delay in commissioning of the Project beyond the SCD until the date as on 24 months from the issue Date of the LoA/LoI, as part of the penalty for delay in commissioning the amount of VGF sanctioned to be the project shall be reduced by 0.15% (zero point one five percent) of the sanctioned VGF, on per day basis, for the period of such delay, and proportionate to the capacity delayed or not commissioned.	c. In case of delay in commissioning of the Project beyond the SCD until the date as on 30 months from the issue date of the LoA/LoI, as part of the penalty for delay in commissioning the amount of VGF sanctioned to be the project shall be reduced by 0.15% (zero point one five percent) of the sanctioned VGF, on per day basis, for the period of such delay, and proportionate to the capacity delayed or not commissioned.
8.	Section-III Cl. 16.a	d. In case the Commissioning of the Project is delayed beyond the date as on 24 months from the Date of issuance of LoA/LoI, the project capacity under the scheme shall be reduced to the project capacity commissioned, and the balance capacity will stand terminated from the scheme and will remain ineligible for the second tranche of the VGF sanctioned to the SPD.	d. In case the Commissioning of the Project is delayed beyond the date as on 30 months from the date of issuance of LoA/LoI, the project capacity under the scheme shall be reduced to the project capacity commissioned, and the balance capacity will stand terminated from the scheme and will remain ineligible for the second tranche of the VGF sanctioned to the SPD.
	Section-III Cl. 16.a	e. It may be noted that the second tranche of VGF will be disbursed to the SPD only upon successful	e. It may be noted that while a single VGF shall be quoted by the bidder based on the cumulative Project capacity in the RfS, <u>VGF</u>

		commissioning of full capacity of the total Project capacity awarded by SECI.	<u>will be released to the SPD separately for each Project as per the final Project configuration declared by the SPD. Accordingly, for each individual Project as per the above break-up, the second tranche of VGF will be disbursed to the SPD only upon successful commissioning of full capacity of that individual Project.</u>
9.	Section-III Cl. 17	<p>Modified as follows:</p> <p>Commercial re-sale of power by the Procurer or End Consumer is not allowed as per the RfS conditions.</p> <p>The SPD shall provide a power mapping (Format 7.10 of the RfS) for the proposed capacity being quoted for, clearly specifying the SPD, various intermediaries, if any, and the End Consumer. The same shall be submitted to SECI after finalization of the mapping by the SPD, but no later than prior to disbursement of second tranche of VGF.</p> <p>The SPD shall submit a self-certification to SECI (Format 7.6 as amended), confirming that the Project has been set-up, as per the provisions of the Scheme Guidelines, and explanatory notes, if any, as published by MNRE from time to time.</p> <p>The above certifications will be submitted by the SPD after finalization of power mapping by the SPD, but no later than prior to disbursement of second tranche of VGF.</p> <p>(It is to be noted that Formats 7.6 B and 7.6 C hereby stand deleted).</p>	
10.	The phrase “TCIL” mentioned in the RfS document shall be read as “ISN-ETS”. Further, the website https://www.tcil-india-electrionictender.com , mentioned in the RfS document shall be read as https://www.bharat-electronictender.com .		